

and a 900-foot-long interpretive trail through the historic Agers Mill Complex, collectively referred to as the Agers Falls Recreation Area, located on the south bank of the bypassed reach, approximately 400 feet downstream of the dam; (2) a 1-mile-long trail on the south bank of the bypassed reach, referred to as the Moose River Trail; (3) a 230-foot-long boat portage trail from a hand-carry boat access site on the north side of the dam to a hand-carry boat access site approximately 300 feet downstream of the dam; and (4) a hand-carry boat launch located on the south shoreline of the impoundment, approximately 850 feet upstream of the dam.

Electricity generated at the project is transmitted to the electric grid via a 540-foot-long, 13.8-kilovolt (kV) generator lead line and a switchyard that includes a 13.8/115-kV step-up transformer approximately 450 feet southeast of the powerhouse.

The minimum and maximum hydraulic capacities of the powerhouse are 200 and 1,300 cubic feet per second (cfs), respectively. The average annual energy production of the project from 2016 through 2022, was 51,350 megawatt-hours.

EONY proposes to remove approximately 15.9 acres of land from the project boundary, including land adjacent to the impoundment shoreline and bypassed reach. The proposed changes would decrease the amount of land and water enclosed by the project boundary from 184.3 to 168.4 acres.

EONY proposes to continue operating the project in a run-of-river mode and maintaining the same impoundment elevations as under the current license, including an elevation of 1,024.6 feet NGVD 29 during non-winter months and an elevation of 1,023.8 to 1,024.1 feet during winter months. EONY also proposes to: (1) release a year-round minimum bypassed reach flow of 80 cubic feet per second (cfs) or inflow, whichever is less, instead of 60 cfs under the current license; (2) implement an Impoundment Drawdown and Cofferdam Plan, Invasive Species Management Plan, and Bat and Eagle Protection Plan filed in the license application; (3) continue to maintain project recreation facilities and the interpretive display and trail through the historic Agers Mill Complex; (4) install directional signage at a non-project hand-carry boat take-out site along the Moose River; (5) continue to provide up to 20 whitewater flow releases per year between April 1 and October 1, with up to 4 of the 20 releases scheduled between June 1 and September 30; (6) continue generator

ramping during whitewater release days as under the current license; (7) consult with the New York State Historic Preservation Officer (New York SHPO) on the need for any surveys or protection measures prior to implementing any land-disturbing activities in the project boundary; and (8) to protect previously unidentified cultural resources that are discovered during any construction, stop construction and consult with the New York SHPO to determine the need for any surveys or protection measures.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (*i.e.*, P-4349). For assistance, please contact FERC Online Support (see item j above).

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, please contact FERC Online Support (see item j above).

o. The applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

p. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone—Target Date  
Filing of Motions to Intervene, Protests, Comments, Recommendations, Terms and Conditions, and Prescriptions—June 2025

Filing of Reply Comments—August 2025;

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: May 1, 2025.

**Carlos D. Clay,**  
*Deputy Secretary.*

[FR Doc. 2025-07954 Filed 5-6-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC25-81-000.

*Applicants:* PECO Energy Company, Calpine Mid Merit, LLC.

*Description:* Joint Application for Authorization Under Section 203 of the

Federal Power Act of Calpine Mid Merit, LLC, et al.

*Filed Date:* 4/25/25.

*Accession Number:* 20250425–5287.

*Comment Date:* 5 p.m. ET 5/16/25.

*Docket Numbers:* EC25–82–000.

*Applicants:* Catalina Solar Lessee, LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act of Catalina Solar Lessee, LLC.

*Filed Date:* 4/25/25.

*Accession Number:* 20250425–5290.

*Comment Date:* 5 p.m. ET 5/16/25.

*Docket Numbers:* EC25–83–000.

*Applicants:* NextEra Energy Resources, LLC, New Wave Energy, LLC.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act of NextEra Energy Resources, LLC, et al.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5671.

*Comment Date:* 5 p.m. ET 5/21/25.

*Docket Numbers:* EC25–84–000.

*Applicants:* Oregon Clean Energy, LLC, Indiana Michigan Power Company, AEP Oregon, LLC.

*Description:* Joint Application for Authorization Under Section 203 of the Federal Power Act of Oregon Clean Energy, LLC, et al.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5674.

*Comment Date:* 5 p.m. ET 6/30/25.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER19–842–004; ER24–134–003.

*Applicants:* Three Rivers District Energy, LLC, Energy Center Paxton LLC.

*Description:* Notice of Change in Status of Energy Center Paxton LLC, et al.

*Filed Date:* 4/25/25.

