

appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
Secretary.

[FR Doc. 00-27779 Filed 10-27-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER01-136-000, et al.]

#### **Dynegy Midwest Generation, Inc., et al.; Electric Rate and Corporate Regulation Filings**

October 20, 2000.

Take notice that the following filings have been made with the Commission:

##### **1. Dynegy Midwest Generation, Inc.**

[Docket No. ER01-136-000]

Take notice that on October 16, 2000, Dynegy Midwest Generation, Inc. (DMG), tendered for filing a Negotiated Tier 1 Memorandum (NT1M) under the Power Purchase Agreement between DMG and Illinois Power Company, filed pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's regulations.

DMG requests that the Commission accept the NT1M for filing with an effective date of January 1, 2001.

*Comment date:* November 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### **2. Tenaska Alabama II Partners, L.P.**

[Docket No. ER01-137-000]

Take notice that on October 16, 2000, Tenaska Alabama II Partners, L.P., 1044 North 115th Street, Suite 400, Omaha, Nebraska 68154 (Tenaska Alabama II), which will own and operate a natural gas-fired electric generating facility to be constructed in Autauga County, Alabama, tendered for filing with the Federal Energy Regulatory Commission its initial FERC Electric Rate Schedule No. 1 which will enable Tenaska

Alabama II to engage in the sale of electric energy and capacity at market-based rates.

*Comment date:* November 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### **3. Dynegy Danskammer, L.L.C.**

[Docket No. ER01-140-000]

Take notice that on October 17, 2000, Dynegy Danskammer, L.L.C. (Danskammer), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Tariff No. 1 to become effective as of the date specified by the Commission. Danskammer also filed certain long term agreements designated as separate service agreements under its FERC Electric Tariff No. 1.

Danskammer intends to sell energy, capacity and ancillary services at wholesale at rates, terms, and conditions to be mutually agreed to with the purchasing party. Danskammer's FERC Electric Tariff No. 1 provides for the sale of electric energy, capacity and ancillary services at agreed prices.

*Comment date:* November 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### **4. Dynegy Roseton, L.L.C.**

[Docket No. ER01-141-000]

Take notice that on October 17, 2000, Dynegy Roseton, L.L.C. (Roseton), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Tariff No. 1 to become effective as of the date specified by the Commission. Roseton also filed certain long term agreements designated as separate service agreements under its FERC Electric Tariff No. 1.

Roseton intends to sell energy, capacity and ancillary services at wholesale at rates, terms, and conditions to be mutually agreed to with the purchasing party. Roseton's FERC Electric Tariff No. 1 provides for the sale of electric energy, capacity and ancillary services at agreed prices.

*Comment date:* November 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### **5. Ameren Energy Marketing Company**

[Docket No. ER01-142-000]

Take notice that on October 17, 2000, Ameren Energy Marketing Company tendered for filing a Master Power Purchase and Sale Agreement and

Confirmation Letter between Ameren Energy Marketing Company and Central Illinois Light Company. Ameren asserts that the purpose of the Agreement is to permit Ameren to make sales of capacity and energy at market based rates to Central Illinois Light Company pursuant to Ameren's Market Based Rate Power Sales Tariff filed in Docket No. ER00-816-000.

*Comment date:* November 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### **6. Wisconsin Public Service Corporation**

[Docket No. ER01-143-000]

Take notice that on October 17, 2000, Wisconsin Public Service Corporation (WPSC), tendered for filing its revised full requirements service tariff, Rate Schedule W-1A for Full Requirements Service to Wholesale Customers ("Rate Schedule W-1A"). WPSC is revising its currently effective tariff, Rate Schedule W-1, to include unbundled generation service to accommodate new customers who desire to purchase full requirements service from WPSC.

WPSC requests an effective date of December 17, 2000.

Copies of the filing were served upon WPSC's Rate Schedule W-1A customers, Stratford Water & Electric, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

*Comment date:* November 7, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### **7. Madison Gas and Electric Company**

[Docket No. ER01-149-000]

Take notice that on October 16, 2000, Madison Gas and Electric Company (MGE), tendered for filing a service agreement under MGE's Market-Based Power Sales Tariff with Wisconsin Electric Power Company.

MGE requests the agreement be effective on the date it was filed with the FERC.

*Comment date:* November 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### **Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC01-5-000, et al.]

#### Oregon Trail Electric Consumers Cooperative, Inc., et al.; Electric Rate and Corporate Regulation Filings

October 23, 2000.

