

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM18–9–000]

Participation of Distributed Energy Resource Aggregations in Markets Operated by Regional Transmission Organizations and Independent System Operators; Notice of Correction in Federal Register of Compliance Deadline

On September 17, 2020, the Commission issued Order No. 2222.¹ Order No. 2222 provides that “each [Regional Transmission Organization or Independent System Operator (RTO/ISO)] must file the tariff changes needed to implement the requirements of this final rule within 270 days of the publication date of this final rule in the **Federal Register**.”²

On October 21, 2020, notice of Order No. 2222 was published in the **Federal Register**, 85 FR 67094, providing that: “Each RTO/ISO must file the tariff changes needed to implement the requirements of this final rule by September 17, 2021.”

On October 29, 2020, a correction regarding the October 21 notice concerning Order No. 2222 was published in the **Federal Register**, 85 FR 68450, stating that: “‘September 17, 2021’ should read ‘July 19, 2021’.”

Notice is hereby given that the deadline to submit filings to comply with Order No. 2222 has been corrected and is July 19, 2021.

Dated: October 29, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020–24461 Filed 11–3–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4451–024]

Green Mountain Power Corporation; City of Somersworth, New Hampshire; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection.

a. *Type of Application*: Subsequent Minor License.

b. *Project No.*: 4451–024.

c. *Date filed*: April 30, 2020.

d. *Applicants*: Green Mountain Power, City of Somersworth, New Hampshire.

e. *Name of Project*: Lower Great Falls Hydroelectric Project.

f. *Location*: On the Salmon Falls River in Strafford County, New Hampshire, and York County, Maine. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mr. John Greenan, Green Mountain Power Corporation, 1252 Post Road, Rutland, VT 05701; Phone at (802) 770–2195, or email at john.greenan@greenmountainpower.com.

i. *FERC Contact*: Amanda Gill, (202) 502–6773 or amanda.gill@ferc.gov.

j. *Deadline for filing motions to intervene and protests*: 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission’s eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>.

For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–4451–024.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. *Project Description*: The existing Lower Great Falls Project consists of: (1)

A 297-foot-long, 32-foot-high stone masonry and concrete dam that includes the following sections: (a) A 176-foot-long spillway section with a crest elevation of 102.37 feet National Geodetic Vertical Datum of 1929 (NGVD) and 4-foot-high flashboards at an elevation of 106.37 feet NGVD at the top of the flashboards; (b) a 50-foot-long left abutment section; and (c) a 71-foot-long right abutment section; (2) an impoundment with a surface area of 32 acres and a storage capacity of 467 acre-feet at an elevation of 106.37 feet NGVD; (3) a 40.5-foot-wide, 20-foot-high intake structure with four 5-foot-wide, 10.5-foot-high steel frame gates and a trashrack with 2-inch bar spacing; (4) two steel penstocks that include: (a) An 8.5-foot-diameter, 120-foot-long left penstock that bifurcates into a 5.3-foot-diameter, 85-foot-long section and a 7.6-foot-diameter, 85-foot-long section; and (b) an 8.5-foot-diameter, 140-foot-long right penstock that bifurcates into a 7-foot-diameter, 85-foot-long section and a 7.6-foot-diameter, 85-foot-long section; (5) a 46-foot-long, 30-foot-wide concrete and brick powerhouse with four Francis turbine-generator units with a total capacity of 1.28 megawatt; (6) a 55-foot-long, 30-foot-wide tailrace; (7) a 260-foot-long underground transmission line that delivers power to a 4.16-kilovolt distribution line; and (8) appurtenant facilities. The project creates a 250-foot-long bypassed reach of the Salmon Falls River between the dam and the downstream end of the tailrace.

The project operates as a run-of-river (ROR) facility with no storage or flood control capacity. The project impoundment is maintained at a flashboard crest elevation of 106.37 feet NGVD. The current license requires the project to maintain a continuous minimum flow of 6.05 cubic feet per second (cfs) or inflow, whichever is less, to the bypassed reach for the purpose of protecting and enhancing aquatic resources in the Salmon Falls River. The average annual generation production of the project was 3,916,825 kilowatt-hours from 2005 through 2018.

The applicant proposes to: (1) Continue operating the project in a ROR mode; (2) provide a minimum flow of 30 cfs or inflow, whichever is less, to the bypassed reach; (3) install an eel ramp for upstream eel passage at the project; (4) implement targeted nighttime turbine shutdowns to protect eels during downstream passage; and (5) install a downstream fish passage structure for eels and other resident fish species.

m. A copy of the application is available for review via the internet through the Commission’s Home Page

¹ *Participation of Distributed Energy Resource Aggregations in Markets Operated by Regional Transmission Organizations and Independent System Operators*, Order No. 2222, 172 FERC ¶ 61,247 (2020).

² *Id.* PP 9, 360.