supplemental environmental impact statement (EIS) to address the U.S. Court of Appeals for the District of Columbia Circuit's (court) July 16, 2024 opinion finding, as relevant here, that FERC failed to properly assess the cumulative effects of the Commonwealth LNG Project's (Project) nitrogen dioxide emissions and remanded the Order to FERC for further proceedings.¹ The Project is proposed by Commonwealth LNG, LLC (Commonwealth) in the above-referenced dockets.² Commonwealth requests authorization to site, construct, and operate a natural gas liquefaction and export facility, including a Natural Gas Act section 3 natural gas pipeline, in Cameron Parish, Louisiana.

On September 9, 2022, the Commission staff issued a final EIS for the Project.³ On November 17, 2022, the Commission issued an "Order Granting Authorization Under Section 3 of the Natural Gas Act" (Order) for Commonwealth's Project.⁴ On June 9, 2023, the Commission issued an "Order Addressing Arguments Raised on Rehearing".⁵ On July 16, 2024, the court issued its opinion and remanded the Order to FERC for further proceedings.⁶ As part of the Commission's consideration of the proposed Project on remand, we⁷ prepared this final supplemental EIS to assess the issue raised by the court.

The Commission mailed a copy of the "Notice of Availability" to Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The final supplemental EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (https://www.ferc.gov/ industries-data/natural-gas/ environment/environmental-

² For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is SEIS–019–20–000– 1732105621.

³ eLibrary accession number 20220909–3017.

 4 Commonwealth LNG, LLC, 181 FERC \P 61,143 (2022). eLibrary accession number 20221117–3091.

⁵Order on reh'g, 183 FERC ¶ 61,173 (2023). eLibrary accession number 20230609–3058.

⁶ Healthy Gulf v. FERC, 107 F.4th 1033 (D.C. Cir. 2024).

⁷ "We," "us," and "our" refer to the

environmental and engineering staff of the FERC's Office of Energy Projects.

documents). In addition, the final supplemental EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (https://elibrary.ferc.gov/eLibrary/ search) select "General Search" and enter the docket number in the "Docket Number" field (*i.e.*, CP19–502). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (*www.ferc.gov*) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ferc.gov*.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to https://www.ferc.gov/ ferc-online/overview to register for eSubscription.

Dated: May 16, 2025.

Debbie-Anne A. Reese

Secretary.

[FR Doc. 2025–09242 Filed 5–21–25; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-299-000]

Northwest Pipeline LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on April 29, 2025, Northwest Pipeline LLC (Northwest), Post Office Box 1396, Houston, Texas 77251, filed an application under section 7 of the Natural Gas Act (NGA) and part 157 of the Commission's regulations requesting authorization approving certain modifications that were performed in connection to its 2024 Line 1400 and 1401 Intermountain Pipe Replacement Project (Project) in Docket No. CP24-87-000 1 and deemed authorized on May 18, 2024.2 Northwest explains that, during construction of the Project, its contractor discovered two additional noncontinuous sections, totaling 0.07 miles, of thinner-walled 24-inch-diameter loop pipeline requiring replacement on Northwest's Line 1401 in Ada County, Idaho (Modifications). Northwest states that these additional sections of Line 1401 were inadvertently removed as part of the Project without Northwest filing for or receiving Commission authorization for the Modifications to the Project. Once removed, the pipeline segments needed to be replaced as an emergency action³ to maintain Northwest's ability to support its current firm transportation service obligations. Northwest completed the Project, including the Modifications, and placed it into service on November 11, 2024. Northwest estimates the total cost of the Modifications to be \$6,866,228, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (*https:// www.ferc.gov*). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access

 $^{^1}Healthy\ Gulf$ v. FERC, 107 F.4th
 1033 (D.C. Cir. 2024).

¹ See Northwest Pipeline LLC, Request for Authorization Pursuant to Prior Notice Procedures of Blanket Certificate, Docket No. CP24–87–000 (Mar. 7, 2024).

²18 CFR 157.205(h)(1)(2024).

^{3 18} CFR 284.270(b).

