

Contract No. 89-00-1501-	Customer	Capacity allocation	Average energy	Cost allocation factor (percent)
893	Town of Belhaven	182	138,518	0.031135
872	Town of Benson	120	91,330	0.020529
1163	Town of Blackstone	389	292,564	0.065761
873	Town of Clayton	161	122,535	0.027543
1164	Town of Culpepper	391	297,911	0.066963
894	Town of Edenton	775	589,841	0.132582
1165	Town of Elkton	171	128,608	0.028908
1169	Town of Enfield	259	194,792	0.043784
874	Town of Farmville	237	180,378	0.040545
876	Town of Fremont	60	45,665	0.010264
896	Town of Hamilton	40	30,443	0.006843
897	Town of Hertford	203	154,500	0.034728
898	Town of Hobgood	46	35,010	0.007869
877	Town of Hookerton	30	22,833	0.005132
879	Town of La Grange	93	70,781	0.015910
868	Town of Louisburg	857	2,561,391	0.575738
883	Town of Pikeville	40	30,443	0.006843
884	Town of Red Springs	117	89,047	0.020016
1207	Town of Richlands	500	1,661,426	0.373448
899	Town of Robersonville	232	176,572	0.039689
900	Town of Scotland Neck	304	231,370	0.052006
886	Town of Selma	183	139,279	0.031307
887	Town of Smithfield	378	287,691	0.064666
901	Town of Tarboro	2,145	1,632,529	0.366953
888	Town of Wake Forest	149	113,402	0.025490
1168	Town of Wakefield	106	79,721	0.017919
1170	Town of Windsor	331	248,943	0.055956
866	Tri-County EMC	3,096	8,950,081	2.011759
867	Wake EMC	2,164	6,255,806	1.406152
Total		196,500	444,888,221	100.000000

Energy To Be Furnished by the Government

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Facilitator (less any losses required by the Facilitator). The customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Facilitator's system.

Billing Month

The billing month for power sold under this schedule shall lend at 1200 midnight on the last day of each calendar month.

Wholesale Power Rate Schedule VANC-1

Availability

This rate schedule shall be available to public bodies and cooperatives or their agents (any one of whom is hereinafter called the Customer) in North Carolina and Virginia to whom transmission is provided from the PJM Interconnection LLC (hereinafter called PJM) or Carolina Power & Light Company (hereinafter called CP&L). The Customer must have a contractual

arrangement with the Government to provide this service and currently pay the tandem transmission rate under another Kerr-Philpott rate schedule.

Applicability

This rate schedule shall be applicable to transmission services provided and sold under appropriate contracts between the Government and the Customer.

Character of Service

The services supplied hereunder will be delivered at the delivery points provided for under appropriate contracts between the Government and the Customer.

Monthly Charge

The monthly charge will be the customer's ratable share of the transmission and ancillary services incurred by the Government in behalf of the customer.

Billing Month

The billing month for power sold under this schedule shall lend at 1200 midnight on the last day of each calendar month.

[FR Doc. 06-7192 Filed 8-25-06; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-8213-6]

Proposed CERCLA Section 122(h) Administrative Agreement for Recovery of Response Costs for the Peter Cooper Landfill Superfund Site, Village of Gowanda, Cattaraugus County, NY and the Peter Cooper (Markhams) Superfund Site, Town of Dayton, Cattaraugus County, NY

AGENCY: Environmental Protection Agency.

ACTION: Notice; request for public comment.

SUMMARY: In accordance with Section 122(i) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended ("CERCLA"), 42 U.S.C. 9622(i), notice is hereby given by the U.S. Environmental Protection Agency ("EPA"), Region II, of a proposed administrative agreement pursuant to Section 122(h) of CERCLA, 42 U.S.C. 9622(h), for recovery of response costs concerning the Peter Cooper Landfill Superfund Site located in the Village of Gowanda, Cattaraugus County, New York ("Gowanda Site") and the Peter Cooper (Markhams) Superfund Site located in the Town of

Dayton, Cattaraugus County, New York ("Markhams Site"). The proposed agreement would require the settling party, Tanyard Partners, Inc., to pay \$400,000.00 in reimbursement of EPA's response costs at the Sites (\$240,000.00 for the Gowanda Site and \$160,000.00 for the Markhams Site). The settlement includes a covenant not to sue the settling party pursuant to Section 107(a) of CERCLA, 42 U.S.C. 9607(a), in exchange for its payments. For thirty (30) days following the date of publication of this notice, EPA will receive written comments relating to the proposed settlement. EPA will consider all comments received and may modify or withdraw its consent to the settlement if comments received disclose facts or considerations that indicate that the proposed amendment is inappropriate, improper or inadequate. EPA's response to any comments received will be available for public inspection at EPA Region II, 290 Broadway, New York, New York 10007-1866.

DATES: Comments must be submitted on or before September 27, 2006.

