

SUMMARY: OGE Energy Resources, Inc. (OERI) has applied for authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests or requests to intervene must be submitted on or before March 23, 2001.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Im/Ex (FE-27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585-0350 (FAX 202-287-5736).

FOR FURTHER INFORMATION CONTACT: Xavier Pustowski (Program Office) 202-586-4708 or Michael Skinker (Program Attorney) 202-586-2793.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On February 6, 2001, the Office of Fossil Energy (FE) of the Department of Energy (DOE) received an application from OERI to transmit electric energy from the United States to Canada. OERI is an Oklahoma corporation created for the purposes of marketing electricity, natural gas and other energy commodities throughout North America. OERI will purchase the power to be exported from electric utilities and Federal power marketing agencies in the United States.

OERI proposes to arrange for the delivery of electric energy to Canada over the existing international transmission facilities owned by Basin Electric Power Cooperative, Bonneville Power Administration, Citizens Utilities Co., Detroit Edison Company, Eastern Maine Electric Cooperative, Joint Owners of the Highgate Project, Long Sault, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power and Light Inc., Minnkota Power Cooperative, New York Power Authority, Niagara Mohawk Power Corporation, Northern States Power, and Vermont Electric Transmission Company. The construction, operation, maintenance, and connection of each of the international transmission facilities to be utilized by OERI, as more fully described in the application, has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

Procedural Matters

Any person desiring to become a party to this proceeding or to be heard

by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Comments on the OERI application to export electric energy to Canada should be clearly marked with Docket EA-232. Additional copies are to be filed directly with Michael J. Foster, Esq., Contract Administration, Enogex Inc., 600 Central Park Two, 515 Central Park Drive, Oklahoma City, OK 73105.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Regulatory Programs," then "Electricity Regulation," and then "Pending Proceedings" from the options menus.

Issued in Washington, D.C., on February 13, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

[Docket Nos. FE C&E 01-44, C&E 01-45, C&E 01-46 and C&E 01-47 and Certification Notice-196]

Office of Fossil Energy; Notice of Filings of Coal Capability of Wise County Power Company, LLC, Panda Gila River, LP, CPV Atlantic, Ltd, Partnership and Baytown Energy Center, LP Partnership Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: Wise County Power Company, LLC, Panda Gila River, LP, CPV Atlantic, Ltd, Partnership, and Baytown Energy Center, LP, Partnership

submitted coal capability self-certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed a self-certification in accordance with section 201(d).

Owner: Wise County Power Company, LLC (C&E 01-44).

Operator: Wise County Power Company, LLC.

Location: Wise County, Texas.

Plant Configuration: Combined-cycle.

Capacity: 700 MW.

Fuel: Natural gas.

Purchasing Entities: Electric Reliability Council of Texas (ERCOT).

In-service Date: January 1, 2003.

Owner: Panda Gila River, L.P. (C&E 01-45).

Operator: Panda Gila River, L.P.

Location: Gila Bend, Arizona.

Plant Configuration: Combined-cycle.

Capacity: 2300 MW.

Fuel: Natural gas.

Purchasing Entities: To be determined.

In-service Date: March 2003.

Owner: CPV Atlantic, Ltd (C&E 01-46).

Operator: CPV Atlantic, Ltd.

Location: St. Lucie County, Florida.

Plant Configuration: Combined-cycle.

Capacity: 250 MW.

Fuel: Natural gas.
Purchasing Entities: Sold into Florida's wholesale power market.
In-service Date: 4th quarter of 2003 or the 1st quarter of 2004.
Owner: Baytown Energy Center, LP (C&E 01-47).
Operator: Calpine Central, L.P.
Location: Chambers County, Texas.
Plant Configuration: Combined-cycle.
Capacity: 722 MW.
Fuel: Natural gas.
Purchasing Entities: 290 MW-340 MW to Bayer; excess sold into the ERCOT wholesale market.
In-service Date: January 2004.

Issued in Washington, D.C., February 13, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

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ENVIRONMENTAL PROTECTION AGENCY

DEPARTMENT OF ENERGY

NUCLEAR REGULATORY COMMISSION

[Docket No. A-2000-38; FRL-6945-8]

Interagency Steering Committee on Radiation Standards (ISCORS) Cleanup Subcommittee: Draft Approach for Developing a Web Accessible Catalog of Dose and Risk Models and Their Capabilities, and Guidance to Users Regarding the Selection of Dose and Risk Models

AGENCY: U.S. Environmental Protection Agency, U.S. Department of Energy, and the U.S. Nuclear Regulatory Commission.

