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Signed in Washington, DC, on December 16, 2024.

Treena V. Garrett,

*Federal Register Liaison Officer, U.S.
Department of Energy.*

[FR Doc. 2024-30221 Filed 12-18-24; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22-1697-003.

Applicants: Southwest Power Pool, Inc.

Description: Compliance filing: Order No. 2222 Compliance Filing in Response to March 2024 Order to be effective 12/31/9998.

Filed Date: 12/13/24.

Accession Number: 20241213-5144.

Comment Date: 5 p.m. ET 1/3/25.

Docket Numbers: ER24-2037-001.

Applicants: Tucson Electric Power Company.

Description: Compliance filing: Order Nos. 2023 and 2023-A Second Compliance Filing to be effective 8/15/2024.

Filed Date: 12/13/24.

Accession Number: 20241213-5068.

Comment Date: 5 p.m. ET 1/3/25.

Docket Numbers: ER25-699-000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Service Agreement No. 429-E&P Agreement w/RWE to be effective 11/12/2024.

Filed Date: 12/12/24.

Accession Number: 20241212-5228.

Comment Date: 5 p.m. ET 1/2/25.

Docket Numbers: ER25-700-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 4268R1 Blue Valley Grid GIA to be effective 12/3/2024.

Filed Date: 12/13/24.

Accession Number: 20241213-5023.

Comment Date: 5 p.m. ET 1/3/25.

Docket Numbers: ER25-701-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, Service Agreement No. 7432; AF1-140 to be effective 2/12/2025.

Filed Date: 12/13/24.

Accession Number: 20241213-5034.

Comment Date: 5 p.m. ET 1/3/25.

Docket Numbers: ER25-702-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to WMPA, Service Agreement No. 6082; Queue No. AF1-039 to be effective 2/12/2025.

Filed Date: 12/13/24.

Accession Number: 20241213-5043.

Comment Date: 5 p.m. ET 1/3/25.

Docket Numbers: ER25-703-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1628R27 Western Farmers Electric Cooperative NITSA NOAs to be effective 12/1/2024.

Filed Date: 12/13/24.

Accession Number: 20241213-5050.

Comment Date: 5 p.m. ET 1/3/25.

Docket Numbers: ER25-704-000.

Applicants: Amite Solar, LLC.

Description: § 205(d) Rate Filing: Application for MBR Authorization to be effective 2/12/2025.

Filed Date: 12/13/24.

Accession Number: 20241213-5102.

Comment Date: 5 p.m. ET 1/3/25.

Docket Numbers: ER25-705-000.

Applicants: Green River Solar, LLC.

Description: § 205(d) Rate Filing: Application for MBR Authorization to be effective 2/12/2025.

Filed Date: 12/13/24.

Accession Number: 20241213-5104.

Comment Date: 5 p.m. ET 1/3/25.

Docket Numbers: ER25-706-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA Service Agreement No. 7433; Project Identifier No. AF2-306 to be effective 11/15/2024.

Filed Date: 12/13/24.

Accession Number: 20241213-5108.

Comment Date: 5 p.m. ET 1/3/25.

Docket Numbers: ER25-707-000.

Applicants: Taunton Municipal Lighting Plant Hudson Light & Power Department North Attleborough Electric Department.

Description: Petition for Declaratory Order of Taunton Municipal Lighting Plant Hudson Light & Power

Department North Attleborough Electric Department.

Filed Date: 12/2/24.

Accession Number: 20241202-5311.

Comment Date: 5 p.m. ET 12/23/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: December 13, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024-30279 Filed 12-18-24; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3451-047]

Beaver Falls Municipal Authority; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.*: 3451–047.

c. *Date filed*: August 1, 2022.¹

d. *Applicant*: Beaver Falls Municipal Authority (Beaver Falls).

e. *Name of Project*: Townsend Water Power Project (Townsend Project or project).

f. *Location*: The project is located on the Beaver River, in the Borough of New Brighton in Beaver County, Pennsylvania.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: James Riggio, General Manager, Beaver Falls Municipal Authority, P.O. Box 400, Beaver Falls, PA 15010; (724) 846–2400.

i. *FERC Contact*: Claire Rozdilski at (202) 502–8259; or email at claire.rozdilski@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy via the U.S. Postal Service to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Townsend Water Power Project (P–3451–047).

