

f. *Location*: On the Jackson River in Alleghany County, Virginia at the existing U.S. Army Corps of Engineers Gathright Dam.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact*: Mr. James B. Price, W.V. Hydro, Inc., P.O. Box 903, Gatlinburg, Tennessee 37738 (865) 436–0402.

i. *FERC Contact*: Jeffrey Browning, (202) 502–8677 or jeffrey.browning@ferc.gov.

j. *Deadline for filing motions to intervene and protests*: 60 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208–3676; or, for TTY, contact (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. *Project Description*: The existing Corps facilities consist of: (1) The 257-foot-high, 1,172-foot-long rock-fill Gathright Dam with an impervious core with a 32-foot-wide top; (2) the 2,530-acre Lake Moomaw at a normal conservation pool water surface elevation of 1,582.0 feet National Geodetic Vertical Datum; (3) an outlet works comprised of an intake tower with 10 water quality intake gates, two intake tunnel passageways (north and south), an outlet tunnel, a stilling basin and outlet channel; and (4) an emergency spillway located 2.4-miles south of the dam comprised of an ungated and unpaved 2,680-foot-long, 100-foot-wide trapezoidal channel.

The proposed project would utilize the head created by the existing dam and consist of: (1) A new 155-foot-high, 16-foot-wide, 10-foot-deep intake module attached to the existing intake tower upstream of the south tunnel passageway trashrack; (2) one new 3.7-megawatt generating unit attached to the top of the intake module; (3) one new Francis turbine and draft tube at the bottom of the intake module; (4) a new 0.94-mile-long, 46-kilovolt transmission line; and (5) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, and prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010–1391 Filed 1–25–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12576–004]

CRD Hydroelectric, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

January 15, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Original Major License.

b. *Project No.*: P–12576–004.

c. *Date filed*: February 24, 2009.

d. *Applicant*: CRD Hydroelectric, LLC.

e. *Name of Project*: Red Rock Hydroelectric Project.

f. *Location*: On the Des Moines River, in Marion County, Iowa. The project would be located at the U.S. Army Corps of Engineers Red Rock Dam.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact*: Mr. Douglas A. Spaulding, Nelson Energy LLC, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426; (952) 544–8133.

i. *FERC Contact*: Timothy Konnert, Timothy.Konnert@ferc.gov, (202) 502–6359.

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The proposed Red Rock Project would be located at the existing U.S. Army Corps of Engineers (Corps) Red Rock Dam. The existing Corps facilities consist of: (1) A 110-foot-high, 6,260-foot-long earth-fill dam with a 241-foot-long ogee spillway equipped with five 45-foot-high tainter gates; and (2) a 15,253-acre reservoir at a normal conservation pool water surface elevation of 742.0 feet National Geodetic Vertical Datum of 1929.

The proposed project would utilize the head created by the existing Corps dam and consist of: (1) A new 127-foot-long by 19-foot-wide intake structure connected to; (2) three new 19-foot-diameter, 211-foot-long penstocks passing through the left side of the spillway leading to; (3) a new 59-foot-long by 132-foot-wide powerhouse located directly downstream of the existing spillway structure containing three new 12.13-megawatt (MW) generating units with a total generating capacity of 36.4 MW; (4) a new 8.4-mile-long, 69-kilovolt transmission line; and (5) appurtenant facilities. The estimated

average annual generation would be 158,000 megawatt-hours.

The project would be operated in run-of-river mode in that it would have no storage and only use flows released by the Corps in accordance with its present operations.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. *Procedural schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The

Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA. Staff intends to give at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application.

Notice of the availability of the EA: September 2010.

p. *A license applicant must file no later than 60 days following the date of issuance of this notice:* (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-1389 Filed 1-25-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-13-000]

Wyoming Interstate Company, Ltd.; Notice of Intent To Prepare an Environmental Assessment for the Proposed WIC 2010 System Enhancement Project and Request for Comments on Environmental Issues

January 15, 2010.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the WIC 2010 System Enhancement Project (Project) involving construction and operation of facilities by Wyoming Interstate Company (WIC) in Weld and Sweetwater Counties, in Colorado and Wyoming, respectively. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process we will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on February 15, 2010.