*Accession Number:* 20250425–5288.

*Comment Date:* 5 p.m. ET 5/16/25.

*Docket Numbers:* ER21–1755–013; ER23–1642–010; ER24–280–003; ER14–2500–021.

*Applicants:* Newark Energy Center, LLC, Hartree-Meadowlands Newark, LLC, Stored Solar J&WE, LLC, Hartree Partners, LP.

*Description:* Notice of Change in Status of Hartree Partners, LP, et al.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5634.

*Comment Date:* 5 p.m. ET 5/21/25.

*Docket Numbers:* ER24–72–002;

ER24–1276–003; ER24–1277–001.

*Applicants:* Aron Energy Prepay 36 LLC, Aron Energy Prepay 35 LLC, Aron Energy Prepay 29 LLC.

*Description:* Notice of Non-Material Change in Status of Aron Energy Prepay 29 LLC, et al.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5639.

*Comment Date:* 5 p.m. ET 5/21/25.

*Docket Numbers:* ER24–762–003; ER25–1415–001.

*Applicants:* Lighthouse Arthur Kill, LLC, Elevate Renewables F7, LLC.

*Description:* Notice of Non-Material Change in Status of Elevate Renewables F7, LLC, et al.

*Filed Date:* 4/29/25.

*Accession Number:* 20250429–5368.

*Comment Date:* 5 p.m. ET 5/20/25.

*Docket Numbers:* ER24–2250–003. *Applicants:* Aron Energy Prepay 42 LLC.

*Description:* Notice of Non-Material Change in Status of Aron Energy Prepay 42 LLC.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5640.

*Comment Date:* 5 p.m. ET 5/21/25.

*Docket Numbers:* ER24–2560–001.

*Applicants:* Energy Prepay I, LLC.

*Description:* Notice of Change in Status of Energy Prepay I, LLC.

*Filed Date:* 4/29/25.

*Accession Number:* 20250429–5370.

*Comment Date:* 5 p.m. ET 5/20/25.

*Docket Numbers:* ER25–1176–002.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* Tariff Amendment: 2025–04–30\_SA 4439 Deficiency Resp ATC-Copper Country Power Sub Orig FSA (J1814) to be effective 4/6/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5495.

*Comment Date:* 5 p.m. ET 5/21/25.

*Docket Numbers:* ER25–2085–000.

*Applicants:* Otter Tail Power Company.

*Description:* Request for Approval of Transmission Rate Incentives of Otter Tail Power Company.

*Filed Date:* 4/29/25.

*Accession Number:* 20250429–5338.

*Comment Date:* 5 p.m. ET 5/20/25.

*Docket Numbers:* ER25–2104–000.

*Applicants:* Wheelabrator Baltimore, L.P.

*Description:* Compliance filing: Notice of Non-Material Change in Status and Revised Market-Based Rate Tariff to be effective 5/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5449.

*Comment Date:* 5 p.m. ET 5/21/25.

*Docket Numbers:* ER25–2111–000.

*Applicants:* Wheelabrator Falls Inc.

*Description:* Compliance filing: Notice of Non-Material Change in Status and Revised Market-Based Rate Tariff to be effective 5/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5416.

*Comment Date:* 5 p.m. ET 5/21/25.

*Docket Numbers:* ER25–2112–000.

*Applicants:* Wheelabrator Millbury Inc.

*Description:* Compliance filing: Notice of Non-Material Change in Status and Revised Market-Based Rate Tariff to be effective 5/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5421.

*Comment Date:* 5 p.m. ET 5/21/25.

*Docket Numbers:* ER25–2113–000.

*Applicants:* Wheelabrator North Andover Inc.

*Description:* Compliance filing: Notice of Non-Material Change in Status and Revised Market-Based Rate Tariff to be effective 5/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5424.

*Comment Date:* 5 p.m. ET 5/21/25.

*Docket Numbers:* ER25–2114–000.

*Applicants:* Wheelabrator Portsmouth Inc.

*Description:* Compliance filing: Notice of Non-Material Change in Status and Revised Market-Based Rate Tariff to be effective 5/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5427.

*Comment Date:* 5 p.m. ET 5/21/25.

*Docket Numbers:* ER25–2115–000.

*Applicants:* Wheelabrator Saugus Inc.

*Description:* Compliance filing: Notice of Non-Material Change in Status and Revised Market-Based Rate Tariff to be effective 5/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5428.

*Comment Date:* 5 p.m. ET 5/21/25.

*Docket Numbers:* ER25–2116–000.

*Applicants:* Wheelabrator Westchester, L.P.

