

partially situated on federal lands within the Uinta National Forest.

The EA will consider both site-specific and cumulative environmental effects, if any, of the proposed relicensing and reasonable alternatives, and will include an economic, financial, and engineering analysis. Preparation of staff's EA will be supported by a scoping process to ensure identification and analysis of all pertinent issues.

At this time, the Commission staff does not anticipate holding any public or agency scoping meetings nor conducting a site visit. Rather, the Commission staff will issue one Scoping Document: (1) Outlining staff's preliminary evaluation of subject areas to be addressed in the EA; and (2) requesting concerned resource agencies, Native American tribes, non-governmental organizations, and individuals to provide staff with information on project area environmental resource issues that need to be evaluated in the EA.

The aforementioned scoping document will be provided to all entities and persons listed on the Commission's mailing list for the subject project. Those not on the mailing list for the Bartholomew Hydroelectric Project may request a copy of the scoping document from Jim Haimes, the project's Environmental Coordinator, at (202) 219-2780 or by contacting him by E-mail at james.haimes@ferc.fed.us.

David P. Boergers,

Secretary.

[FR Doc. 01-8378 Filed 4-4-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

March 30, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No:* 11887-000.

c. *Date Filed:* February 12, 2001.

d. *Applicant:* Edward T. Navickis.

e. *Name of Project:* Parshall Canal Power Project.

f. *Location:* On the North Fork of the American River, near the town of Truckee in Placer County, California. The Parshall Canal is an existing canal

that transports irrigation and hydroelectric water. The canal is owned by Pacific Gas & Electric Company.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact:* Edward Navickis, P.O. Box 910, Penn Valley, CA 95946, (530) 432-9226.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Lynn R. Miles, Sr. at (202) 219-2671, or e-mail address: lynn.miles@ferc.fed.us.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments recommendation interventions, and protests, may be electronically filed via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on the resource agency.

k. *Description of Project:* The proposed project would consist of: (1) a new powerhouse containing one generating unit with an installed capacity of 1,050 kW; (2) approximately 800 feet of new three phase power line that would tie into an existing 12 kva single phase line approximately 1,600 feet in length (The single phase line would be upgraded to three phase); and (3) appurtenant facilities.

The project would have an annual generation of 4 million kilowatt-hours that would be sold to Pacific Gas & Electric.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit—*Anyone desiring to file a competing application

for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit—*Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of intent—*A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit—*A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene—*Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the

Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. **Filing and Service of Responsive Documents**—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTESTS", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. **Agency Comments**—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicants representatives.

David P. Boergers,
Secretary.

[FR Doc. 01-8379 Filed 4-4-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

March 30, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application*: Preliminary Permit.
- b. *Project No.*: 11896-000.
- c. *Date Filed*: February 27, 2001.
- d. *Applicant*: Edward T. Navickis.

e. *Name of Project*: East Park Dam Power Project.

f. *Location*: On the East Park Reservoir, part of the Stoney Creek Watershed, near the town of Stonyford in Colusa County, California.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Edward T. Navickis, P.O. Box 910, Penn Valley, CA 95946, (530) 432-9226.

i. *FERC Contact*: Any questions on this notice should be addressed to Mr. Lynn R. Miles, Sr. at (202) 219-2671, or e-mail address: lynn.miles@ferc.fed.us.

j. *Deadline for Filing Motions to Intervene, Protests and Comments*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments recommendation, interventions, and protests, may be electronically filed via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project*: The proposed project would consist of: (1) A 100 foot extension of the existing diameter outlet pipe; (2) a new 600 square foot powerhouse at the edge of the existing plunge pool, containing one generating unit with an installed capacity of 1,325 kW; (3) a reservoir with a storage capacity of 50,900 acre-feet; (4) approximately 2 miles of third power wire line upgrades and approximately 2 miles of new three phase power line tying into PG&E's existing distribution system; (5) a powerline easement approximately one mile-long x 20 feet-wide; (6) a road easement approximately one-mile long x 30-feet-wide; (7) approximately 40,000 square feet of land at the base of the dam for a powerhouse; and (8) appurtenant facilities.

The project would have an annual generation of 4 million kilowatt-hours that would be sold to either Pacific Gas & Electric, an independent power distributor, or the California PX.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, locate at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. **Preliminary Permit**—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. **Preliminary Permit**—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. **Notice of intent**—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. **Proposed Scope of Studies under Permit**—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide