

governments. If complying by consulting, Executive Order 13175 requires us to provide the Office of Management and Budget, in a separately identified section of the preamble to the rule, a description of the extent of prior consultation with representatives of affected Tribal Nation governments, a summary of the nature of Tribal Nation concerns, and a statement supporting the need to issue the regulation. In addition, Executive Order 13175 requires that agencies develop an effective process permitting elected officials and other representatives of Tribal Nation governments an opportunity to provide timely input in the development of regulatory policies on matters that significantly or uniquely affect their communities. This proposed Section 128 Harmful Algal Bloom Demonstration Program does not impose significant compliance costs on any Tribal Nation or otherwise have substantial direct effects on the same. The proposed Section 128 Harmful Algal Bloom Demonstration Program would not have any adverse physical impacts to human environment as the expected result of the Assistant Secretary of the Army for Civil Works actions will be the implementation of temporary harmful algal bloom demonstration projects. In the event that any Tribal Nations may have concerns with the proposed Section 128 Harmful Algal Bloom Demonstration Program, the Assistant Secretary of the Army for Civil Works encourages them to submit comments through the public comment process and/or to request government-to-government consultation.

Michael L. Connor,

Assistant Secretary of the Army (Civil Works).

[FR Doc. 2023–16257 Filed 7–31–23; 8:45 am]

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ELECTION ASSISTANCE COMMISSION

Agency Information Collection Activities

AGENCY: Election Assistance Commission.

ACTION: Notice; request for public comment.

SUMMARY: As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act of 1995 (PRA), the U.S. Election Assistance Commission (EAC) gives notice that it is requesting from the Office of Management and Budget (OMB) a modification of the previously approved information collection OMB Control Number 3265–0021 EAC Progress Report (EAC–PR).

DATES: Comments must be received by 5 p.m. Eastern on Monday, October 2, 2023.

ADDRESSES: To view the proposed EAC–PR format, see: <https://www.eac.gov/payments-and-grants/financial-progress-reports>. For information on the EAC–PR, contact Risa Garza, Office of Grants, Election Assistance Commission, Grants@eac.gov. Written comments and recommendations for the proposed information collection should be sent directly to Grants@eac.gov. All requests and submissions should be identified by the title of the information collection.

SUPPLEMENTARY INFORMATION: Previously filed under Title and OMB Number: EAC Progress Report; 86 FR 73747 (Page 73747–73748, Document Number: 2021–28199).

Purpose

The EAC Office of Grants Management (EAC/OGM) is responsible for distributing, monitoring, and providing technical assistance to States and grantees on the use of Federal funds. EAC/OGM also reports on how the funds are spent, negotiates indirect

cost rates with grantees, and resolves audit findings on the use of HAVA funds.

The EAC–PR is employed for both interim and final progress reports for grants issued under HAVA authority. This revised format builds upon that report for the various grant awards given by EAC. A “For Comment” version of the draft format for use in submission of grant progress reports is posted on the EAC website at: <https://www.eac.gov/payments-and-grants/financial-progress-reports>. The PR will directly benefit award recipients by making it easier for them to administer Federal grant and cooperative agreement programs through standardization of the types of information required in financial reporting—thereby reducing their administrative effort and costs.

After obtaining and considering public comment, the EAC will prepare the format for final clearance. Comments are invited on (a) ways to enhance the quality, utility, and clarity of the information collected from respondents, including through the use of automated collection techniques or other forms of information technology; and (b) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

Description: The EAC proposes to collect progress activity data for HAVA. EAC will use this data to ensure grantees are proceeding in a satisfactory manner in meeting the approved goals and purpose of the project.

The requirement for grantees to report on performance is OMB grants policy. Specific citations are contained in Code of Federal Regulations TITLE 2, PART 200—UNIFORM ADMINISTRATIVE REQUIREMENTS, COST PRINCIPLES, AND AUDIT REQUIREMENTS FOR FEDERAL AWARDS.

Respondents: All EAC grantees and State governments.

ANNUAL BURDEN ESTIMATES

EAC grant	Instrument	Total number of respondents	Total number of responses per year	Average burden hours per response	Annual burden hours
251	EAC–PR	29	2	1	58
101	EAC–PR	12	2	1	24
Election Security	EAC–PR	56	2	1	112
Total	194

The estimated cost of the annualized cost of this burden is: \$4,677.34, which is calculated by taking the annualized burden (194 hours) and multiplying by an hourly rate of \$24.11 (GS-8/Step 5 hourly basic rate).

Camden Kelliher,

Senior Associate Counsel, U.S. Election Assistance Commission.

[FR Doc. 2023-16268 Filed 7-31-23; 8:45 am]

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DEPARTMENT OF ENERGY

[Docket Nos. 11-128-LNG and 22-22-LNG]

Change in Control: Cove Point LNG, LP

AGENCY: Office of Fossil Energy and Carbon Management, Department of Energy.

ACTION: Notice of change in control.

SUMMARY: The Office of Fossil Energy and Carbon Management (FECM) of the Department of Energy (DOE) gives notice of receipt of a Notification in Accordance with Procedures for Changes in Control (Notification) filed by Cove Point LNG, LP (CPLNG) on July 11, 2023. The Notification describes an expected change in CPLNG's upstream ownership. The Notification was filed under the Natural Gas Act (NGA).

DATES: Protests, motions to intervene, or notices of intervention, as applicable, and written comments are to be filed as detailed in the Public Comment Procedures section no later than 4:30 p.m., Eastern time, August 16, 2023.

ADDRESSES:

Electronic Filing by email (Strongly encouraged): fergas@hq.doe.gov.

Postal Mail, Hand Delivery, or Private Delivery Services (e.g., FedEx, UPS, etc.):

U.S. Department of Energy (FE-34), Office of Regulation, Analysis, and Engagement, Office of Fossil Energy and Carbon Management, Forrestal Building, Room 3E-056, 1000 Independence Avenue SW, Washington, DC 20585.

Due to potential delays in DOE's receipt and processing of mail sent through the U.S. Postal Service, we encourage respondents to submit filings electronically to ensure timely receipt.

FOR FURTHER INFORMATION CONTACT:

Jennifer Wade or Peri Ulrey, U.S. Department of Energy (FE-34) Office of Regulation, Analysis, and Engagement, Office of Resource Sustainability, Office of Fossil Energy and Carbon Management, Forrestal Building, Room 3E-042, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586-4749 or (202) 586-7893, jennifer.wade@hq.doe.gov or peri.ulrey@hq.doe.gov.

Cassandra Bernstein, U.S. Department of Energy (GC-76), Office of the Assistant General Counsel for Energy Delivery and Resilience, Forrestal Building, Room 6D-033, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586-9793, cassandra.bernstein@hq.doe.gov.

SUPPLEMENTARY INFORMATION:

Summary of Change in Control

CPLNG states that, on July 9, 2023, Berkshire Hathaway Energy Company (BHE), Eastern MLP Holding Company II, LLC (Eastern MLP II), DECP Holdings, Inc. (DECP Holdings), and Dominion Energy, Inc. (DEI) entered into a Purchase and Sale Agreement (PSA) affecting CPLNG's upstream ownership. CPLNG states that it is a Delaware limited partnership that owns and operates the Cove Point Terminal, located in Lusby, Maryland, along with an 88-mile natural gas pipeline corridor connecting the Cove Point Terminal to the interstate pipeline grid. According to CPLNG, Eastern MLP II, a Virginia limited liability company, is a wholly owned indirect subsidiary of BHE, which is an Iowa corporation and a subsidiary of Berkshire Hathaway Inc., a Delaware corporation, and DECP Holdings, a Virginia corporation, is a wholly owned indirect subsidiary of DEI, a Virginia corporation. Prior to the PSA, DECP Holdings held a 50% limited partnership interest in CPLNG, and Eastern MLP II held a 25% limited partnership interest in CPLNG. Under the PSA, DECP Holdings would transfer all of its limited partnership interest in CPLNG to Eastern MLP II. The transaction would increase Eastern MLP II's limited partnership interest in CPLNG (and therefore BHE's indirect ownership) from 25% to 75% and would end DEI's ownership of any interest in CPLNG. CPLNG states that Berkshire Hathaway Inc. indirectly owns 100% of the general partnership interest in CPLNG through its wholly owned indirect subsidiary Cove Point GP Holding Company, LLC, and that the transaction would not affect this ownership stake. CPLNG further states that "[t]he parties anticipate closing the transaction upon receipt of all regulatory approvals."

Charts illustrating the ownership structure of CPLNG before and after the PSA are attached to the Notification as Attachments A-1 and A-2, respectively. Additional details can be found in the Notification, posted on the DOE website at: www.energy.gov/sites/default/files/2023-07/Final%20BHE%20Cove%20Point%20DOE%20CIC%20Filing%20%287.11.2023%29.pdf.

DOE Evaluation

DOE will review the Notification in accordance with its Procedures for Changes in Control Affecting Applications and Authorizations to Import or Export Natural Gas (CIC Procedures).¹ Consistent with the CIC Procedures, this notice addresses CPLNG's existing authorizations to export liquefied natural gas (LNG) to countries with which the United States has not entered into a free trade agreement (FTA) requiring national treatment for trade in natural gas (FTA countries) and with which trade is not prohibited by United States law or policy (non-FTA countries), granted in DOE/FE Order No. 3331-A, as amended, and DOE/FECM Order No. 4849.² If no interested person protests the change in control and DOE takes no action on its own motion, the proposed change in control will be deemed granted 30 days after publication in the **Federal Register**. If one or more protests are submitted, DOE will review any motions to intervene, protests, and answers, and will issue a determination as to whether the proposed change in control has been demonstrated to render the underlying authorizations inconsistent with the public interest.

Public Comment Procedures

Interested persons will be provided 15 days from the date of publication of this notice in the **Federal Register** to move to intervene, protest, and answer CPLNG's Notification.³ Protests, motions to intervene, notices of intervention, and written comments are invited in response to this notice only as to the change in control described in the Notification. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by DOE's regulations in 10 CFR part 590, including the service requirements.

Filings may be submitted using one of the following methods:

(1) Submitting the filing electronically at fergas@hq.doe.gov;

(2) Mailing the filing to the Office of Regulation, Analysis, and Engagement at the address listed in the **ADDRESSES** section; or

(3) Hand delivering the filing to the Office of Regulation, Analysis, and

¹ 79 FR 65541 (Nov. 5, 2014).

² CPLNG's Notification also applies to its existing authorizations to export LNG to FTA countries in Docket No. 11-115-LNG and to import LNG from various international sources for two years in Docket No. 22-155-LNG. DOE will respond to those portions of the filing separately pursuant to the CIC Procedures, 79 FR 65542.

³ Intervention, if granted, would constitute intervention only in the change in control portion of these proceedings, as described herein.