ACTION: Notice of availability and comment.

SUMMARY: The U.S. Environmental Protection Agency (EPA), U.S. Department of Energy (DOE), and the U.S. Nuclear Regulatory Commission (NRC) are announcing the availability for comment of the draft document, Approach for Developing a Web Accessible Catalog of Dose and Risk Models and their Capabilities. The purpose of the document is twofold and is organized in two Sections: Section 1 is to provide model users with general guidance and performance considerations regarding how to select radiation dose and risk assessment models for use in site cleanup activities

and decision making; Section 2 is to provide a catalog of available dose and risk models, to include descriptions of each model's attributes and performance capabilities in response to the model selection and performance considerations presented in Section 1. The complete document will be in the form of an "on-line catalog" accessible via the Internet, where model users can directly download guidance and information on model capabilities, and model developers can directly input performance information concerning their models. It will combine information that has been developed by ISCORS member agencies regarding model selection criteria with the capabilities of specific models. The public comment period for the document containing the model selection criteria will last 120 days from the date of this notice. Specifically, we are seeking comments on: (1) The general approach for the document and use of the Internet for model user and developer access for uploading and downloading information; and (2) the proposed guidance and set of questions to assist a user in selecting an appropriate model that is responsive to the user's needs. Comments should be sent to the EPA or NRC docket or to the agency contacts listed below. Following the close of the comment period, the agencies will review the public comments and suggested changes will be incorporated, where appropriate, in response to those comments. A final draft of the model selection criteria will then be made available to the public. Model-specific capabilities will then be added by model users and developers.

DATES: Comments received by June 21, 2001 will be considered. Comments received after that date will be considered if it is practical to do so, but no assurance can be given for consideration of late comments.

ADDRESSES: Copies of the draft document may be examined or copied for a fee at the EPA Docket Room M1500, Docket No. A-2000-38, First Floor Waterside Mall, 401 M Street, SW., Washington DC 20460; and the NRC Public Document Room, One White Flint North, 11555 Rockville Pike (first floor), Rockville, MD, mailing address: Public Document Room, U.S. NRC, O-1F13, Washington, DC 20555-0001. The EPA docket may be inspected from 8 am to 4 p.m., Monday through Friday, excluding Federal holidays in Room M1500 at the address above. NRC documents may be inspected from 7:45 am to 4:15 pm, Monday through Friday, excluding Federal holidays at the address above. The draft document is

also available through the Internet at: <http://www.iscors.org/cleanup.htm>. Copies of all comments received by one agency will be periodically copied and sent to the others.

FOR FURTHER INFORMATION CONTACT: Any of the following points of contact for each agency for technical information (see **ADDRESSES** section above for directions on obtaining a copy of the Draft Approach for Developing a Web Accessible Catalog of Dose and Risk Models and their Capabilities): DOE: Stephen Domotor, telephone: (202) 586-0871, U.S. Department of Energy, Air, Water and Radiation Division, 1000 Independence Avenue, SW, Washington, DC 20585, e-mail Stephen.Domotor@eh.doe.gov; EPA: Ben Hull; Telephone: (202) 564-9382, U.S. Environmental Protection Agency, Mail Stop 6608J, 1200 Pennsylvania Avenue, NW, Washington, DC 20460, e-mail Hull.Benjamin@epa.gov; NRC: Ralph Cady, Telephone: (301) 415-6249, U.S. Nuclear Regulatory Commission, MS T-9F31, Washington, DC 20555, e-mail rec2@nrc.gov.

Dated in Washington, DC, this 1st day of February 2000.

For the U. S. Environmental Protection Agency,

Frank Marcinowski,

Acting Director, Radiation Protection Division, Office of Radiation and Indoor Air.

Dated in Washington, DC, this 2nd day of February 2000.

For the U. S. Department of Energy,

Andy Wallo, III,

Director, Air, Water and Radiation Division, Office of Environmental Policy and Guidance, Office of Environment, Safety and Health.

Dated in Washington, DC, this 30th day of January 2000.

For the U.S. Nuclear Regulatory Commission,

John T. Greeves,

Director, Division of Waste Management, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 01-4269 Filed 2-20-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01-127-000]

PPL Martins Creek, LLC; Errata Notice; Notice of Application for Commission Redetermination of Exempt Wholesale Generator Status

February 14, 2001.

Take notice that the above-referenced notice (66 FR 10278, February 14, 2001)