

written consent to such transfer to that identified third country, subject to the agreed conditions in accordance with which such TWR technology or items may be transferred to the jurisdiction of that identified third country as provided in Article VI, paragraph 2, subparagraph D) above, the consenting Party shall obtain in advance from the identified third country to which the TWR technology or items are to be transferred the same assurances as those set forth in Article VI, paragraph 2.

3. The transferring Party shall ensure prior to the transfer that the appropriate governmental authority in the identified third country is informed that the TWR technology and items being retransferred are under obligation to the consenting Party.

4. After the consenting Party receives the same assurances as set forth in Article VI, paragraph 2, from the identified third country, that Party will inform the transferring Party that it may proceed with the proposed transfer.

ARTICLE VIII

The Parties recognize that arrangements for allocation of intellectual property rights and benefits of the cooperation by Authorized Persons under this Implementing Arrangement may be made separately between those Authorized Persons.

ARTICLE IX

1. This Implementing Arrangement shall enter into force on the date of the latest written notification between the Parties that they have completed their internal legal procedures necessary for its entry into force, and shall remain in force for five years, unless terminated as provided herein. For so long as the Agreement for Cooperation is in force, this Implementing Arrangement shall be automatically renewed for further five-year periods unless either Party notifies the other in writing at least six months prior to the expiration of the first five-year period or any succeeding five-year period that it does not wish to renew this Implementing Arrangement at the end of that period. In addition, this Implementing Arrangement shall terminate upon the termination or expiration of the Agreement for Cooperation.

2. This Implementing Arrangement may be amended by the Parties in writing.

3. This Implementing Arrangement may be terminated at any time by both Parties in writing, or by either Party with one year's advance notification in writing. Any termination or expiration shall be without prejudice to the rights which may have accrued under this Implementing Arrangement to either Party up to the date of such termination or expiration. Notwithstanding the termination or expiration of this Implementing Arrangement, the provisions of Articles VI and VII shall continue in effect until the Parties otherwise agree in writing.

4. Joint activities not completed at the termination or expiration of this Implementing Arrangement may, if agreed by the Parties in writing, be continued until their completion under the terms of this Implementing Arrangement so long as the Agreement for Cooperation remains in force.

5. This Implementing Arrangement is subject to the Agreement for Cooperation, and in case of any conflict between the Agreement for Cooperation and this Implementing Arrangement, the Agreement for Cooperation shall prevail. Any questions of interpretation or implementation relating to this Implementing Arrangement arising during its term shall be resolved by consultations between the Parties' Executive Agents or, if necessary, the Parties.

IN WITNESS WHEREOF, the undersigned, duly authorized thereto by their respective governments, have signed this Implementing Arrangement.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-23-000]

Enable Gas Transmission, LLC; Notice of Application

Take notice that on November 26, 2013, Enable Gas Transmission, LLC (Enable) 1111 Louisiana Street, Houston, Texas 77002, filed in the above reference docket application pursuant to section 7(b) and 7(c) of the of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations, requesting authorization for the Central Arkansas Pipeline Enhancement Project. Enable proposes to abandon and replace certain facilities in order to provide continued safe, reliable, and efficient transportation of natural gas service to the towns of Conway, Mayflower, Maumelle, North Little Rock, and Little Rock; all located in Pulaski and Faulkner Counties, Arkansas. Enable's proposal is more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to B. Michelle Willis, Manager, Regulatory and Compliance, Enable Gas Transmission, LLC, P.O. Box 21734 Shreveport, LA 71151 at (318) 429-3708.

Specifically, Enable proposes to construct approximately 28.5 miles of 12-inch pipeline (new Line BT-39), approximately 230 feet of 4-inch

pipeline (new Line BT-40), and approximately 1,400 feet of 4-inch pipeline (new Line BT-41), as well as the installation of delivery points and necessary appurtenant facilities. In conjunction with the construction, Enable proposes to abandon an approximately 21.7 mile-long segment of existing Line B. Enable seeks authority to abandon by sale an approximately 12.4 mile-long segment of existing Line BT-14 and the entire line BT-19 to Enable's affiliated distribution business, CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Arkansas Gas. Enable also proposes to abandon in its entirety existing Line BM-1, and reconfigure Line BM-21.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the

proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC.

There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: January 2, 2014.

Dated: December 11, 2013.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2524-021]

Grand River Dam Authority; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-2524-021.

c. *Date Filed:* November 27, 2013.

d. *Applicant:* Grand River Dam Authority.

e. *Name of Project:* Salina Pumped Storage Project.

f. *Location:* The existing project is located on the Saline Creek arm of Lake Hudson in the Grand River basin in Mayes County, Oklahoma. The project does not affect federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Dr. Darrell Townsend, P.O. Box 70, Langley, Oklahoma, 74350-0070; (918) 256-0616; dtownsend@grda.com.

i. *FERC Contact:* Stephen Bowler, (202) 502-6861, or stephen.bowler@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Description of Existing Project Facilities:* The existing Salina Pumped Storage Project consists of: (1) The 762-acre W.R. Holway Reservoir (the upper reservoir), with a normal pool elevation between 850 feet and 865 feet National Geodetic Vertical Datum; (2) three rim dikes around the upper reservoir; (3) an 1,800-foot-long concrete-lined canal; (4) a 336-foot-wide, 62-foot-high forebay structure; (5) a 2,300-foot-long, 185-foot-high earthen dam; (6) six 14-foot-diameter penstocks, each between 630 and 680 feet long; (7) a powerhouse with six reversible pump-turbine units, each rated at 43.3 megawatt (MW), for a total installed capacity of 260 MW; (8) a substation; (9) an approximately 6-mile-long, 161-kilovolt transmission line; and (10) appurtenant facilities. The project utilizes Lake Hudson (the lower reservoir), which is the reservoir for the Grand River Dam Authority's Markham Ferry Project No. 2183, for pumped storage operations.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. Copies are also available for inspection and reproduction at the public libraries in Vinita and Salina, Oklahoma, and at the Administrative Headquarters of the Grand River Dam Authority at 226 W. Dwain Willis Avenue, Vinita, Oklahoma.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:*

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis	January 2014.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	March 2014.
Commission issues Draft EA	September 2014.
Comments on Draft EA	October 2014.
Modified Terms and Conditions	December 2014.
Commission Issues Final EA	March 2015.