

stated that the Task Force will convene for multiple formal meetings annually, which will be open to the public for listening and observing and on the record.² The next public meeting of the Task Force will be held on Sunday, July 16, 2023, from approximately 2:30 p.m. to 5:00 p.m. Central Daylight Time. The meeting will be held at JW Marriott Austin in Austin, TX. Commissioners may attend and participate in this meeting.

The meeting will be open to the public for listening and observing and on the record. There is no fee for attendance and registration is not required. The public may attend in person or via Webcast.³ This conference will be transcribed. Transcripts will be available for a fee from Ace Reporting, 202–347–3700.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1–866–208–3372 (voice) or 202–208–8659 (TTY), or send a fax to 202–208–2106 with the required accommodations.

As explained in the Establishing Order, the Commission will issue agendas for each meeting of the Task Force, after consulting with all Task Force members and considering suggestions from state commissions.⁴ The Establishing Order set forth a broad array of transmission-related topics that the Task Force has the authority to examine and will focus on topics related to planning and paying for transmission, including transmission to facilitate generator interconnection, that provides benefits from a federal and state perspective.⁵ All interested persons, including all state commissions, are hereby invited to file comments in this docket on agenda topics for the next public meeting of the Task Force by May 3, 2023. The Task Force members will consider the suggested agenda topics in developing the agenda for the next public meeting. The Commission will issue the agenda no later than July 2, 2023, for the public meeting to be held on July 16, 2023.

Comments may be filed electronically via the internet.⁶ Instructions are available on the Commission's website, <https://www.ferc.gov/ferc-online/overview>. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, 202–502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, submissions sent via the U.S. Postal Service must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, Maryland 20852.

More information about the Task Force, including frequently asked questions, is available here: <https://www.ferc.gov/TFSOET>. For more information about this meeting, please contact: Gretchen Kershaw, 202–502–8213, gretchen.kershaw@ferc.gov; or Sarah Fitzpatrick, 202–898–2205, sfitzpatrick@naruc.org. For information related to logistics, please contact Rob Thormeyer, 202–502–8694, robert.thormeyer@ferc.gov.

Dated: April 19, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–08742 Filed 4–25–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3442–029]

City of Nashua, New Hampshire; Notice Soliciting Scoping Comments

Take notice that the following application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* P–3442–029.

c. *Date filed:* July 30, 2021.

d. *Applicant:* City of Nashua (the City).

e. *Name of Project:* Mine Falls Hydroelectric Project.

f. *Location:* The existing project is located on the Nashua River in Hillsborough County, New Hampshire. The project does not affect Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* James W. Donchess, Mayor, City of Nashua, 229 Main Street, P.O. Box 2019, Nashua, NH 03060; Telephone (603) 589–3260.

i. *FERC Contact:* Khatoon Melick, (202) 502–8433, or email at khatoon.melick@ferc.gov.

j. *Deadline for filing scoping comments:* May 19, 2023.

The Commission strongly encourages electronic filing. Please file all documents using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Mine Falls Hydroelectric Project (P–3442–029).

k. This application is not ready for environmental analysis at this time.

l. *The existing project consists of:* (1) a 242-acre impoundment with a normal storage volume of 1,970 acre-feet and a normal headpond elevation of 158.76 ft (NAVD 88); (2) a rock filled concrete cap, variable in height dam with an approximately 132-foot-long spillway at a permanent crest elevation of 154.66 feet, and nominal 4.0-foot-high wooden flashboards maintaining a normal headpond elevation of 158.76 feet; (3) a 22-foot-wide and 170-foot-long reinforced concrete power canal located between the right bank of the Nashua river and the single flood sluice gate; (4) two 12.5-foot-long wooden stoplog bays located immediately upstream of the intake to the right of the concrete capped spillway (viewed facing downstream) with a 10-foot-wide gate and a short spillway section above the gate; (5) a 40-foot-wide, 20-foot-high intake structure with steel trashrack with two square-to-round transition openings that feed the two penstocks that terminate at the two turbines; (6) two 64-foot-long, 104-inch-diameter steel penstocks between the intake and turbine units; (7) a 44-foot-long, 44-foot-wide multi-level reinforced concrete powerhouse containing two 1,500 kilowatt turbine-generator units; (8) an approximately 22-foot-wide, 1,100-foot-long tailrace that is a channel cut into the Nashua river bedrock downstream of the powerhouse that returns water back

² *Id.* P 4.