*Description:* Compliance filing: Notice of Non-Material Change in Status and Revised Market-Based Rate Tariff to be effective 5/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5432.

*Comment Date:* 5 p.m. ET 5/21/25.

*Docket Numbers:* ER25–2117–000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* § 205(d) Rate Filing: WDT SA 275: City and County of San Francisco Q1 2025 Filing to be effective 3/31/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5439.

*Comment Date:* 5 p.m. ET 5/21/25.

*Docket Numbers:* ER25–2118–000.

*Applicants:* Bolt Energy Marketing, LLC.

*Description:* § 205(d) Rate Filing: Notice of Change in Circumstances and

Market-Based Rate Tariff Revisions to be effective 5/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5455.

*Comment Date:* 5 p.m. ET 5/21/25.

*Docket Numbers:* ER25–2119–000.

*Applicants:* Columbia Energy LLC.

*Description:* § 205(d) Rate Filing:

Notice of Change in Circumstances and Market-Based Rate Tariff Revisions to be effective 5/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5459.

*Comment Date:* 5 p.m. ET 5/21/25.

*Docket Numbers:* ER25–2120–000.

*Applicants:* Enerwise Global Technologies, LLC.

*Description:* § 205(d) Rate Filing:

Notice of Change in Circumstances and Market-Based Rate Tariff Revisions to be effective 5/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5462.

*Comment Date:* 5 p.m. ET 5/21/25.

*Docket Numbers:* ER25–2121–000.

*Applicants:* LS Power Marketing, LLC.

*Description:* § 205(d) Rate Filing:

Notice of Change in Circumstances and Market-Based Rate Tariff Revisions to be effective 5/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5464.

*Comment Date:* 5 p.m. ET 5/21/25.

*Docket Numbers:* ER25–2122–000.

*Applicants:* REV Energy Marketing, LLC.

*Description:* § 205(d) Rate Filing:

Notice of Change in Circumstances and Market-Based Rate Tariff Revisions to be effective 5/1/2025.

*Filed Date:* 4/30/25.

*Accession Number:* 20250430–5475.

*Comment Date:* 5 p.m. ET 5/21/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful

public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organization, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: May 1, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025–07955 Filed 5–6–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP25–89–000, CP25–90–000]

#### Northwest Pipeline, LLC, Portland General Electric Company, B–R Pipeline, LLC, KB Pipeline Company; Notice of Schedule for the Preparation of an Environmental Assessment for the Kelso-Beaver Reliability Project

On February 27, 2025, Northwest Pipeline, LLC (Northwest) filed an application in Docket Nos. CP25–89–000 and CP25–90–000 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the Natural Gas Act to acquire, construct, and operate certain natural gas pipeline facilities in Cowlitz County, Washington. The proposed project is known as the Kelso-Beaver Reliability Project (Project), and it would create 52,400 dekatherms per day (Dth/d) of westbound capacity from Northwest's system to the State of Oregon-regulated North Mist Storage facility (North Mist Project) and 131,000 Dth/d of eastbound capacity from the North Mist Project to Northwest's system on a pipeline Northwest proposes to purchase from Portland General Electric Company, KB Pipeline Company, and B–R Pipeline, LLC.<sup>1</sup>

On March 13, 2025, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing Federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a Federal authorization

within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.<sup>2</sup> The EA will be issued for a 30-day comment period.

### Schedule for Environmental Review

Issuance of EA—August 22, 2025

90-day Federal Authorization Decision

Deadline<sup>3</sup>—November 20, 2025

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

### Project Description

The Project would consist of the following facilities:

- one new KB Compressor Station in Cowlitz County, Washington, consisting of one 5,500-horsepower electric-motor driven compressor unit and appurtenances; and
- modification of the existing KB Meter Station and existing aboveground facilities in Cowlitz County, Washington.

### Background

On April 17, 2025, the Commission issued a "Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Kelso-Beaver Reliability Project and Notice of Public Scoping Session" (Notice of Scoping). The Notice of Scoping was sent to affected landowners; Federal, State, and local government agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. To date, the Commission has received comments from one landowner, three trade groups, and three firms that are customers of Northwest Pipeline, LLC. The primary issues raised by the commenters are the safety of the Project with respect to the region's geologic hazards, and support

<sup>2</sup> For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX–019–20–000–1746011608.

<sup>3</sup> The Commission's deadline applies to the decisions of other Federal agencies, and State agencies acting under federally delegated authority, that are responsible for Federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by Federal law.

<sup>1</sup> Portland General Electric Company, KB Pipeline Company, and B–R Pipeline, LLC also filed to abandon the KB Pipeline to Northwest in Docket No. CP25–90–000.