

process begun after September 14, 2020. An agency may also apply the regulations to ongoing activities and environmental documents begun before September 14, 2020, which includes the proposed Lower Great Falls Hydroelectric Project relicensing. Commission staff intends to conduct its NEPA review in accordance with CEQ's new regulations.

l. *Project Description:* The existing Lower Great Falls Hydroelectric Project consists of: (1) A 297-foot-long, 32-foot-high stone masonry and concrete dam that includes the following sections: (a) a 176-foot-long spillway section with a crest elevation of 102.37 feet National Geodetic Vertical Datum of 1929 (NGVD) and 4-foot-high flashboards at an elevation of 106.37 feet NGVD at the top of the flashboards; (b) a 50-foot-long left abutment section with two 8-foot-wide, 8-foot-high low-level outlet gates (only one of which is operational), that control flow into two 7-foot-diameter, 40-foot-long outlet pipes; and (c) a 71-foot-long right abutment section; (2) a 40-acre impoundment with a normal elevation of 106.37 feet NGVD; (3) a 40.5-foot-wide, 20-foot-high intake structure with four 5-foot-wide, 10.5-foot-high steel frame gates and a trashrack with 2-inch bar spacing; (4) an 8.5-foot-diameter, 120-foot-long steel penstock that bifurcates into a 5.3-foot-diameter, 85-foot-long section and a 7.6-foot-diameter, 85-foot-long section; (5) an 8.5-foot-diameter, 140-foot-long steel penstock that bifurcates into a 7-foot-diameter, 85-foot-long section and a 7.6-foot-diameter, 85-foot-long section; (6) a 46-foot-long, 30-foot-wide concrete and brick powerhouse with two 260-kilowatt (kW) F-type Francis turbine-generator units and two 380-kW F-type Francis turbine-generator units, for a total installed capacity of 1.28 megawatts; (7) a 55-foot-long, 30-foot-wide tailrace; (8) a 260-foot-long underground transmission line that delivers power to a 4.16-kilovolt distribution line; and (9) appurtenant facilities. The project creates a 250-foot-long bypassed reach of the Salmon Falls River between the dam and the downstream end of the tailrace.

The project operates as a run-of-river (ROR) facility with no storage or flood control capacity. The project impoundment is maintained at a flashboard crest elevation of 106.37 feet NGVD. The current license requires the project to maintain a continuous minimum flow of 6.05 cubic feet per second (cfs) or inflow, whichever is less, to the bypassed reach for the purpose of protecting and enhancing aquatic resources in the Salmon Falls River. The average annual generation production of

the project was 3,916,825 kilowatt-hours from 2005 through 2018.

The applicant proposes to: (1) Continue operating the project in a ROR mode; (2) provide a minimum flow of 30 cfs or inflow, whichever is less, to the bypassed reach; (3) install an eel ramp for upstream eel passage at the project; (4) implement targeted nighttime turbine shutdowns to protect eels during downstream passage; and (5) install a downstream fish passage structure for eels and other fish species.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

All filings must: (1) Bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions, or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. Please note that the certification request must be sent to the certifying authority and to the Commission concurrently.

o. Procedural Schedule: The application will be processed according to the following schedule. Revisions to

the schedule will be made as appropriate.

Milestone	Target date
Deadline for filing comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	April 2021.
Deadline for filing reply comments.	May 2021.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: February 10, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-03159 Filed 2-16-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Number: PR21-28-000.

Applicants: Columbia Gas of Ohio, Inc.

Description: Tariff filing per 284.123(b),(e)/: COH Rates effective Jan 29 2021 to be effective 1/29/2021 under PR21-28.

Filed Date: 2/9/2021.

Accession Number: 202102095078.

Comments/Protests Due: 5 p.m. ET 3/2/2021.

Docket Numbers: RP21-427-001.

Applicants: LA Storage, LLC.

Description: Tariff Amendment: Filing of Negotiated Rate, Conforming IW Agreements (Amendment) to be effective 1/1/2021.

Filed Date: 2/8/21.

Accession Number: 20210208-5127.

Comments Due: 5 p.m. ET 2/22/21.

Docket Numbers: RP20-1111-004.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: Compliance filing GT&C Section 49—Bid Evaluation—Compliance Filing 2 to be effective 3/12/2021.

Filed Date: 2/9/21.

Accession Number: 20210209-5081.

Comments Due: 5 p.m. ET 2/22/21.

Docket Numbers: RP21-466-000.

Applicants: Viking Gas Transmission Company.

Description: § 4(d) Rate Filing: Negotiated Rate PAL Agreement—World Fuel to be effective 2/10/2021.

Filed Date: 2/9/21.

Accession Number: 20210209–5132.

Comments Due: 5 p.m. ET 2/22/21.

Docket Numbers: RP21–467–000.

Applicants: Alliance Pipeline L.P.

Description: § 4(d) Rate Filing: Future Sales of Capacity Filing to be effective 3/11/2021.

