

10, 2025 to discuss opportunities for increasing real-time and day-ahead market and planning efficiency of the bulk power system through improved software. Attached to this Supplemental Notice is the agenda for the technical conference and presenters' summaries of their presentations.

While the intent of the technical conference is not to focus on any specific matters before the Commission, some conference discussions might include topics at issue in proceedings that are currently pending before the Commission. These proceedings include, but are not limited to:

	Docket No.
PJM Interconnection, L.L.C	ER24-2045-000
Southwest Power Pool, Inc	ER24-1317-000
Southwest Power Pool, Inc	ER24-1658-000
Southwest Power Pool, Inc	ER22-1697-000
Midcontinent Independent System Operator, Inc.	ER22-1640-000
New York Independent System Operator, Inc.	ER25-1998-000
PJM Interconnection, L.L.C	ER22-962-000

The conference will allow presenters and attendees to participate either in-person or virtually. Further details on both in-person and virtual participation will be available on the conference web page.¹

Attendees are requested to register through the Commission's website on or before June 10, 2025. Registration will help ensure that Commission staff can provide sufficient physical and virtual facilities and to communicate with attendees in the case of unanticipated emergencies or other changes to the conference schedule or location. Access to the conference (virtual or in-person) may not be available to those who do not register by June 10.

Slides are due from selected presenters by 5:00 p.m. EDT on June 30, 2025. Before 1:00 p.m. EDT on July 7, 2025, Commission staff will work with presenters to provide quality assurance that their presentation materials are prepared, formatted correctly, and ready for delivery during the conference. All updates to slides submitted before 1:00 p.m. on July 7, 2025 will be posted to the Commission website in advance of the conference. Any updated slides submitted after 1:00 p.m. on July 7, 2025 will be posted to the Commission website after the conference; however, the live conference will use the slide versions submitted before 1:00 p.m. on July 7, 2025.

The Commission will accept comments following the conference, with a deadline of August 11, 2025.

There is an "eSubscription" link on the Commission's website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

For further information about these conferences, please contact:

Sarah McKinley (Logistical Information), Office of External Affairs, Sarah.McKinley@ferc.gov, 202-502-8368
Monica Ferrera (Technical Information), Office of Energy Policy and Innovation, Monica.Ferrera@ferc.gov, 202-502-6061

Dated: May 9, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-08636 Filed 5-14-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Southeastern Power Administration

Proposed Rate Adjustment, Public Forum, and Opportunities for Public Review and Comment for Cumberland System of Projects

AGENCY: Southeastern Power Administration, Department of Energy (DOE).

ACTION: Notice of proposed rate.

SUMMARY: Southeastern Power Administration (Southeastern or SEPA) proposes to revise existing schedules of rates and charges applicable to the sale of power from the Cumberland System of Projects effective for a 5-year period, from October 1, 2025, through September 30, 2030. Opportunities will be available for interested persons to review the present rates and the proposed rates and supporting studies, to participate in a public forum, and to submit written comments. Southeastern will evaluate all comments received in this process.

DATES: Written comments are due on or before August 13, 2025. A public information and comment forum will be held in-person at Southeastern Power Administration, 1166 Athens Tech

Road, Elberton, Georgia at 1 p.m. EDT on June 17, 2025. There will also be an option to attend the forum virtually via Microsoft Teams. Persons desiring to attend the forum should notify Southeastern by June 16, 2025, so a list of forum participants can be prepared. Persons desiring to speak at the forum should specify this in their notification to Southeastern; others may speak if time permits. Notifications should be submitted by email to Comments@sepa.doe.gov. If Southeastern has not been notified by close of business on June 16, 2025, that at least one person intends to be present at the forum, in-person or virtually, the forum may be canceled with no further notice.

ADDRESSES: Written comments should be submitted to: Administrator, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711; Email: Comments@sepa.doe.gov. The URL and call in information for the public information and comment forum is as follows: <https://bit.ly/CumberlandbRatebForum2025>; +1 (404) 796-9216, Access Code: 425290255#.

FOR FURTHER INFORMATION CONTACT:

Alexa Webb, Acting Power Marketing Advisor, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-6711, (706) 213-3800; Email: Alexa.Webb@sepa.doe.gov.

SUPPLEMENTARY INFORMATION: The Federal Energy Regulatory Commission (FERC) confirmed and approved on a final basis, Wholesale Power Rate Schedules CBR-1-J, CSI-1-J, CEK-1-J, CM-1-J, CC-1-K, CK-1-J, CTV-1-J, CTVI-1-C, and Replacement-3 applicable to Cumberland System of Projects' power for a period ending September 30, 2025. (FERC Docket No. EF20-6-000 (Nov. 5, 2020)).

Discussion: Existing rate schedules are predicated upon a March 2020 repayment study and other supporting data. The annual revenue requirement in this study was \$66,150,000 per year. An updated repayment study, dated March 2025, indicates rates are not adequate to recover cost increases identified and therefore do not meet repayment criteria. The revised repayment study demonstrates an annual revenue requirement increase to \$81,750,000 per year will meet repayment criteria. The increase in the annual revenue requirement is \$15,600,000 per year, or 23.58 percent.

