

digital copy on disk of the entire submission.

The Application and any filed protests, motions to intervene, notices of interventions, and comments will also be available electronically by going to the following DOE Web address: www.energy.gov/fecm/regulation.

A decisional record on the Application will be developed through responses to this Notice by parties, including the parties' written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Opinion and Order may be issued based on the official record, including the Application and responses filed by parties pursuant to this Notice, in accordance with 10 CFR 590.316.

Signed in Washington, DC, on July 21, 2022.

Amy Sweeney,

Director, Office of Regulation, Analysis, and Engagement, Office of Resource Sustainability.

[FR Doc. 2022-16082 Filed 7-26-22; 8:45 am]

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DEPARTMENT OF ENERGY

National Nuclear Security Administration

Proposed Subsequent Arrangement

AGENCY: National Nuclear Security Administration, Department of Energy.

ACTION: Proposed subsequent arrangement.

SUMMARY: This document is being issued under the authority of the Atomic Energy Act of 1954, as amended. The Department is providing notice of a proposed subsequent arrangement under the Agreement for Cooperation between the American Institute in Taiwan and the Taipei Economic and Cultural Representative Office in the United States Concerning Peaceful Uses of Nuclear Energy.

DATES: This subsequent arrangement will take effect no sooner than August 11, 2022.

FOR FURTHER INFORMATION CONTACT: Ms. Andrea Ferkile, Office of Nonproliferation and Arms Control, National Nuclear Security Administration, Department of Energy. Telephone: 202-586-8868 or email: andrea.ferkile@nnsa.doe.gov.

SUPPLEMENTARY INFORMATION: This proposed subsequent arrangement

concerns the retransfer of 31,800.11 kilograms depleted uranium hexafluoride and 3,000,272.54 grams low enriched uranium hexafluoride containing 97,514.76 grams U-235, both U.S.-obligated, from the Institute of Nuclear Energy Research in Taoyuan City, Taiwan, to Urenco UK in Capenhurst, Chester, United Kingdom, for stabilization and storage. Upon transfer to the United Kingdom, the material will become subject to the Agreement between the Government of the United States of America and the Government of the United Kingdom of Great Britain and Northern Ireland for Cooperation in Peaceful Uses of Nuclear Energy.

Pursuant to the authority in section 131 a. of the Atomic Energy Act of 1954, as delegated, I have determined that this proposed subsequent arrangement concerning the retransfer of U.S.-obligated nuclear material will not be inimical to the common defense and security of the United States of America.

Signing Authority

This document of the Department of Energy was signed on July 21, 2022, by Corey Hinderstein, Deputy Administrator for Defense Nuclear Nonproliferation, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on July 22, 2022.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2022-16080 Filed 7-26-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-490-000]

Delfin LNG LLC; Notice of Request for Extension of Time

Take notice that on July 15, 2022, Delfin LNG LLC (Delfin) requested that the Federal Energy Regulatory

Commission (Commission) grant an extension of time (2022 Extension of Time Request), until September 28, 2023, to construct and place into service the facilities that were authorized in the original certificate authorization issued on September 28, 2017 (Certificate Order).¹ The Certificate Order authorized certain "onshore facilities" that would be used exclusively to transport natural gas to Delfin's deepwater port "offshore facilities" (collectively, the Project) in federal waters offshore Louisiana. The onshore facilities would be used to meet the requirements of the customers of the offshore facilities. The Commission subsequently has granted three, successive one-year extensions of this in-service timing condition, with the result that the facilities currently are required to be made available for service by September 28, 2022.²

In its 2022 Extension of Time Request, Delfin states that it has made significant progress in developing the Project. Delfin asserts that the market for LNG is strong with the current geopolitical importance of the Ukraine invasion and the initiative of the European Union to increase deliveries of U.S LNG to Europe. Additionally, Delfin states that the Project remains commercially viable with a binding LNG sale and purchase agreement with Vitol Spa for 0.5 million metric tonnes per annum (mtpa) of LNG delivered free on-board at the Delfin LNG deepwater port, for 15 years. Moreover, Delfin explains that it has continued to work to develop the Project by completing the Front End Engineering and Design for the construction of the Floating LNG vessels (FLNGV). Delfin states the project consists of 4 separate floating FLNGV, and only requires 2.0 to 2.5 mtpa of LNG for the long-term off-take contracts to support a final investment (FID) and begin construction of the first FLNGV. Moreover, Delfin affirms that FID for the first FLNGV is on schedule for the end of the year. Accordingly, Delfin requests an extension of time until September 28, 2023 to complete construction of the onshore facilities and place them into service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Delfin's request for an extension of time may do so. No reply

¹ *Delfin LNG LLC*, 160 FERC ¶ 61,130 (2017).

² *Delfin LNG LLC*, Docket No. CP15-490-000 (July 8, 2019) (delegated order) (July 2019 Extension Order), *Delfin LNG LLC*, Docket No. CP15-490-000 (July 15, 2020) (delegated order) (July 2020 Extension Order), *Delfin LNG LLC*, Docket No. CP15-490-000 (June 30, 2021) (delegated order) (July 21 Extension Order).

comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,³ the Commission will aim to issue an order acting on the request within 45 days.⁴ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁵ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.⁶ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁷ The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the

Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and three copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on, August 5, 2022.

Dated: July 21, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-16120 Filed 7-26-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD22-9-000]

New England Winter Gas-Electric Forum; Supplemental Notice of New England Winter Gas-Electric Forum

As announced in the Notice of Forum issued in the above-referenced

proceeding on May 19, 2022, the Federal Energy Regulatory Commission (Commission) will convene a Commissioner-led forum on Thursday, September 8, 2022, from approximately 9 a.m. to 5 p.m. Eastern Time, to discuss the electricity and natural gas challenges facing the New England Region. A preliminary agenda for this forum is attached. The Commission will issue a further supplemental notice with a full agenda and the confirmed panelists prior to the forum. The forum will be open to the public and held in the Emerald I & II Ballroom at the DoubleTree by Hilton Burlington Vermont, 870 Williston Rd, South Burlington, VT, 05403.

The purpose of the forum is to bring together stakeholders in New England to discuss the challenges faced historically during New England winters and discuss the stakeholders' differing expectations of challenges for future winters. The objectives of the forum are to achieve greater consensus or agreement among stakeholders in defining the electric and natural gas system challenges in New England and identify what, if any, steps are needed to better understand those challenges before identifying solutions.

While the forum is not for the purpose of discussing any specific matters before the Commission, some forum discussions may involve issues raised in proceedings that are currently pending before the Commission. These proceedings include, but are not limited to:

Constellation Mystic Power LLC	Docket Nos. ER18-1639-000, ER18-1639-014, ER18-1639-015, ER18-1639-017, ER22-1192-000.
ISO New England Inc	Docket Nos. ER19-1428-000, ER19-1428-001, ER19-1428-002, ER19-1428-003, ER19-1428-004.
RENEW Northeast and American Clean Power Association vs. ISO New England Inc.	Docket No. ER22-42-000.

Only Commissioners and panelists will participate in the panel discussions. The forum will be open to the public for listening and observing, and written comments may be submitted in Docket No. AD22-9-000.

Registration for in-person attendance will be required, and there is no fee for attendance. A link to attendee registration will be available on the New England Winter Gas-Electric Forum event page. Due to space constraints,

seating for this event will be limited and registrants that get a confirmed space will be contacted via email. Only confirmed registrants can be admitted to the forum given the maximum occupancy limit at the venue (as

³ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

⁴ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁵ *Id.* at P 40.

⁶ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether

the Commission's environmental analysis for the permit order complied with NEPA.

⁷ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).