

- RP01-76, 006, Northern Natural Gas Company  
 RP01-382, 009, Northern Natural Gas Company  
 RP01-382, 010, Northern Natural Gas Company  
 RP01-396, 003, Northern Natural Gas Company  
 RP01-396, 004, Northern Natural Gas Company  
 G-25.  
     Omitted  
 G-26.  
     Docket# IS01-482, 000, Mid-America Pipeline Company  
 G-27.  
     Docket# IS01-108, 001, Pioneer Pipe Line Company  
     Other#s DO01-2, 000, Pioneer Pipe Line Company  
 G-28.  
     Omitted  
 G-29.  
     Docket# RP01-190, 001, Kern River Gas Transmission Company  
 G-30.  
     Docket# RP01-246, 004, Natural Gas Pipeline Company of America  
 G-31.  
     Docket# RM96-1, 020, Standards for Business Practices of Interstate Natural Gas Pipelines  
 G-32.  
     Docket# RP02-217, 000, Panhandle Eastern Pipe Line Company
- Energy Projects—Hydro**  
 H-1.  
     Docket# P-11873, 000, Symbiotics, LLC  
 H-2.  
     Docket# P-11890, 000, Symbiotics, LLC  
 H-3.  
     Docket# P-11911, 000, Symbiotics, LLC
- Energy Projects—Certificates**  
 C-1.  
     Docket# CP01-361, 000, Northwest Pipeline Corporation  
 C-2.  
     Docket# CP02-116, 000, Tennessee Gas Pipeline Company  
     Other#s CP02-117, 000, Tennessee Gas Pipeline Company  
 C-3.  
     Docket# CP01-405, 000, Kern River Gas Transmission Company  
 C-4.  
     Docket# CP02-97, 000, West Texas Gas, Inc.  
 C-5.  
     Docket# CP01-94, 002, Nornew Energy Supply, Inc. and Norse Pipeline, L.L.C.  
     Other#s CP01-95, 001, Nornew Energy Supply, Inc.  
     CP01-96, 001, Nornew Energy Supply, Inc.  
     CP01-97, 002, Nornew Energy Supply, Inc. and Norse Pipeline, L.L.C.  
 C-6.  
     Docket# CP93-253, 005, El Paso Natural Gas Company  
 C-7.

Docket# CP01-417, 001, Transcontinental Gas Pipe Line Corporation

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 02-9879 Filed 4-19-02; 11:21 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Post-2005 Resource Pool, Pick-Sloan Missouri Basin Program, Eastern Division

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice for Letters of Interest.

**SUMMARY:** The Western Area Power Administration (Western), Upper Great Plains Customer Service Region, a Federal power marketing agency of the Department of Energy (DOE), is publishing this notice to solicit Letters of Interest from entities interested in an allocation of power, and/or in providing comments regarding a proposed resource pool, and to gather information to aid Western in determining the appropriate purposes for this proposed resource pool. A Federal power resource pool increment of up to 1 percent of the long-term marketable resource of the Pick-Sloan Missouri Basin Program, Eastern Division (P-SMBP-ED) may become available January 1, 2006, under the Energy Planning and Management Program (Program).

**DATES:** Western will hold four public information forums (each not exceeding 3 hours). The public information forum dates are:

1. May 14, 2002, 1 p.m. to 4 p.m., Billings, Montana.
2. May 15, 2002, 1 p.m. to 4 p.m., Fargo, North Dakota.
3. May 16, 2002, 1 p.m. to 4 p.m., Omaha, Nebraska.
4. May 17, 2002, 9 a.m. to 12 p.m., Pierre, South Dakota.

**ADDRESSES:** Send Letters of Interest to Gerald C. Wegner, Regional Manager, Upper Great Plains Customer Service Region, Western Area Power Administration, 2900 4th Avenue North, Billings, MT 59107-5800.

The public information forum locations are:

1. Billings—Sheraton Hotel, 27 North 27th Street, Billings, MT 59101.
2. Fargo—Best Western Doublewood Inn, 3333 13th Avenue South, Fargo, ND 58103.
3. Omaha—Holiday Inn Central, 3321 South 72nd Street, Omaha, NE 68124.