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list

for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. *The project facilities consist of*: (1) a 450-foot-long and 13-foot-high dam, constructed of rock-filled timber cribs encased in concrete, with a 350-foot-long spillway and an average dam crest elevation of 698.63 feet;² (2) an approximately 25-acre reservoir with a gross storage capacity of 200 acre-feet at normal water surface elevation of 698.78 feet; (3) a short entrance channel excavated in rock near the left dam abutment that directs water to an intake structure with 17-foot-wide trashracks with 5-inch clear bar spacing; (4) a 52-foot-long by 46-foot-wide concrete powerhouse; (5) two double-regulated open-pit type turbine-generator units each rated at 2,500 kilowatts (kW) for a total installed capacity of 5,000 kW; (6) an approximately 230-foot-long tailrace, excavated in rock at a normal tailwater elevation of 681.17 feet; (7) a 500-foot-long, 23-kilovolt (kV) transmission line owned by Duquesne Light Company; (8) 4.16-kV generator leads, a 60-foot-long section of 5-kV underground cable leading to a 4.16/23-kV transformer in an outdoor substation; and (9) appurtenant facilities. The average annual generation was 19,524 megawatt-hours for the period from 2015 to 2019.

The Townsend Project operates in a run-of-river mode with a continuous minimum flow of 304 cubic feet per second (cfs), or inflow, whichever is less, conveyed to the bypassed reach for the protection of aquatic resources. The flow for operating a single unit is 600 cfs and minimum river flow for the project operation is 904 cfs. There is minimal to no available usable storage behind the dam and if river flow is less than 904 cfs, all water is spilled over the dam. The project is typically operated automatically, but manual operation may occur during dynamic high-water events. The project is returned to automatic operation when flow decreases.

m. This filing may be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field, to access the document. For

assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding in accordance with 18 CFR 4.34(b) and 385.2010.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595, or at OPP@ferc.gov.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *The applicant must file no later than 60 days from the issuance date of this notice*: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of a waiver of water quality certification.

o. *Procedural schedule*: The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

¹ The Commission's Rules of Practice and Procedure provide that if a deadline falls on a Saturday, Sunday, holiday, or other day when the Commission is closed for business, the deadline does not end until the close of business on the next business day. 18 CFR 385.2007(a)(2). Because the deadline for filing a license application fell on a Sunday (*i.e.*, July 31, 2022), the deadline was extended until the close of business on Monday, August 1, 2022.

² All vertical elevations herein are referenced in National Geodetic Vertical Datum of 1929.

Milestones	Target date
Deadline for filing comments, recommendations, terms and conditions, and prescriptions.	February 10, 2025.
Deadline for filing reply comments.	March 27, 2025.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: December 12, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024–30063 Filed 12–18–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–28–000]

Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline, Texas Eastern Transmission, LP

Take notice that on December 5, 2024, Texas Eastern Transmission, LP (Texas Eastern), P.O. Box 1642, Houston, Texas 77251–1642, filed in the above referenced docket, a prior notice request pursuant to sections 157.205 and 157.208 of the Commission's regulations under the Natural Gas Act (NGA), and Texas Eastern's blanket certificate issued in Docket No. CP82–535–000, for authorization to offset and replace segments of its 24-inch-diameter Line 12 pipeline, its 30-inch-diameter Line 19 pipeline, and its 30-inch-diameter Line 27 pipeline (Cove Mountain Road Crossing Replacement). All the above facilities are located in Blair County, Pennsylvania. The project will involve the replacement of a total of approximately 11,300 feet of pipeline required to maintain compliance with the Department of Transportation's Minimum Federal Safety Standards under 49 CFR part 192.611 (2023). The estimated cost for the project is approximately \$17.4 million, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is

available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions concerning this request should be directed to Arthur Diestel, Director, Regulatory, Texas Eastern Transmission, LP, P.O. Box 1642, Houston, Texas 77251–1642, (713) 627–5116, Arthur.Diestel@enbridge.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on February 10, 2025. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the

proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is February 10, 2025. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is February 10, 2025. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic)

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.