ADDRESSES: The proposed settlement is available for public inspection at EPA Region II offices at 290 Broadway, New York, New York 10007-1866. Comments should reference the Peter Cooper Landfill Superfund Site and the Peter Cooper (Markhams) Superfund Site located in the Village of Gowanda and the Town of Dayton, respectively, in Cattaraugus County, New York, Index No. CERCLA-02-2006-2018. To request a copy of the proposed settlement agreement, please contact the individual identified below.

FOR FURTHER INFORMATION CONTACT: George A. Shanahan, Assistant Regional Counsel, New York/Caribbean Superfund Branch, Office of Regional Counsel, U.S. Environmental Protection Agency, 17th Floor, 290 Broadway, New York, New York 10007-1866. Telephone: 212-637-3171; e-mail shanahan.george@epa.gov.

Dated: August 18, 2006.

William McCabe,

Acting Director, Emergency and Remedial Response Division, EPA Region 2.

[FR Doc. 06-7214 Filed 8-25-06; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-8211-4]

Proposed CERCLA Administrative Cost Recovery Settlement; Rawleigh Building Site, Freeport, IL

AGENCY: U.S. Environmental Protection Agency ("Agency").

ACTION: Extension of notice; request for public comment on proposed administrative cost recovery settlement.

SUMMARY: In accordance with section 122(i) of the Comprehensive Environmental Response, Compensation, and Liability Act, as amended ("CERCLA"), 42 U.S.C. 9622(i), notice is hereby given of a proposed administrative settlement for recovery of past response costs concerning the Rawleigh Building site in Freeport, Illinois with the following settling parties: Tusc. Corp. No. 1, Inc., Tusc. Corp. No. 4, Inc., Tusc. International, GP, The Tuscarora Corporation.

The settlement requires the settling parties to pay \$35,000 to the Hazardous Substance Superfund. The settlement includes a covenant not to sue the settling parties pursuant to Section 107(a) of CERCLA, 42 U.S.C. 9607(a).

For thirty (30) days following the date of publication of this notice, the Agency will receive written comments relating to the settlement. The Agency will consider all comments received and may modify or withdraw its consent to the settlement if comments received disclose facts or considerations which indicate that the settlement is inappropriate, improper, or inadequate. **DATES:** Comments must be submitted on or before September 27, 2006.

ADDRESSES: The proposed settlement is available for public inspection at the U.S. EPA Records Center, Room 714, 77 West Jackson Boulevard, Chicago, Illinois 60604. A copy of the proposed settlement may be obtained from Steven P. Kaiser, Associate Regional Counsel, 77 West Jackson Boulevard, Chicago, Illinois 60604 whose telephone number is (312) 353-3804. Comments should reference the Rawleigh Building Site, U.S. EPA Docket No. V-W-06-C-844, and should be addressed to Steven P. Kaiser, Associate Regional Counsel, 77 West Jackson Boulevard, Chicago, Illinois 60604.

FOR FURTHER INFORMATION CONTACT: Steven P. Kaiser, 77 West Jackson Boulevard, Chicago, Illinois 60604 whose telephone number is (312) 353-3804.

Background: Additional background information and/or the Agency's

response to any comments received will be available for public inspection at the following locations:

Freeport Public Library, 100 E. Douglas Street, Freeport, IL 61032.
U.S. EPA Record Center, Room 714 U.S. EPA, 77 West Jackson Boulevard, Chicago, Illinois 60604-3590.

Authority: The Comprehensive Environmental Response, Compensation, and Liability Act, as amended, 42 U.S.C. 9601-9675.

Site ID: Spill ID Number B5 G4.

Dated: July 20, 2006.

Richard C. Karl,

Director, Superfund Division.

[FR Doc. 06-7191 Filed 8-25-06; 8:45 am]

BILLING CODE 6560-50-M

FEDERAL ELECTION COMMISSION

[Notice 2006-12]

Filing Dates for the Ohio Special Election in the 18th Congressional District

AGENCY: Federal Election Commission.

ACTION: Notice of filing dates for special election.

SUMMARY: Ohio has scheduled a special primary election on September 14, 2006, to fill the vacancy on the November 7, 2006, general election ballot that was created by the withdrawal of Representative Bob Ney.

Committees participating in the Ohio Special Primary Election are required to file pre-election reports.

FOR FURTHER INFORMATION CONTACT: Mr. Kevin R. Salley, Information Division, 999 E Street, NW., Washington, DC 20463; Telephone: (202) 694-1100; Toll Free (800) 424-9530.

SUPPLEMENTARY INFORMATION:

Principal Campaign Committees

All principal campaign committees of candidates who participate in the Ohio Special Primary shall file a 12-day Pre-Primary Report on September 2, 2006. (See chart below for the closing date for each report).

Unauthorized Committees (PACs and Party Committees)

Political committees filing on a quarterly basis in 2006 are subject to special election reporting if they make previously undisclosed contributions or expenditures in connection with the Ohio Special Primary Election by the close of books for the applicable report(s). (See chart below for the closing date for each report).

Committees filing monthly that support candidates in the Ohio Special