

*Comment Date:* 5 p.m. Eastern Time on Wednesday, March 10, 2010

*Docket Numbers:* RP10-415-000

*Applicants:* Tennessee Gas Pipeline Company

*Description:* Tennessee Gas Pipeline Company submits their Fifteenth Revised Sheet 1 *et al* to FERC Gas Tariff, Fifth Revised Volume 1, to be effective 3/29/10.

*Filed Date:* 02/26/2010

*Accession Number:* 20100301-0022

*Comment Date:* 5 p.m. Eastern Time on Wednesday, March 10, 2010

*Docket Numbers:* RP10-416-000

*Applicants:* Egan Hub Storage, LLC

*Description:* Egan Hub Storage, LLC submits Fifth Revised Sheet 110 to its FERC Gas Tariff, Fifth Revised Volume 1, to be effective 4/1/10.

*Filed Date:* 02/26/2010

*Accession Number:* 20100301-0023

*Comment Date:* 5 p.m. Eastern Time on Wednesday, March 10, 2010

*Docket Numbers:* RP10-417-000

*Applicants:* Egan Hub Storage, LLC

*Description:* Egan Hub Storage, LLC submits Sixth Revised Sheet 104 *et al* to its FERC Gas Tariff, First Revised Volume 1, to be effective 3/28/10.

*Filed Date:* 02/26/2010

*Accession Number:* 20100301-0024

*Comment Date:* 5 p.m. Eastern Time on Wednesday, March 10, 2010

*Docket Numbers:* RP10-418-000

*Applicants:* Viking Gas Transmission Company

*Description:* Viking Gas Transmission Company submits Twenty-Eight Revised Sheet 5B to its FERC Gas Tariff, First Revised Volume 1, to be effective 4/1/10.

*Filed Date:* 02/26/2010

*Accession Number:* 20100301-0044

*Comment Date:* 5 p.m. Eastern Time on Wednesday, March 10, 2010

*Docket Numbers:* RP10-419-000

*Applicants:* Viking Gas Transmission Company

*Description:* Viking Gas Transmission Company submits Fifteenth Revised Sheet 5C to its FERC Gas Tariff, First Revised Volume 1, to be effective 4/1/10.

*Filed Date:* 02/26/2010

*Accession Number:* 20100301-0045

*Comment Date:* 5 p.m. Eastern Time on Wednesday, March 10, 2010

*Docket Numbers:* RP10-421-000

*Applicants:* Guardian Pipeline, LLC

*Description:* Guardian Pipeline, LLC submits Sixth Revised Sheet 1 *et al* to its FERC Gas Tariff, Original Volume 1, to be effective 4/1/10.

*Filed Date:* 02/26/2010

*Accession Number:* 20100301-0057

*Comment Date:* 5 p.m. Eastern Time on Wednesday, March 10, 2010

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2010-4640 Filed 3-4-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. DI10-7-000]

#### Town of Dexter; Notice of Declaration of Intention and Soliciting Comments, Protests, and/or Motions To Intervene

February 25, 2010.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI10-7-000.

c. *Date Filed:* February 16, 2010.

d. *Applicant:* Town of Dexter.

e. *Name of Project:* Dexter Hydroelectric Project.

f. *Location:* The proposed Dexter Hydroelectric Project will be located on the East Branch, Sebasticook River, in the town of Dexter, Penobscott County, Maine.

g. *Filed Pursuant to:* section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Ruth Fogg, 20 Prospect Street, Dexter, ME 04930; telephone: (207) 924-0180; e-mail: [http://www.ron\\_ruth@myfairpoint.net](http://www.ron_ruth@myfairpoint.net).

i. *FERC Contact:* Any questions on this notice should be addressed to Henry Ecton, (202) 502-8768, or E-mail address: [henry.ecton@ferc.gov](mailto:henry.ecton@ferc.gov).

j. *Deadline for filing comments, protests, and/or motions:* March 25, 2010.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings, please go to the Commission's Web site at <http://www.ferc.gov/filing-comments.asp>. Please include the docket number (DI10-7-000) on any comments, protests, and/or motions filed.

k. *Description of Project:* The proposed Dexter Hydroelectric Project will consist of: (1) A one-acre mill pond; (2) a 14-foot-high, 30-foot-long dirt and scree mill pond dam; (3) a 1,450-foot long, 24-inch-diameter HDPE pipe penstock; (4) a 10-foot-long, 10-foot-wide concrete powerhouse, containing an 82-kW Turgo turbine, an 80-kW induction generator, and a transformer;

(5) a transmission line connected to an electric meter; (6) a short tailrace connected to the East Branch, Sebasticook River; and (7) appurtenant facilities.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the proposed project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in

all capital letters the title "COMMENTS", "PROTESTS", AND/OR "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2010-4607 Filed 3-4-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP09-444-000]

#### Tennessee Gas Pipeline Company; Notice of Availability of the Environmental Assessment for the Proposed 300 Line Project

February 25, 2010.

The staff of the Federal Energy Regulatory Commission (Commission or FERC) has prepared an environmental assessment (EA) for the 300 Line Project proposed by Tennessee Gas Pipeline Company (TGP) in the above referenced docket. TGP requests authorization to expand its natural gas pipeline system in Pennsylvania and New Jersey in order to increase the natural gas delivery capacity to the northeast region of the United States by approximately 350,000 dekatherms per day and improve the reliability of its existing 300 Line system.

The EA assesses the potential environmental effects of the construction and operation of the 300 Line Project in accordance with the requirements of the National Environmental Policy Act of 1969 (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The U.S. Bureau of Land Management, the U.S. Fish and Wildlife Service, and the U.S. Army Corps of

Engineers participated as cooperating agencies in the preparation of this EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by TGP's proposal and participate in the NEPA analysis. These cooperating agencies will adopt and use the EA to consider the issuance of right-of-way grants on federally administered lands.

*The proposed 300 Line Project includes the following facilities:*

- Installation of approximately 127.4 miles of new 30-inch-diameter pipeline loop<sup>1</sup> in seven separate segments in Potter, Tioga, Bradford, Susquehanna, Wayne, and Pike Counties, Pennsylvania; and Sussex and Passaic Counties, New Jersey;
- Construction of new compressor stations in Venango and McKean Counties, Pennsylvania;
- Modifications to seven existing compressor stations in Potter, Tioga, Bradford, Susquehanna, and Pike Counties, Pennsylvania, and Sussex County, New Jersey;
- Installation of associated appurtenant aboveground facilities including mainline valves and pig<sup>2</sup> launchers/receivers; and
- Contractor/pipe yards and access roads.

The EA has been placed in the public files of the FERC and is available for public viewing on the FERC's Web site at <http://www.ferc.gov> using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Regulatory Energy Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Copies of the EA have been mailed to Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; local libraries and newspapers in the project area; intervenors to the FERC's proceeding; and affected landowners, potentially affected landowners, and other interested individuals and groups.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. The Notice of Schedule for

<sup>1</sup> A loop is a segment of pipe that is usually installed adjacent to an existing pipeline and connected to it at both ends. The loop allows more gas to be moved through the system.

<sup>2</sup> A pig is an internal tool that can be used to clean and dry a pipeline and/or to inspect it for damage or corrosion.