

percent for under-delivery and 90 percent for over-delivery, and the settlement for off-peak hours is 110 percent for under-delivery and 75 percent for over-delivery.

3. For deviations greater than ± 7.5 percent (or 10 MW) of the metered generation, the settlement for on-peak hours is 125 percent for under-delivery and 75 percent for over-delivery, and the settlement for off-peak hours is 125 percent for under-delivery and 60 percent for over-delivery. An intermittent resource will be exempt from this deviation band but will be subject to the settlement provisions in the second deviation band for all deviations greater than ± 7.5 percent (or 10 MW).

The deviation bands will be applied hourly and any generator imbalances that occur as a result of the transmission customer's scheduled transactions will be netted on a monthly basis and settled financially at the end of the month. For purposes of this schedule, the proxy prices used to determine financial settlement will be derived from the Palo Verde electricity price indexes, or similar alternative, for on-peak and off-peak. WALC may accept settlement in energy in lieu of financial settlement.

During periods of BA operating constraints, WALC reserves the right to eliminate credits for over-delivery. The cost to WALC of any penalty assessed by a regulatory authority due to a violation of operating standards resulting from under or over-delivery of energy may be passed through to customers.

Rate Schedule DSW-TL1

(Supersedes Rate Schedule DSW-TL1 Dated October 1, 2016, Through September 30, 2021)

**United States Department of Energy
Western Area Power Administration
Desert Southwest Region
Western Area Lower Colorado
Balancing Authority**

Transmission Losses Service

(Approved Under Rate Order No. WAPA-175)

Effective

The first day of the first full billing period beginning on or after October 1, 2016, and extending through September 30, 2021, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA-200 through September 30, 2026.]

Applicable

Capacity and energy losses occur when a Transmission Service Provider (TSP) delivers electricity over its transmission facilities for a transmission customer. The Western Area Lower Colorado Balancing Authority (WALC) provides this service to TSPs within its Balancing Authority Area (BA Area). Transmission losses (losses) are assessed for transactions on transmission facilities within WALC, unless separate agreements specify the terms for losses. The losses applicable to Federal TSPs will be passed directly to transmission customers. The transmission customer must either purchase this service from WALC or make alternative comparable arrangements to satisfy their obligations for losses.

Formula Rate

The loss percentage currently in effect is posted on WALC's website and may be changed from time to time. Financial settlement for losses will occur on a monthly basis, unless determined by WALC. Proxy prices used to determine financial settlement will be derived from the Palo Verde electricity price indexes, or similar alternative, for on-peak and off-peak. This pricing information is posted on WALC's website.

Rate Schedule DSW-UU1

SCHEDULE 10 to OATT

(Supersedes Rate Schedule DSW-UU1 Dated October 1, 2016, Through September 30, 2021)

**United States Department of Energy
Western Area Power Administration
Desert Southwest Region
Central Arizona Project**

Pacific Northwest-Pacific Southwest Intertie Project

Parker-Davis Project

Unreserved Use Penalties

(Approved Under Rate Order No. WAPA-175)

Effective

The first day of the first full billing period beginning on or after October 1, 2016, and extending through September 30, 2021, or until superseded by another rate schedule, whichever occurs earlier. [Note: This rate schedule was extended by Rate Order No. WAPA-200 through September 30, 2026.]

Applicable

Unreserved use occurs when a customer uses transmission service it

has not reserved or uses transmission service in excess of its reserved capacity. Unreserved use may also include a transmission customer's failure to curtail transmission when requested. The transmission customer shall compensate the Federal Transmission Service Provider (TSP) each month for any unreserved use of the transmission system.

Penalty Rate

The charge for a transmission customer that engages in unreserved use is two times the maximum allowable firm point-to-point transmission rate for the service at issue, assessed as follows:

- (1) The penalty for one instance, in a single hour, is based on the daily rate;
- (2) The penalty for more than one instance, for any given duration (e.g., daily) increases to the next longest duration (e.g., weekly).

A transmission customer that exceeds its reserved capacity at any point of receipt or point of delivery, or a customer that uses transmission service at a point of receipt or point of delivery that it has not reserved, is required to pay for all ancillary services provided by the Federal TSP and associated with the unreserved use. The customer will pay for ancillary services based on the amount of transmission service it used and did not reserve.

[FR Doc. 2021-18611 Filed 8-27-21; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Nevada

AGENCY: Office of Environmental Management, Department of Energy.

ACTION: Notice of open virtual meeting.

SUMMARY: This notice announces an online virtual meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Nevada. The Federal Advisory Committee Act requires that public notice of this online virtual meeting be announced in the **Federal Register**.

DATES: Wednesday, September 22, 2021; 4:00 p.m.–7:35 p.m.

ADDRESSES: Online Virtual Meeting. To attend, please send an email to: nssab@emcbc.doe.gov by no later than 4:00 p.m. PT on Monday, September 20, 2021.