Take notice that the following filings have been made with the Commission:

##### 1. Oregon Trail Electric Consumers Cooperative, Inc.

[Docket Nos. EC01-5-000 and ER01-124-000]

Take notice that on October 13, 2000, Oregon Trail Electric Consumers Cooperative, Inc. (Oregon Trail) submitted for filing an application seeking an order: (1) Authorizing Oregon Trail to lease the 66-mile-long 138-kV Hines-West John Day transmission line and three step-down transformers owned by Oregon Trail to the Bonneville Power Administration (BPA) pursuant to Section 203 of the Federal Power Act (FPA); and (2) accepting and approving, without suspension or hearing, amendments to an existing operation and maintenance agreement between Oregon Trail and BPA for such transmission facilities pursuant to Section 205 of the FPA.

*Comment date:* November 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### 2. PG&E Energy Trading Holdings, LLC, PG&E Energy Trading-Power, L.P.

[Docket No. EC01-6-000]

Take notice that on October 16, 2000, PG&E Energy Trading Holdings, LLC and PG&E Energy Trading-Power, L.P. (PGET) tendered for filing an application for authorization pursuant to section 203 of the Federal Power Act for an intra-corporate change in the upstream ownership of PGET.

A copy of this Application was served upon the California Public Utilities Commission.

*Comment date:* November 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Central Hudson Gas & Electric Corporation, Consolidated Edison Co. of New York, Inc., Niagara Mohawk Power Corporation, Dynegy Power Corp.

[Docket Nos. EC01-7-000 and ER01-126-000]

Take notice that on October 16, 2000, Central Hudson Gas & Electric Corporation (Central Hudson), Consolidated Edison Co. of New York, Inc. (Con Edison), Niagara Mohawk Power Corporation (Niagara Mohawk) and Dynegy Power Corp. on behalf of Dynegy Roseton, L.L.C. and Dynegy Danskammer, L.L.C. (the Dynegy Acquirors) (collectively the Applicants) tendered for filing an application under Section 203 of the Federal Power Act for approval of the transfer of (a) certain Federal Power Act (FPA) jurisdictional facilities associated with the transfer of certain generation assets owned by Central Hudson, Con Edison and Niagara Mohawk to the Dynegy Acquirors and (b) of certain limited FPA jurisdictional transmission facilities of Con Edison and Niagara Mohawk to Central Hudson. The applicants also tendered for filing under Section 205 of the Federal Power Act a request by Central Hudson for Commission approval of certain interconnection agreements and transmission facility construction payment obligations.

*Comment date:* November 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### 4. Tenaska Alabama II Partners, L.P.

[Docket No. EG01-6-000]

Take notice that on October 16, 2000, Tenaska Alabama II Partners, L.P., 1044 North 115th Street, Suite 400, Omaha, Nebraska 68154 (Tenaska Alabama II), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Tenaska Alabama II, a Delaware limited partnership, will construct, own, and operate a natural gas fired combined-cycle fuel conversion facility (the Facility) to be constructed and located near Billingsley, Alabama, in Autauga County. The Facility will consist of three "F" Class combustion turbine-generators and one steam turbine-generator, and will use natural gas as the primary fuel and fuel oil as backup fuel for the combustion turbines. The Facility will also include natural gas receipt facilities, fuel oil storage facilities, fuel oil unloading facilities, and a switchyard. The nominal net electric output of the facility will be approximately 900 MW. The Facility will include related transmission interconnection components necessary to interconnect the Facility with Alabama Power Company.

The Facility will be used exclusively for the generation of electric energy to be delivered to an unaffiliated third-party customer.

*Comment date:* November 13, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 5. Western Farmers Electric Cooperative

[Docket No. EL01-4-000]

Take notice that on October 16, 2000, Western Farmers Electric Cooperative (Applicant) filed with the Federal Energy Regulatory Commission a petition for declaratory order disclaiming jurisdiction and request for expedited consideration.

The Applicant owns Hugo Generation Station, a 475 MV coal-fired electric generating facility located in Hugo, Oklahoma, approximately 250 miles of 138,000 volt overhead transmission line, five related switch substations, six related taps and eleven related substations, all located in Oklahoma (the Project). Applicant is seeking a disclaimer of jurisdiction in connection with a lease and leaseback financing involving the Project.

*Comment date:* November 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

##### 6. SOWEGA Power LLC

[Docket No. EL01-5-000]

Take notice that on October 16, 2000, SOWEGA Power LLC tendered for filing a request for waiver of the Commission's open access transmission tariff and OASIS requirements to the extent required in connection with SOWEGA Power LLC's ownership of