

Comment Date: 5 p.m. Eastern Time on Wednesday, June 16, 2010.

Docket Numbers: RP10–827–000.

Applicants: Steckman Ridge, LP.

Description: Steckman Ridge, LP submits tariff filing per 154.203: SR Baseline Filing to be effective 6/7/2010.

Filed Date: 06/07/2010.

Accession Number: 20100607–5018.

Comment Date: 5 p.m. Eastern Time on Monday, June 21, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or

call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2010–14088 Filed 6–10–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings No. 2

June 7, 2010.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP09–809–003.

Applicants: Maritimes & Northeast Pipeline, L.L.C.

Description: Maritimes & Northeast Pipeline, LLC submits Fourteenth Revised Sheet 7 *et al.* of FERC Gas Tariff, Revised Volume 1.

Filed Date: 06/04/2010.

Accession Number: 20100604–0209.

Comment Date: 5 p.m. Eastern Time on Friday, June 11, 2010.

Docket Numbers: RP10–134–001.
RP10–450–001.

Applicants: Columbia Gulf Transmission Company.

Description: Columbia Gulf Transmission Company withdraws its filing dated May 28, 2010 in dockets RP10–134, *et al.* due to the replacement filing that was made on June 3, 2010, which has been assigned docket number RP10–823.

Filed Date: 06/04/2010.

Accession Number: 20100604–5099.

Comment Date: 5 p.m. Eastern Time on Wednesday, June 16, 2010.

Docket Numbers: RP10–595–002.

Applicants: Columbia Gas Transmission, LLC.

Description: Columbia Gas Transmission, LLC submits tariff filing per 154.203: Baseline Compliance Filing to be effective 4/9/2010.

Filed Date: 06/02/2010.

Accession Number: 20100602–5069.

Comment Date: 5 p.m. Eastern Time on Monday, June 14, 2010.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's

regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2010–14087 Filed 6–10–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. D10–11–000]

Clark-Wiltz Mining; Notice of Declaration of Intention and Petition for Relief Filing and Soliciting Comments

June 3, 2010.

Take notice that the following declaration of intention and petition for relief from the requirements of hydropower licensing has been filed with the Commission and is available for public inspection.

a. *Type of Filing:* Declaration of Intention and Petition for Relief.

b. *Project No.:* D10–11–000.

c. *Date Filed:* March 26, 2010.

d. *Applicant:* Clark-Wiltz Mining.

e. *Name of Project:* Ganes Creek Hydrokinetic Pilot Project.

f. *Location:* The project would be located in Ganes Creek, in Yukon-Koyukuk, Alaska. The project would not occupy federal lands.

g. *Filed Pursuant to:* 18 CFR Part 24, § 24.1.

h. *Applicant Contact:* Mr. James Boschma, CEO Boschma Research, Inc., 138 Lawler Drive, Brownsboro, AL 35741, (256) 417–6048.

i. *FERC Contact*: Kelly Houff at (202) 502-6393, or Kelly.Houff@ferc.gov.

j. *Deadline for filing comments*: July 6, 2010.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. *Description of Project*: Clark-Wiltz Mining intends to deploy and test, for study purposes, a hydrokinetic device that would be located in Ganes Creek. The experimental hydrokinetic device would include: (1) A 1.4-meter-diameter, 9.9-meter-long, 1.4-meter-high, 15 kilowatt (kW) Cycloidal cross-flow turbine; (2) a debris guard and fish screen at the inlet; (3) a flow reduction diffuser; (4) 6 anchor pins that extend into the bedrock approximately 1 meter below the gravel riverbed; (5) anchor cables attached to a bulldozer onshore; (6) a marine cable to connect the hydrokinetic device to the distribution grid at the mining facility; and (7) appurtenant facilities. The hydrokinetic device would convert mechanical power from the river flow into electrical power without constructing a dam, reservoir, penstock, or powerhouse.

l. *Petition for Declaration of Intention*: Clark-Wiltz Mining asks that it be allowed, without a license under Part I of the Federal Power Act, to deploy, test, and study the type of facilities listed above, and use the power from the test device to supplement the diesel generators currently supplying the dozen buildings and shops at the Ganes Creek Mine. The Ganes Creek Mine is not connected to the interstate grid. Clark-Wiltz Mining would initially test the hydrokinetic device on a short-term basis during the initial 40 days after deployment, and continuously for 60 days before extracting the turbine from the creek before winter in Alaska. The deployment would provide the opportunity to evaluate turbine

performance and determine the suitability of operating a hydrokinetic system in the harsh Alaskan mountain environment.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-14028 Filed 6-10-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-437-000]

Columbia Gulf Transmission Company; Notice of Filing

June 2, 2010.

Take notice that on May 20, 2010, Columbia Gulf Transmission Company (Columbia Gulf), 5151 San Felipe, Suite 2500, Houston, Texas 77056, filed an application, pursuant to section 7(c) of the Natural Gas Act (NGA), for a certificate of public convenience and necessity authorizing Columbia Gulf to construct and operate minor facilities required to isolate a portion of its existing transmission system to transport unprocessed gas (wet gas) near Centerville, Louisiana. The application is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll

free at (866) 208-3676, or for TTY, contact (202) 502-8659.

To minimize construction associated with transporting wet gas and there is current unsubscribed capacity in Columbia Gulf's Erath and East Lateral system, Columbia Gulf proposes modifications of these laterals to reserve capacity for receiving wet gas and delivering it to Neptune in Centerville, Louisiana. The construction consists of taps, regulating facilities, valves, launchers and receivers, and minor piping located in Columbia Gulf's existing rights-of-way. Columbia Gulf estimates the construction costs of the proposed facilities to be \$4.2 million.

Any questions regarding the application are to be directed to Frederic J. George, 1700 MacCorkle Ave., SE., P.O. Box 1273, Charleston, WV 25325-1273; phone number (304) 357-2359.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, *see*, 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: June 23, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-14025 Filed 6-10-10; 8:45 am]

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