

*Estimate of Annual Burden:*¹ The Commission estimates the annual public reporting burden for the information collection as:²

FERC-725P1—MANDATORY RELIABILITY STANDARDS: PRC-005-6³

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hours & cost per response ⁴ (4)	Total annual burden hours & total annual cost (3) * (4) = (5)
PRC-005-6 Reliability Standard	TO (332)	1	332	2 hrs.; \$144.30	664 hrs.; \$47,907.60.
	GO (1094)	1	1,094	2 hrs.; \$144.30	2,188 hrs.; \$157,864.20.
	DP (302)	1	302	2 hrs.; \$144.30	604 hrs.; \$43,578.60.
	1,728	3,456 hrs.; \$249,350.40.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: October 5, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-22172 Filed 10-12-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD23-1-000]

City of Aurora, Colorado; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On October 3, 2022, the City of Aurora, Colorado, filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed Gun Club Hydroelectric Energy Recovery Project would have an installed capacity of 56 kilowatts (kW), and would be located along a municipal water supply pipeline in Aurora, Arapahoe County, Colorado.

Applicant Contact: Gregg Semler, InPipe Energy, 920 SW 6th Ave. 12th Floor, Portland, OR 97204, 503-341-0004, gregg@inpipeenergy.com.

FERC Contact: Christopher Chaney, 202-502-6778, christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The project would consist of: (1) a 56-kW turbine generating unit within an existing 15-foot by 32-foot vault, (2) intake and discharge pipes connecting to the existing water supply line, and (3) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 255,000 kilowatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar man-made water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts	Y
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed Gun Club Hydroelectric Energy Recovery Project will not alter the primary purpose of the conduit, which is to transport water for municipal consumption. Therefore, based upon the above criteria,

Commission staff preliminarily determines that the operation of the project described above satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice. Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

¹ "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to title 5 Code of Federal Regulations 1320.3.

² Total number of responses have increased due to an accurate estimate in burden and due to an

increase in review and adjustment of existing program for reclosing relays and associated equipment.

³ Entities affected by the PRC-005-6 Reliability Standard are registered to serve any of the following roles: TO = Transmission Owner; GO = Generator Owner; DP = Distribution Provider. Some entities are registered to serve multiple roles.

⁴ The estimated hourly cost (salary plus benefits) provided in this section is based on the salary figures (http://www.bls.gov/oes/current/naics2_22.htm) and benefits (<http://www.bls.gov/news.release/ecen.nr0.htm>) for May 2021 posted by the Bureau of Labor Statistics for the Utilities sector. The hourly estimates for salary plus benefits are \$72.15/hour based on the Electrical Engineering career (Occupation Code: 17-2071).

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may send a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Locations of Notice of Intent: The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket

number (*i.e.*, CD23-1) in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Copies of the notice of intent can be obtained directly from the applicant. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Dated: October 6, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-10284-01-OMS]

Cross-Media Electronic Reporting: Authorized Program Revision Approval, Idaho Department of Environmental Quality

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces the Environmental Protection Agency's (EPA) approval of the Idaho Department of Environmental Quality (ID DEQ) request to revise/modify certain of its EPA-authorized programs to allow electronic reporting.

DATES: EPA approves the authorized program revisions/modifications as of October 13, 2022.

FOR FURTHER INFORMATION CONTACT:

Shirley M. Miller, U.S. Environmental Protection Agency, Office of Information Management, Mail Stop 2824T, 1200 Pennsylvania Avenue NW, Washington, DC 20460, (202) 566-2908, miller.shirley@epa.gov.

SUPPLEMENTARY INFORMATION: On October 13, 2005, the final Cross-Media Electronic Reporting Rule (CROMERR) was published in the **Federal Register** (70 FR 59848) and codified as part 3 of title 40 of the CFR. CROMERR establishes electronic reporting as an acceptable regulatory alternative to paper reporting and establishes requirements to assure that electronic documents are as legally dependable as their paper counterparts. Subpart D of CROMERR requires that state, tribal or local government agencies that receive, or wish to begin receiving, electronic reports under their EPA-authorized programs must apply to EPA for a revision or modification of those

programs and obtain EPA approval. Subpart D provides standards for such approvals based on consideration of the electronic document receiving systems that the state, tribe, or local government will use to implement the electronic reporting. Additionally, § 3.1000(b) through (e) of 40 CFR part 3, subpart D provides special procedures for program revisions and modifications to allow electronic reporting, to be used at the option of the state, tribe or local government in place of procedures available under existing program-specific authorization regulations. An application submitted under the subpart D procedures must show that the state, tribe or local government has sufficient legal authority to implement the electronic reporting components of the programs covered by the application and will use electronic document receiving systems that meet the applicable subpart D requirements.

On May 16, 2022, the Idaho Department of Environmental Quality (ID DEQ) submitted an application titled shared services integrated into CDX system for revisions/modifications to its EPA-approved programs under title 40 CFR to allow new electronic reporting. EPA reviewed ID DEQ's request to revise/modify its EPA-authorized programs and, based on this review, EPA determined that the application met the standards for approval of authorized program revisions/modifications set out in 40 CFR part 3, subpart D. In accordance with 40 CFR 3.1000(d), this notice of EPA's decision to approve ID DEQ's request to revise/modify its following EPA-authorized programs to allow electronic reporting under 40 CFR is being published in the **Federal Register**:

- Part 52: Approval and Promulgation of Implementation Plans (SIP/Clean Air Act Title II) Reporting under 40 CFR 50 through 52

ID DEQ was notified of EPA's determination to approve its application with respect to the authorized programs listed above.

Dated: October 7, 2022.

Jennifer Campbell,

Director, Office of Information Management.

[FR Doc. 2022-22248 Filed 10-12-22; 8:45 am]

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FEDERAL RESERVE SYSTEM

Proposed Agency Information Collection Activities; Comment Request

AGENCY: Board of Governors of the Federal Reserve System.

¹ 18 CFR 385.2001-2005 (2021).