4. Pierre—Best Western's Kings Inn, 220 South Pierre, Pierre, SD 57501.

**FOR FURTHER INFORMATION CONTACT:** Jon R. Horst, Public Utilities Specialist, Upper Great Plains Customer Service Region, Western Area Power Administration, 2900 4th Avenue North, Billings, MT 59107-5800, telephone (406) 247-7444, e-mail [horst@wapa.gov](mailto:horst@wapa.gov).

All documentation developed or retained by Western in developing this Post-2005 Resource Pool will be available for inspection and copying at the Upper Great Plains Customer Service Region in Billings, Montana.

**SUPPLEMENTARY INFORMATION:** On October 20, 1995, Western published the Final Program Rule. The Final Rule became effective on November 20, 1995. Subpart C-Power Marketing Initiative of the Program, Final Rule, 10 CFR part 905, published at 60 FR 54151 provides for project-specific resource pools and allocations of power from these pools to eligible new customers and/or for other appropriate purposes as determined by Western. The goal of the Program is to require planning for efficient electric energy use by Western's long-term firm power customers. Specifically, 10 CFR part 905.32 (b) provides:

At two 5-year intervals after the effective date of the extension to existing customers, Western shall create a project-specific resource pool increment of up to 1 percent of the long-term marketable resource under contract at the time. The size of the additional resource pool increment shall be determined by Western based on consideration of the actual fair-share needs of eligible new customers and other appropriate purposes.

Letters of Interest for the proposed P-SMBP-ED resource pool should contain the following information: name(s) of the interested entity, entity's interest, geographic location of the entity, and suggested appropriate purposes of the resource pool. All Letters of Interest must be received by 5 p.m., MDT, on June 17, 2002. Entities sending Letters of Interest are encouraged to use certified mail. All Letters of Interest will be accepted via regular mail through the United States Postal Service if postmarked at least 3 days before June 20, 2002. Western reserves the right to not consider any Letters of Interest that are not received by the prescribed dates. Western does not consider Letters of Interest as a means for application to this resource pool. Calls for application, if determined to be necessary, will be made in a subsequent future notice published in the **Federal Register**.

## I. Review Under the Regulatory Flexibility Act

The Regulatory Flexibility Act, 5 U.S.C. 601–621, requires Federal agencies to perform a regulatory flexibility analysis if a final rule is likely to have a significant economic impact on a substantial number of small entities and there is a legal requirement to issue a general notice of proposed rulemaking. Western has determined this action does not require a regulatory flexibility analysis since it is a rulemaking of particular applicability involving rates or services applicable to public property.

## II. Small Business Regulatory Enforcement Fairness Act

Western determined this rule is exempt from congressional notification requirements under 5 U.S.C. 801 because the action is a rulemaking of particular applicability relating to rates or services and involves matters of procedure.

## III. Determination 12866

DOE has determined that this is not a significant regulatory action because it does not meet the criteria of Executive Order 12866, 58 FR 51735. Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, this notice requires no clearance by the Office of Management and Budget.

## IV. Environmental Compliance

Western has completed an environmental impact statement on the Program, pursuant to the National Environmental Policy Act of 1969 (NEPA). The Record of Decision was published in 60 FR 53181, October 12, 1995. Western's NEPA review assured all environmental effects related to these actions have been analyzed.

Dated: April 9, 2002.

**Michael S. HacsKaylo,**  
Administrator.

[FR Doc. 02–9765 Filed 4–19–02; 8:45 am]

BILLING CODE 6450–01–P

## ENVIRONMENTAL PROTECTION AGENCY

[Petition IV–2000–I; FRL–7173–2]

### Clean Air Act Operating Permit Program; Petition for Objection to State Operating Permit for Kerr-McGee Chemicals, LLC; Mobile County, AL

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of final order on petition to object to a state operating permit.

