

Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2010-1548 Filed 1-26-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Effectiveness of Exempt Wholesale Generator Status

January 20, 2010.

	Docket Nos.
Gilberton Power Company ...	EG10-1-000
CPV Keenan II Renewable Energy .....	EG10-2-000
Vantage Wind Energy LLC ...	EG10-3-000
Three Buttes Windpower, LLC .....	EG10-4-000
Grant County Wind, LLC .....	EG10-5-000

Take notice that during the month of December, 2009, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations 18 CFR 366.7(a).

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-1528 Filed 1-26-10; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2677-019]

#### City of Kaukauna, WI; Notice of Availability of Environmental Assessment

January 20, 2010.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Energy Projects has reviewed the application for a new license for the 8-megawatt (MW) Badger-Rapide Croche Hydroelectric Project located on the Fox River in Outagamie County, Wisconsin, and has prepared an Environmental Assessment (EA) in cooperation with the U.S. Army Corps of Engineers. In the EA, Commission staff analyze the potential environmental effects of relicensing the project and conclude that issuing a new license for the project, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access documents. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Comments on the EA should be filed within 30 days from the issuance date of this notice, and should be addressed to the Secretary, Federal Energy

Regulatory Commission, 888 First Street, NE., Room 1-A, Washington, DC 20426. Please affix "Badger-Rapide Croche Project No. 2677-019" to all comments. Comments may be filed electronically via Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. For further information, contact John Smith at (202) 502-8972.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-1534 Filed 1-26-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP09-464-000]

#### Colorado Interstate Gas Company; Notice of Availability of the Environmental Assessment for the Proposed Raton 2010 Expansion Project

January 20, 2010.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Raton 2010 Expansion Project proposed by Colorado Interstate Gas Company (CIG) in the above-referenced docket. CIG requests authorization to construct approximately 118 miles of 16-inch diameter pipeline in Las Animas, Huerfano, Pueblo, and El Paso Counties, Colorado in two segments (the Spanish Peaks and Aguilar Laterals). The Project would increase firm capacity into CIG's system by 130,000 dekatherms per day (Dth/d).

The EA assesses the potential environmental effects of the construction and operation of the Raton 2010 Expansion Project in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed Raton 2010 Expansion Project includes the following proposed facilities:

- Spanish Peaks Lateral (Line 247A)—a 28 mile 16-inch diameter pipeline from the existing Line 222A in Las Animas County, Colorado to the intersection of existing Line 27A near