January 1, 2000 and extends through December 31, 2000.

Effective on November 29, 2000., you are directed to adjust the limits for the following categories, as provided for under the Uruguay Round Agreement on Textiles and Clothing:

Category	Adjusted twelve- month limit ¹
Sublevels with the aggregate: 300/301	11,065,911 kilograms 2,314,339 dozen. 246,015 dozen. 35,405,752 numbers.

¹The limits have not been adjusted to account for any imports exported after December 31, 1999.

The Committee for the Implementation of Textile Agreements has determined that these actions fall within the foreign affairs exception of the rulemaking provisions of 5 U.S.C. 553(a)(1).

Sincerely,

Richard B. Steinkamp, Chairman, Committee for the Implementation of Textile Agreements. [FR Doc. 00–30238 Filed 11–28–00; 8:45 am]

BILLING CODE 3510-DR-M

DELAWARE RIVER BASIN COMMISSION

Notice of Proposed Rulemaking; Proposed Amendment to the Delaware River Basin Commission's Water Code and Comprehensive Plan To Establish Water Usage Reporting Requirements

AGENCY: Delaware River Basin Commission.

SUMMARY: The Delaware River Basin Commission ("Commission") will hold a public hearing to receive comments on proposed amendments to its Water Code and Comprehensive Plan to establish water usage reporting requirements for source water withdrawals and water service. The Commission established source metering, recording, and reporting requirements in 1986 for withdrawals of surface or ground water in excess of an average of 100,000 gallons per day over a 30-day period, but it did not specify the types of information to be reported. The Commission established service metering and recording requirements in 1987 for purveyors meeting the same volume threshold, but it did not require them to report service by use category. Thus, key pieces of information are missing and reported data are inconsistent among the states, impeding the Commission's ability to perform critical water use analyses. The Commission now proposes to amend its regulations to institute reporting requirements that ensure it has the

source and service information needed to evaluate how and where water is being used in the basin. Much of the data proposed to be collected already are being collected by the states. The proposed amendment addresses the existing data gaps and will greatly facilitate the Commission's water use evaluations.

The existing regulations (DRBC Water Code Sections 2.50.1 and 2.50.2), the proposed amendment (proposed Water Code Section 2.50.3), and supplemental information are posted on the Delaware River Basin Commission web site at http://www.drbc.net.

DATES: The public hearing will be held on Tuesday, January 9, 2001 during the Commission's regular business meeting. The meeting will begin at 1:00 p.m. and continue until all those present who wish to testify are afforded an opportunity to do so. Persons wishing to testify at the hearing are asked to register in advance with the Commission Secretary.

The deadline for submission of written comments will be December 20, 2000.

ADDRESSES: The public hearing will be held at the Sykes Student Union, Rosedale Avenue, West Chester University, West Chester, Pennsylvania. Directions to that location will be posted on the Commission's web site, http://www.drbc.net, in December 2000. Written comments should be submitted to Pamela M. Bush, Delaware River Basin Commission, P.O. Box 7360, West Trenton, NJ 08628–0360.

FOR FURTHER INFORMATION: Please contact Esther Siskind at 609–883–9500 ext. 202 with questions about the proposed amendment, and Pamela M. Bush at ext. 203 with questions about the rulemaking process.

Dated: November 22, 2000.

Pamela M. Bush,

Commission Secretary.

[FR Doc. 00–30401 Filed 11–28–00; 8:45 am] BILLING CODE 6360–01–P

DEPARTMENT OF ENERGY

(Docket No. EA-191-A)

Application to Export Electric Energy; Sempra Energy Trading Corp.

AGENCY: Office of Fossil Energy, DOE. **ACTION:** Notice of application.

SUMMARY: Sempra Energy Trading Corp. (SET) has applied for renewal of its authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests or requests to intervene must be submitted on or before December 29, 2000.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Power Im/Ex (FE–27), Office of Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585–0350 (FAX 202–287–5736).

FOR FURTHER INFORMATION CONTACT:

Steven Mintz (Program Office) 202–586–9506 or Michael Skinker (Program Attorney) 202–586–2793.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On November 10, 1998, the Office of Fossil Energy (FE) of the Department of Energy (DOE) issued Order No. EA-191 authorizing SET to transmit electric energy from the United States to Canada as a power marketer using the international electric transmission facilities owned and operated by Basin Electric Power Cooperative, Bonneville Power Administration, Citizens Utilities, Detroit Edison, Eastern Maine Electric Cooperative, Joint Owners of the Highgate Project, Inc., Maine Electric Power Company, Maine Public Service Company, Minnesota Power and Light Co., Inc., Minnkota Power, New York Power Authority, Niagara Mohawk Power Corp., Northern States Power, and Vermont Electric Transmission Company. That two-year authorization expired on November 10, 2000.

On October 30, 2000, SET filed an application with FE for renewal of this export authority and requested that the authorization be granted for a five-year term and that the international transmission lines owned by Long Sault, Inc. be added to the list of authorized export points.

Procedural Matters: Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Comments on the SET request to export to Canada should be clearly marked with Docket EA–191–A. Additional copies are to be filed directly with Michael A. Goldstein, Esq., Senior