DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-054]

Reliant Energy Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

June 5, 2000.

Take notice that on May 31, 2000, Reliant Energy Gas Transmission Company (REGT) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets to be effective June 1, 2000: Fifth Revised Sheet No. 8F Fourth Revised Sheet No. 8G

REGT states that the purpose of this filing is to reflect the expiration of an existing negotiated rate contract and the addition of a new negotiated rate contract.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–14555 Filed 6–8–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-2648-000]

Southern California Edison Company; Notice of Filing

June 5, 2000.

Take notice that on May 26, 2000, Southern California Edison Company (SCE) tendered for filing a Service Agreement for wholesale Distribution service and an Interconnection Facilities Agreement (Agreements) between Gas Recovery Systems (GRS) and SCE.

These Agreements specify the terms and conditions pursuant to which SCE will interconnect GRS's generating facility to its electrical system and provide Distribution Service for up to 17.1 MW of power produced by GRS's Coyote Canyon generating facility upon the termination date of the CPUCjurisdictional Power Purchase Contract between SCE and GRS.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before June 16, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–14551 Filed 6–8–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP91-203-071 and RP92-132-059]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

June 5, 2000.

Take notice that on May 31, 2000, Tennessee Gas Pipeline Company (Tennessee), tendered for filing certain revised tariff sheets for inclusion in Tennessee's FERC Gas Tariff, Fifth Revised Volume No. 1. Tennessee requests that the attached sheets be made effective July 1, 2000.

Tennessee states that pursuant to the May 15, 1995 comprehensive settlement agreement in the referenced proceeding, which resolved outstanding issues relating to Tennessee's recovery through rates of the costs of remediating polychlorinated biphenyl ("PCB") and other hazardous substance list ("HSL") contamination on its system ("Settlement"), Tennessee is seeking to extend the initial PCB adjustment period and to decrease the PCB adjustment surcharge amount to \$0.00, all as provided for under the Settlement. Tennessee also states that although there are uncertainties attached to the PCH/HSL remediation project ("Project"), based on its best reasonable expectations to date, Tennessee may be able to complete the Project by the end of 2004.

Tennessee further states that the extended adjustment period is required under the Settlement to reflect additional eligible costs that Tennessee expects to expend to complete the Project. Tennessee also notes that its request to reduce the surcharge to \$0.00 is meant to temporarily relieve its customers of the surcharge obligation while at the same time leaving the recovery mechanism intact if unforeseen circumstances arise.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action be taken, but will not serve to protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims/htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–14554 Filed 6–8–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-306-000]

Tennessee Gas Pipeline Company, Notice of Filing and Request for Waiver

June 5, 2000.

Take notice that on June 1, 2000, Tennessee Gas Pipeline Company (Tennessee), tendered for filing 1) a revised accounting of Tennessee's takeor-pay transition surcharges.

Tennessee states that this filing of the revised accounting is in compliance