³ A link to the Webcast will be available here on the day of the event: <https://www.ferc.gov/TFSOET>.

⁴ Establishing Order, 175 FERC ¶ 61,224 at PP 4, 7.

⁵ *Id.* P 6.

⁶ See 18 CFR 385.2001(a)(1)(iii) (2022).

into the Nashua river; (9) a 278-foot-long bypass reach extending from the spillway crest and stoplog bays to the downstream of the powerhouse at the tailrace, bypassing 20 cubic feet per second (cfs) of water for environmental flows; (10) an upstream fish passage; (11) a 610-foot-long, 34.5-kilovolt underground transmission line connects the generator transformer to the interconnect point; and (12) appurtenant facilities. The estimated gross head of the project is 38 feet. The powerplant has a maximum nameplate capacity of 3 MW. The project generates an annual average of 12,563 megawatt-hours.

The City proposes to continue to operate the project in a run-of-river mode with no storage or flood control capacity. The project operates within a flow range of 180 cfs (150 cfs minimum hydraulic capacity to start a single turbine, plus 20 cfs minimum bypass release at the dam and an additional 10 cfs flow routed through the Mill Pond gatehouse to the Mill Pond and canal) and 1,100 cfs (maximum hydraulic capacity of the plant—two turbines combined) or a river flow of 1,130 cfs. Any flow above the capacity of the turbines plus minimum bypass flow and Mill pond diversion is spilled over the dam spillway and through the overflow section of the flood sluice gate.

m. In addition to publishing the full text of this document in the **Federal Register**. The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

n. Register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Scoping Process:

The Commission staff intends to prepare an Environmental Assessment (EA) for the Mine Falls Hydroelectric Project in accordance with the National Environmental Policy Act. The EA will consider site-specific environmental

impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we are soliciting comments, recommendations, and information, on the Scoping Document (SD) issued on April 19, 2023.

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of the SD may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Follow the directions for accessing information in paragraph m. Based on all written comments, a Scoping Document 2 (SD2) may be issued. SD2 may include a revised schedule, as well as a list of issues, identified through the scoping process.

Dated: April 19, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-08738 Filed 4-25-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas & Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23-690-000.

Applicants: Midcontinent Express Pipeline LLC.

Description: § 4(d) Rate Filing: Non-Conforming Mercuria and Spotlight May 23 to be effective 11/1/2022.

Filed Date: 4/18/23.

Accession Number: 20230418-5139.

Comment Date: 5 p.m. ET 5/1/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings

can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: April 20, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-08787 Filed 4-25-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Staff Attendance at the North American Electric Reliability Corporation Compliance and Certification Committee Meetings

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and/or Commission staff may attend the following meeting:

Compliance and Certification Committee

ERCOT Austin Offices, 8000 Metropolis Blvd., Building E, Suite 100, Austin, TX 78744

April 26, 2023, 9:00 a.m.–5:00 p.m.
Central

April 27, 2023, 9:00 a.m.–12:00 p.m.
Central

Further information regarding these meetings may be found at: <https://www.nerc.com/Pages/Calendar.aspx>.

The discussions at the meetings, which are open to the public, may address matters at issue in the following Commission proceeding:

Docket Nos. RD22-4-000, RD22-4-001
Registration of Inverter-Based Resources

For further information, please contact Leigh Anne Faugust (202) 502-6396 or leigh.faugust@ferc.gov.

Dated: April 20, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-08786 Filed 4-25-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-33-001]

Northern Natural Gas Company; Notice of Request for Extension of Time

Take notice that on April 13, 2023, Northern Natural Gas Company (Northern) requested that Federal