participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: December 3, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–29317 Filed 11–19–10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13862-000]

Deer Creek Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

November 12, 2010.

On October 14, 2010, Deer Creek Hydro, LLC (Deer Creek Hydro) filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Deer Creek Pumped Storage Project (Project) near Glenrock, Converse County, Wyoming. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project will consist of: (1) Two artificial reservoirs created by embankments and joined by approximately 9,715 feet of conduit; (2) an underground powerhouse to be located approximately 3,000 feet southeast of the lower reservoir dam, at an elevation of approximately 5,450 feet; (3) two 150-megawatt (MW) and two 100-MW reversible pump-turbines, totaling 500 MW of generating capacity, with up to 150 MW of additional pumping capacity, for a total of 650 MW pumping capacity; (4) a double-circuit 230-kilovolt, approximately 1.2-milelong transmission line connecting to an existing substation; and (5) appurtenant facilities. The estimated annual energy production for the proposed Project is approximately 1,533,000 megawatthours.

Applicant Contact: Matthew Shapiro, CEO, Gridflex Energy, LLC, 1210 W. Franklin St. Ste. 2, Boise, ID 83702; phone: (208) 246–9925.

FERC Contact: Patrick Murphy (202) 502–8755.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–13862–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–29311 Filed 11–19–10; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13799-000]

San Jose Water Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

November 12, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Conduit Exemption.

b. *Project No.:* 13799–000.

c. *Date filed:* June 25, 2010 and supplemented August 27, 2010.

d. Applicant: San Jose Water Company.

e. *Name of Project:* Cox Station Project.

f. Location: The project is located in Santa Clara County, California.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a–825r.

h. Applicant Contact: Thomas Gee, San Jose Water Company, 1265 South Bascom Avenue, San Jose, CA 95128, (408) 279–7886.

i. FERC Contact: Steven Sachs, (202) 502-8666, or Steven.Sachs@ferc.gov.

j. Status of Environmental Analysis: This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. Deadline for filing responsive documents: Due to the small size and location of the proposed project in a closed system, as well as the resource agency consultation letters filed with the application, the 60-day timeframe specified in 18 CFR 4.43(b) for filing all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions is shortened to 30 days from the issuance date of this notice. All reply comments filed in response to comments submitted by any resource agency, Indian tribe, or person, must be filed with the Commission within 45 days from the issuance date of this notice.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages

electronic filings.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document

on that resource agency.

1. Description of Project: The San Jose Water Company requests Commission approval for exemption for a small conduit hydroelectric facility. This proposal consists of adding two 55kilowatt turbine/generator units in parallel with a pressure reduction valve at the San Jose Water Company's Cox Avenue Station. The primary purpose of the conduit is water delivery and distribution for consumptive domestic use. The hydraulic capacity of each turbine will be 9.5 cubic feet per second and the units will have an estimated average annual generation of 220,000

m. This filing is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street, NE., Washington, DC 20426. The filing may also be viewed on the web at http://www.ferc.gov using the "eLibrary" link. Enter the docket

number, here P-13799, in the docket number field to access the document. For assistance, call toll-free 1–866–208– 3676 or e-mail

FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for review and reproduction at the address in item h above.

n. Development Application—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a competing development application. A notice of intent must be served on the applicant(s) named in this

public notice.

p. Protests or Motions To Intervene— Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

q. All filings must (1) Bear in all capital letters the title "PROTEST" "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "COMMENTS", "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements

of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and eight copies to: The Secretary, Federal Energy Regulatory Commission. 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Office of Energy Projects, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-29309 Filed 11-19-10; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10854-109]

Upper Peninsula Power Company; UP Hydro; Notice of Application for Transfer of License, and Soliciting **Comments and Motions To Intervene**

November 12, 2010.

On November 1, 2010, Upper Peninsula Power Company (transferor) and UP Hydro (transferee) filed an application for transfer of license for the Cataract Hydroelectric Project No. 10854, located on the Escanaba River in Marquette County, Michigan.

Applicants seek Commission approval to transfer the license for the Cataract Hydroelectric Project from transferor to

transferee.

Applicants' Contact: Transferor: Terry P. Jensky, Upper Peninsula Company, 700 N. Adams Street, Green Bay, WI 54307, (920) 433–2900. For Transferee: Charles F. Alsberg, North American Hydro Holdings, Inc., 116 State Street, Neshkoro, WI 54960, (920) 293-4628 Ext. 11.

FERC Contact: Patricia W. Gillis (202) 502-8735.

Deadline for filing comments and motions to intervene: 15 days from the issuance date of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1) and the instructions