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this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at *ferconlinesupport@ferc.gov*, or the Public Reference Room at (202) 502– 8371, TTY (202) 502–8659. Email the Public Reference Room at *public.referenceroom@ferc.gov.*

Any questions concerning this request should be directed to Andre Pereira, Manager, Certificates and Modernization, Northwest Pipeline LLC, Post Office Box 1396, Houston, Texas 77251–1396, by email at *Andre.S.Pereira@Williams.com*, or by phone at (713) 215–4362.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,⁴ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on June 3, 2025. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ferc.gov.*

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections $157.10(a)(4)^5$ and 385.211^6 of the Commission's regulations under the NGA, any person ⁷ may file a protest to the application. Protests must comply with the requirements specified in section 385.2001^8 of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before June 3, 2025.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP25–299–000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at *www.ferc.gov* under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (*www.ferc.gov*) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

⁷ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d). ⁸ 18 CFR 385.2001. (3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number (CP25–299–000).

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502–8258 or *FercOnlineSupport@ferc.gov.*

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,⁹ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure ¹⁰ and the regulations under the NGA ¹¹ by the intervention deadline for the project, which is June 3, 2025. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist.

^{4 18} CFR 157.9

⁵18 CFR 157.10(a)(4).

⁶ 18 CFR 385.211.

⁹¹⁸ CFR 385.102(d).

^{10 18} CFR 385.214.

^{11 18} CFR 157.10.

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You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at *https://www.ferc.gov/ resources/guides/how-to/intervene.asp.*

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP25–299–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (*www.ferc.gov*) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit *https://www.ferc.gov/docs-filing/efiling/ document-less-intervention.pdf.*; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP25–299–000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or *FercOnlineSupport@ferc.gov.*

Protests and motions to intervene must be served on the applicant either by mail at: Andre Pereira, Manager, Certificates and Modernization, Northwest Pipeline LLC, Post Office Box 1396, Houston, Texas 77251–1396, or by email (with a link to the document) at: Andre.S.Pereira@Williams.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed ¹² motions to intervene are automatically granted by operation of Rule 214(c)(1).¹³ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹⁴ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208– FERC, or on the FERC website at *www.ferc.gov* using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/ esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on June 3, 2025.

Dated: May 13, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–09201 Filed 5–21–25; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9951-057]

STS Hydropower, LLC, Charter Township of Van Buren, Michigan; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection. a. *Type of Application:* New Major License.

b. *Project No.:* 9951.

c. Date Filed: April 29, 2025.

d. *Applicant:* STS Hydropower, LLC and the Charter Township of Van Buren, Michigan (applicants).

e. *Name of Project:* French Landing Hydroelectric Project.

f. *Location:* On the Huron River in Wayne County, Michigan.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Melissa Rondou, Director, Licensing and Compliance, STS Hydropower, LLC, 116 N. State Street, P.O. Box 167, Neshkoro, WI 54960; telephone at (920) 293–4628, ext. 347; email at *melissa.rondou@* eaglecreekre.com.

i. FERC Contact: Rebecca Brodeur, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (202) 502–8392; email at rebecca.brodeur@ferc.gov.

j. The application is not ready for environmental analysis at this time.

k. Project Description: The existing French Landing Project consists of a dam that includes the following sections: (1) a 270-foot-long east embankment; (2) a 33.2-foot-long east section with a 22.2-foot-long Tainter gate with a sill elevation of 640 feet National Geodetic Vertical Datum of 1929 (NGVD29); (3) a 14.3-foot-long east pier; (4) a 50.5-foot-long, 68-foot-wide powerhouse integral with the dam that includes three intake openings and trashracks with 2-inch clear bar spacing; and (b) a 1,800 kilowatt (kW) vertical Francis turbine-generator unit; (5) a 14.3-foot-long right pier; (6) a 33.2-footlong west section with a 22.2-foot-long Tainter gate with a sill elevation of 640 feet and a 2.5-foot-diameter steel plunger; (7) a 12-foot-long section with two 2-foot-long slide gates; (8) a 181.1foot-long spillway with a crest elevation of 652 feet National Geodetic Vertical Datum of 1929 (NGVD29); and (9) a 515foot-long west embankment that includes an 18-foot-long stoplog gate. The dam creates an impoundment (Belleville Lake) that has a surface area of 1.270 acres at a normal maximum surface elevation of 651.5 feet NGVD29.

From the impoundment, water flows through the powerhouse to a 108-footlong outlet channel that includes a weir approximately 95 feet downstream of the powerhouse. The project also includes a 213-foot-long retaining wall lined with sheet piling on the east riverbank downstream of the tailrace and a 255-foot-long retaining wall lined with sheet piling on the west riverbank downstream of the tailrace.

 $^{^{12}}$ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

^{13 18} CFR 385.214(c)(1).

^{14 18} CFR 385.214(b)(3) and (d).