**SUMMARY:** This document announces that the EPA Administrator has denied a petition to object to a state operating permit issued by the Alabama Department of Environmental Management to Kerr-McGee Chemicals, LLC, Mobile County, Alabama. Pursuant to section 505(b)(2) of the Clean Air Act (Act), petitioners may seek judicial review of the petition in the United States Court of Appeals for the appropriate circuit within 60 days of this decision under section 307 of the Act.

**ADDRESSES:** You may review copies of the final order, the petition, and other supporting information at EPA Region 4, Air, Pesticides and Toxics Management Division, 61 Forsyth Street, SW., Atlanta, Georgia 30303–8960. If you wish to examine these documents, you should make an appointment at least 24 hours before visiting day. The final order is also available electronically at the following address: [http://www.epa.gov/region07/programs/artd/air/title5/petitiondb/petitions/kerrmcgee\\_decision2000.pdf](http://www.epa.gov/region07/programs/artd/air/title5/petitiondb/petitions/kerrmcgee_decision2000.pdf)

**FOR FURTHER INFORMATION CONTACT:** Joel Huey, Air Permits Section, EPA Region 4, at (404) 562–9104 or [huey.joel@epa.gov](mailto:huey.joel@epa.gov).

**SUPPLEMENTARY INFORMATION:** The Act affords EPA a 45-day period to review, and object to as appropriate, operating permits proposed by state permitting authorities. Section 505(b)(2) of the Act authorizes any person to petition the EPA Administrator within 60 days after the expiration of the review period to object to state operating permits if EPA has not done so. Petitions must be based only on objections to the permit that were raised with reasonable specificity during the public comment period provided by the state, unless the petitioner demonstrates that it was impracticable to raise these issues during the comment period or the grounds for the issues arose after this period. Mobile Bay Watch, Inc., submitted a petition to the Administrator on May 22, 2000, seeking EPA's objection to the operating permit issued to Kerr-McGee Chemicals, LLC. The petitioner maintains that the Kerr-McGee Chemicals operating permit is inconsistent with the Act because the permit fails to: (1) Require adequate periodic monitoring of facility emissions; (2) require the facility to prepare a Risk Management Plan as well as Worst Case Scenario and Planning Case Scenario; and (3) reflect the comments submitted by Mobile Bay

Watch during the 30-day draft permit period. Mobile Bay Watch also bases its petition on the following statements: (1) Kerr-McGee requested in its permit application that the number of federally enforceable limitations in the operating permit be minimized; (2) Kerr-McGee requested in its permit application that the permit include a permit shield; (3) the period between the date of the permit application and the issuance of the draft permit was excessive; and (4) EPA failed to fully review the Kerr-McGee Chemicals permit.

On February 1, 2002, the Administrator issued an order denying the petition. The order explains the reasons behind EPA's conclusion that the petitioner has failed to demonstrate that the Kerr-McGee Chemicals permit does not assure compliance with the Act on the grounds raised.

Dated: March 18, 2002.

**A. Stanley Meiburg,**

Deputy Regional Administrator, Region 4.  
[FR Doc. 02–9495 Filed 4–19–02; 8:45 am]

BILLING CODE 6560–50–M

## ENVIRONMENTAL PROTECTION AGENCY

[FRL–7173–9]

### EPA Science Advisory Board; Notification of Public Advisory Committee Meetings; Underground Storage Tanks (UST) Cleanup/Resource Conservation and Recovery Act (RCRA); Program Benefits, Costs and Impacts (BCI) Review Panel

Pursuant to the Federal Advisory Committee Act, Public Law 92–463, notice is hereby given of three meetings of the Underground Storage Tanks (UST) Cleanup/Resource Conservation Recovery Act (RCRA) Program Benefits, Costs and Impacts (BCI) Review Panel (UST/RCRA BCI Review Panel, or “the Panel”) of the Executive Committee of the US EPA Science Advisory Board (SAB). The Panel will meet on the dates and times noted below. All times noted are Eastern Time. All meetings are open to the public, however, seating is limited and available on a first come basis. For teleconference meetings, available lines may also be limited. **Important Notice:** Documents that are the subject of SAB reviews are normally available from the originating EPA office and are not available from the SAB Office—information concerning availability of documents from the relevant Program Office is included below.