Filed Date: 2/9/21.

Accession Number: 20210209–5137.

Comments Due: 5 p.m. ET 2/22/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 10, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021–03146 Filed 2–16–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

Beowawe Power, LLC	EG21–20–000
Cameron Ridge, LLC	EG21–21–000
Cameron Ridge II, LLC	EG21–22–000
DifWind Farms LTD VI	EG21–23–000
Terra-Gen Dixie Valley, LLC	EG21–24–000
Garnet Wind, LLC	EG21–25–000
Pacific Crest Power, LLC	EG21–26–000
Ridgetop Energy, LLC	EG21–27–000
San Gorgonio Westwinds II, LLC	EG21–28–000
San Gorgonio Westwinds II—Windustries, LLC	EG21–29–000
Terra-Gen Mojave Windfarms, LLC	EG21–30–000
Terra-Gen VG Wind, LLC	EG21–31–000
Texas Big Spring, LLC	EG21–32–000
Yavi Energy, LLC	EG21–33–000
Hecate Energy Ramsey LLC	EG21–34–000
Flat Ridge Interconnection LLC	EG21–35–000
Central Line Solar, LLC	EG21–36–000
Luna Storage, LLC	EG21–37–000

RE Slate 1 LLC	EG21–38–000
Haystack Wind Project, LLC	EG21–39–000
KCE TX 11, LLC	EG21–41–000
KCE TX 12, LLC	EG21–42–000

Take notice that during the month of January 2021, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2020).

Dated: February 10, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021–03148 Filed 2–16–21; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OAR–2021–0048; FRL–10020–32–OAR]

Access by EPA Contractors to Information Claimed as Confidential Business Information

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of Contractor/Subcontractor Access to Data and Request for Comments.

SUMMARY: The Environmental Protection Agency (EPA) plans to authorize various contractors to access information that is submitted to EPA and which may be claimed as, or may be determined to be, confidential business information (CBI). The information is related to EPA's fuel quality programs.

DATES: Comments must be received on or before February 22, 2021.

ADDRESSES: You may send comments, identified by Docket ID No EPA–HQ–OAR–2021–0048, by any of the following methods:

- **Federal eRulemaking Portal:** Submit your comments at <https://www.regulations.gov> (our preferred method). Follow the online instructions for submitting comments.
- **Email:** Email your comments to a-and-r-Docket@epa.gov. Include Docket ID No. EPA–HQ–OAR–2021–0048 in the subject line of the message.
- **Mail:** U.S. Environmental Protection Agency, EPA Docket Center, Air & Radiation Docket, Mail Code 28221T, 1200 Pennsylvania Avenue NW, Washington, DC 20460.
- **Hand Delivery or Courier (by scheduled appointment only):** EPA Docket Center, WJC West Building, Room 3334, 1301 Constitution Avenue NW, Washington, DC 20004. The Docket Center's hours of operations are 8:30 a.m.–4:30 p.m., Monday–Friday (except Federal Holidays).

Instructions: All submissions received must include the Docket ID No. for this notice. Comments received may be posted without change to <https://www.regulations.gov>, including any personal information provided. For detailed instructions on sending comments and additional information on this action, see the “Public Participation” heading of the **SUPPLEMENTARY INFORMATION** section of this document. Out of an abundance of caution for members of the public and our staff, the EPA Docket Center and Reading Room are closed to the public, with limited exceptions, to reduce the risk of transmitting COVID–19. Our Docket Center staff will continue to provide remote customer service via email, phone, and webform. We encourage the public to submit comments via <https://www.regulations.gov> or email, as there may be a delay in processing mail and faxes. Hand deliveries and couriers may be received by scheduled appointment only. For further information on EPA Docket Center services and the current status, please visit us online at <https://www.epa.gov/dockets>.

FOR FURTHER INFORMATION CONTACT:

Anne-Marie Pastorkovich, Environmental Protection Agency, telephone number: 202–343–9623; email address: pastorkovich.anne-marie@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Does this notice apply to me?

This action is directed to the general public. However, this action may be of particular interest to parties who submit information to EPA regarding various fuel standards, such as the standards for reformulated and conventional gasoline, regulated blendstocks, diesel fuel, and detergent under 40 CFR part 1090, and for which a final rule was published in the **Federal Register** on December 4, 2020.¹ Parties who may be interested in this action include fuel manufacturers (such as refiners and importers), manufacturers of fuel additives, parties in the fuel distribution chain, and all those who submit 40 CFR part 1090 registrations or reports to EPA via any method or system. Such systems include the EPA Central Data Exchange (CDX), DCFUEL, OTAQReg, and the EPA Moderated Transaction System (EMTS). (Please note that EPA recently published a similar notice to this one, announcing the release of information to contractors and relative to various fuels programs under 40 CFR parts 79 and 80.

¹ See “Fuels Regulatory Streamlining”—Final Rule, 85 FR 78412 (December 4, 2020).