

be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed a self-certification in accordance with section 201(d).

Owner: GenPower Earleys, LLC (C&E 01-52).

Operator: General Electric International, Inc.

Location: Hertford County, North Carolina.

Plant Configuration: Combined-cycle.

Capacity: 640 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: October, 2003.

Owner: Oglethorpe Power Corporation (C&E 01-53).

Operator: Oglethorpe Power Corporation.

Location: Franklin, Georgia.

Plant Configuration: Combined-cycle.

Capacity: 520 MW.

Fuel: Natural gas.

Purchasing Entities: Oglethorpe Power Corporation's Electric Membership.

In-Service Date: March 1, 2003.

Owner: Columbia Energy LLC (C&E 01-54).

Operator: Calpine Eastern Inc.

Location: Calhoun County, South Carolina.

Plant Configuration: Combined-cycle.

Capacity: 600 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale electric market.

In-Service Date: June 1, 2003.

Owner: GenPower Andron, LLC (C&E 01-55).

Operator: General Electric International, Inc.

Location: Anderson, South Carolina.

Plant Configuration: Combined-cycle.

Capacity: 640 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: December, 2002.

Owner: Attala Generating Company, LLC (C&E 01-56).

Operator: Attala Generating Company, LLC.

Location: Attala County, Mississippi.

Plant Configuration: Combined-cycle.

Capacity: 500 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: 2001.

Owner: Harquahala Generating Company, LLC (C&E 01-57).

Operator: Harquahala Generating Company, LLC.

Location: Maricopa County, Arizona.

Plant Configuration: Combined-cycle.

Capacity: 1050 MW.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: 2003.

Owner: CPV Gulfcoast, Ltd. (C&E 01-58).

Operator: CPV Gulfcoast, Ltd.

Location: Manatee County, Florida.

Plant Configuration: Combined-cycle.

Capacity: 250 MW.

Fuel: Natural gas.

Purchasing Entities: Florida wholesale power market.

In-Service Date: June 2003.

Issued in Washington, DC., April 12, 2001.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-601-002]

Dominion Transmission, Inc.; Notice of Compliance Filing

April 12, 2001.

Take notice that on April 9, 2001, Dominion Transmission Inc. (DTI) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheet, with a proposed effective date of April 1, 2001: Substitute First Revised Sheet No. 1500

DTI states that this filing complies with the Commission's March 28, 2001 letter order, which directed DTI to revise its imbalance netting and trading tariff language to require DTI to return to one operational area if conditions permit by changing "may" to "shall".

DTI states that copies of its letter of transmittal and enclosures have been

served upon DTI's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-143-000]

Natural Gas Pipeline Company of America; Notice of Request Under Blanket Authorization

April 12, 2001.

Take notice that on April 5, 2001, Natural Gas Pipeline Company of America (Natural), 747 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP01-143-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations (18 CFR 157.205 and 157.211) under the Natural Gas Act (NGA) for authorization to construct and operate delivery point facilities for service to an end-user in Adair County, Iowa, under Natural's blanket certificate issued in Docket No. CP82-402-000, pursuant to Section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/>