

proposed by Tennessee Gas Pipeline Company (TGP) and Dominion Transmission, Inc. (DTI). On April 12, 2011, OEP staff will visit the location for the proposed Silver Springs Compressor Station associated with DTI's Ellisburg to Craigs Project under consideration in Docket No. CP11-41-000. On April 13, 2011, OEP staff will visit the proposed Loop 315 pipeline route associated with TGP's Northeast Supply Diversification Project under consideration in Docket No. CP11-30-000. These onsite reviews will assist staff in completing its evaluation of the environmental impacts of the proposed projects. Viewing of the areas is anticipated to be from public access points and adjacent existing right-of-way.

All interested parties planning to attend must provide their own transportation. Those attending should meet at the following locations:

*Silver Springs Compressor Station Site Review*, April 12, 2011, 9 a.m. (EST), Meet at DTI Randall Gate Site, 4478 Oak Hill Road (near intersection of, Oak Hill Road and West Lake Road), Silver Springs, NY 14550.

*Loop 315 Site Review*, April 13, 2011, 1 p.m. (EST), Meet at TGP Compressor Station 317, 1249 Tennessee Gas Road, (near intersection of Routes 14 and 514), Troy, PA 16947.

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Information about specific onsite environmental reviews is posted on the Commission's calendar at <http://www.ferc.gov/EventCalendar/EventsList.aspx>. For additional information, contact Office of External Affairs at (866) 208-FERC.

Dated: March 29, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-8029 Filed 4-4-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13810-000]

#### Lock Hydro Friends Fund LII; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 12, 2010, Lock Hydro Friends Fund LII, filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers (Corps) Green River Lock and Dam located on the Green River in Henderson County, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) Two prefabricated concrete walls attached to the downstream side of the Corps dam which would support one frame module; (2) the frame module would be 109 feet long, 40 feet high, and weigh 1.16 million pounds and contain 10 generating units with a total combined capacity of 19.0 megawatts (MW); (3) a new switchyard containing a transformer; (4) a proposed 5.0-mile-long, 69-kilovolt (kV) transmission line to an existing distribution line. The proposed project would have an average annual generation of 83.277 gigawatt-hours (GWh), which would be sold to a local utility.

*Applicant Contact:* Mr. Wayne Krouse, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone (877) 556-6566 x709.

*FERC Contact:* Michael Spencer, (202) 502-6093.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters,

without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13810-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 17, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-7985 Filed 4-4-11; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13818-000]

#### Lock Hydro Friends Fund LI; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 16, 2010, Lock Hydro Friends Fund LI, filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers (Corps) Kentucky River Lock and Dam located on the Kentucky River in Carroll County, Kentucky. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) Two prefabricated concrete walls attached to the downstream side of the Corps dam which would support one frame

module; (2) the frame module would be 52 feet long, 40 feet high, and weigh 600,000 pounds and contain 4 generating units with a total combined capacity of 2.0 megawatts (MW); (3) a new switchyard containing a transformer; (4) a proposed 2.0-mile-long, 69-kilovolt (kV) transmission line to an existing distribution line. The proposed project would have an average annual generation of 8.766 gigawatt-hours (GWh), which would be sold to a local utility.

**Applicant Contact:** Mr. Wayne Krouse, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone (877) 556-6566 x709.

**FERC Contact:** Michael Spencer, (202) 502-6093.

**Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:** 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13818-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 17, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-7986 Filed 4-4-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14106-000]

#### Kahawai Power 5, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 1, 2011, Kahawai Power 5, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Wailua Reservoir Water Power (Wailua Reservoir project) to be located on the Wailua reservoir in the vicinity of Wailua Homesteads, in Kauai County, Hawaii. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project will utilize flows from the existing 1,400-foot-long earth-fill dam on the Wailua Reservoir, which is owned and operated by State of Hawaii's Department of Land and Natural Resources. New project features would consist of the following: (1) An intake structure at the existing 36-inch low-level outlet structure with a trash rack and control gate; (2) 14,600-foot-long, 42-inch-diameter steel penstock from the intake structure to the powerhouse; (3) a 50-foot by 40-foot reinforced concrete powerhouse containing one two-jet Turgo turbine with a capacity of 2 megawatts; (4) a 45-foot-long, 15-foot-wide tailrace channel; (5) an approximately 12,500-foot-long, 69-kilovolt transmission line which will tie into the existing grid near the Lyngate switchyard; and (6) appurtenant facilities. The estimated annual generation of the Wailua Reservoir project would be 11.5 gigawatt-hours.

**Applicant Contact:** Ramya Swaminathan, Kahawai Power 5, LLC, 239 Causeway St., Boston, MA 02114; phone: (978) 226-1531.

**FERC Contact:** Ryan Hansen (202) 502-8074 or through e-mail at [ryan.hansen@ferc.gov](mailto:ryan.hansen@ferc.gov).

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18

CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14106-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 30, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-8025 Filed 4-4-11; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP11-144-000]

#### El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

Take notice that on March 22, 2011, El Paso Natural Gas Company (El Paso), Post Office Box 1087, Colorado Springs, CO 80944, filed a prior notice request pursuant to sections 157.205(b) and 157.208(f) of the Federal Energy Regulatory Commission's regulations and pursuant to El Paso's Part 157 blanket certificate issued in Docket No. CP82-435-000. El Paso proposes to increase the certificated Maximum Allowable Operating Pressure (MAOP) of a 1.2 mile, 2-inch outer-diameter segment of pipe located in El Paso County, Texas. Specifically, El Paso requests authorization to increase the certificated MAOP of a segment of Line No. 2053 running from the El Paso-