FOR FURTHER INFORMATION CONTACT: Barbara Ulmer, Nevada Site Specific Advisory Board (NSSAB) Administrator, by Phone: (702) 523-0894 or Email: nssab@emcbc.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE-EM and site management in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda:

1. Briefings on Fiscal Year (FY) 2021 Wrap Up and FY 2022 Planned Activities
2. FY 2022 Work Plan Development
3. Election of Officers for FY 2022

Public Participation: The online virtual meeting is open to the public. Written statements may be filed with the Board via email either before or after the meeting as there will not be opportunities for live public comment during this online virtual meeting. Public comments received by no later than 4:00 p.m. PT on Monday, September 20, 2021, will be read aloud during the virtual meeting. Comments will be accepted after the meeting, by no later than 4:00 p.m. PT on Friday, October 8, 2021. Please submit comments to nssab@emcbc.doe.gov. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to submit public comments should email them as directed above.

Minutes: Minutes will be available by writing or calling Barbara Ulmer, NSSAB Administrator, U.S. Department of Energy, EM Nevada Program, 100 North City Parkway, Suite 1750, Las Vegas, NV 89106; Phone: (702) 523-0894. Minutes will also be available at the following website: http://www.nnss.gov/NSSAB/pages/MM_FY21.html.

Signed in Washington, DC, on August 24, 2021.

LaTanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2021-18608 Filed 8-27-21; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Northern New Mexico

AGENCY: Office of Environmental Management, Department of Energy.

ACTION: Notice of open in-person/virtual hybrid meeting.

SUMMARY: This notice announces an in-person/virtual hybrid meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Northern New Mexico. The Federal Advisory Committee Act requires that

public notice of this meeting be announced in the **Federal Register**.

DATES: Wednesday, September 22, 2021; 1:00 p.m.–5:00 p.m.

ADDRESSES: This hybrid meeting will be open to the public virtually via WebEx only. To attend virtually, please contact the NNM CAB Executive Director (below) no later than 5:00 p.m. MDT on Monday, September 20, 2021.

Board members, Department of Energy (DOE) representatives, agency liaisons, and support staff will participate in-person, strictly following COVID-19 precautionary measures, at: Ohkay Owingeh Conference Center, 68 New Mexico 291, Ohkay Owingeh, NM 87566

FOR FURTHER INFORMATION CONTACT:

Menice B. Santistevan, NNM CAB Executive Director, by Phone: (505) 699-0631 or Email:

menice.santistevan@em.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE-EM and site management in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda:

1. Presentation on Water Quality Data
2. Presentation on Appendix B Milestones and Targets

Public Participation: The in-person/online virtual hybrid meeting is open to the public virtually via WebEx only. Written statements may be filed with the Board no later than 5:00 p.m. MDT on Monday, September 20, 2021 or within seven days after the meeting by sending them to the NNM CAB Executive Director at the aforementioned email address. Oral comments may be given by in-person attendees during the aforementioned time. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make or submit public comments should follow as directed above.

Minutes: Minutes will be available by emailing or calling Menice Santistevan, NNM CAB Executive Director, at menice.santistevan@em.doe.gov or at (505) 699-0631.

Signed in Washington, DC, on August 24, 2021.

LaTanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2021-18607 Filed 8-27-21; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Advanced Scientific Computing Advisory Committee

AGENCY: Office of Science, Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Advanced Scientific Computing Advisory Committee (ASCAC). The Federal Advisory Committee Act requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Thursday, September 29, 2021; 11:00 a.m. to 3:00 p.m. EDT; and Friday, September 30, 2021; 11:00 a.m. to 3:00 p.m. EDT.

ADDRESSES: Teleconference: Remote attendance of the Advanced Scientific Computing Advisory Committee meeting will be possible via Zoom. Instructions will be posted on the Advanced Scientific Computing Advisory Committee website at: (<https://science.osti.gov/ascr/ascac/Upcoming-ASCAC-Meetings>) prior to the meeting and can also be obtained by contacting Christine Chalk by email at (christine.chalk@science.doe.gov) or by phone at (301) 903-7486.

FOR FURTHER INFORMATION CONTACT:

Christine Chalk, Office of Advanced Scientific Computing Research; SC-31/ Germantown Building; U. S. Department of Energy; 1000 Independence Avenue SW; Washington, DC 20585-1290; Telephone (301) 903-7486; email: christine.chalk@science.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Committee: to provide advice and guidance on a continuing basis to the Office of Science and to the Department of Energy on scientific priorities within the field of advanced scientific computing research.

Purpose of the Meeting: This meeting is the semi-annual meeting of the Committee.

Tentative Agenda

- View from Washington
- View from Germantown
- Update on Exascale project activities
- Update on ASCR workshops and research
- Update from Committee of Visitors
- Challenges and Best Practices for increasing Diversity
- Technical presentations
- Public Comment (10-minute rule)

The meeting agenda includes an update on the budget, accomplishments and planned activities of the Advanced Scientific Computing Research program and the exascale computing project; an