Proposed Rates: The rate schedules recover cost from capacity, energy, and additional energy. The revenue requirement is \$81,750,000 per year. The rates would be as follows:

¹ <https://www.ferc.gov/news-events/events/increasing-real-time-and-day-ahead-market-and-planning-efficiency-through-1>

Cumberland System Rates*Original Marketing Policy*

Inside TVA Preference Customers

Capacity and Base Energy: \$4.484 per kW/Month.

Additional Energy: 17.088 mills per kWh.

Transmission: Pass-through.

Outside TVA Preference Customers (Excluding Customers Served Through Duke Energy Progress or East Kentucky Power Cooperative)

Capacity and Base Energy: \$4.484 per kW/Month.

Additional Energy: 17.088 mills per kWh.

Transmission: Monthly TVA Transmission Charge divided by 545,000.

Customers Served Through Duke Energy Progress

Capacity and Base Energy: \$5.076 per kW/Month.

TVA Transmission: TVA rate at border as computed above, adjusted for DEP delivery.

East Kentucky Power Cooperative

Capacity: \$2.348 per kW/Month.

Energy: 17.088 mills per kWh.

Transmission: Monthly TVA Transmission Charge divided by 545,000.

The referenced repayment studies are available for examination at 1166 Athens Tech Road, Elberton, Georgia 30635–6711. The Proposed Rate Schedules CBR–1–K, CSI–1–K, CEK–1–K, CM–1–K, CC–1–L, CK–1–K, CTV–1–K, CTVI–1–D, and Replacement-3 are also available.

True-up Adjustment: The proposed rate schedules would continue adjustments annually on April 1 of each year, based on transfers of specific power investment to plant-in-service for the preceding Fiscal Year, to the base demand charge and base additional energy charge. The annual adjustment will be, for each increase of \$1,000,000 to specific power plant-in-service, an increase of \$0.003 per kilowatt per month added to the base capacity rate and an increase of 0.013 mills per kilowatt-hour added to the base additional energy rate. Southeastern will give written notice to customers of the amount of the true-up by February 1 of each year.

Legal Authority: By Delegation Order No. S1–DEL–RATES–2016, effective November 19, 2016, the Secretary of Energy delegated: (1) the authority to develop power and transmission rates to Southeastern's Administrator; (2) the authority to confirm, approve, and place

such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, or to remand or disapprove such rates, to FERC. By Delegation Order No. S1–DEL–S3–2024, effective August 30, 2024, the Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary for Infrastructure. By Redelegation Order No. S3–DEL–SEPA–2023, effective April 10, 2023, the Under Secretary for Infrastructure redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Administrator, Southeastern.

Environmental Compliance: Southeastern is in the process of determining whether an environmental assessment or an environmental impact statement should be prepared or if this action can be categorically excluded from those requirements.

Determination Under Executive Order 12866: Southeastern has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Signing Authority

This document of the Department of Energy was signed on May 12, 2025, by Virgil G. Hobbs III, Administrator for Southeastern Power Administration, pursuant to delegated authority from the Secretary of Energy. That document, with the original signature and date, is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on May 12, 2025.

Jennifer Hartzell,

*Alternate Federal Register Liaison Officer,
U.S. Department of Energy.*

[FR Doc. 2025–08616 Filed 5–14–25; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY**Southeastern Power Administration****Proposed Rate Adjustment, Proposed Adjustment to True-Up Mechanism, Public Forum, and Opportunities for Public Review and Comment for Kerr-Philpott System**

AGENCY: Southeastern Power Administration, Department of Energy (DOE).

ACTION: Notice of proposed rate and true-up mechanism adjustment.

SUMMARY: Southeastern Power Administration (Southeastern or SEPA) proposes to revise existing schedules of rates and charges applicable to the sale of power from the Kerr-Philpott System effective for a 5-year period, from October 1, 2025, through September 30, 2030. Opportunities will be available for interested persons to review the present rates and the proposed rates, supporting studies, to participate in a public forum and to submit written comments. Southeastern will evaluate all comments received in this process.

DATES: Written comments are due on or before August 13, 2025. A public information and comment forum will be held in-person at Southeastern Power Administration, 1166 Athens Tech Road, Elberton, Georgia, at 10 a.m. EDT on June 17, 2025. There will also be an option to attend the forum virtually via Microsoft Teams. Persons desiring to attend the forum should notify Southeastern by June 16, 2025, so a list of forum participants can be prepared. Persons desiring to speak at the forum should specify this in their notification to Southeastern; others may speak if time permits. Notifications should be submitted by email to Comments@sepa.doe.gov. If Southeastern has not been notified by close of business on June 16, 2025, that at least one person intends to be present at the forum, either in-person or virtually, the forum may be canceled with no further notice.

ADDRESSES: Written comments should be submitted to: Administrator, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635–6711; Email: Comments@sepa.doe.gov. The URL and call in information for the public information and comment forum is as follows: <https://bit.ly/Kerr-PhilpottRateForum2025>; +1 (404) 796–9216, Access Code: 927891434#.

FOR FURTHER INFORMATION CONTACT: Alexa Webb, Acting Power Marketing Advisor, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton,