us via email at NISPPAC@nara.gov with any questions.

Maureen MacDonald,

Designated Committee Management Officer.

[FR Doc. 2020–20016 Filed 9–9–20; 8:45 am]

BILLING CODE 7515-01-P

NATIONAL TRANSPORTATION SAFETY BOARD

Sunshine Act Meeting

TIME AND DATE: 9:30 a.m., Tuesday, September 29, 2020.

PLACE: Virtual.

STATUS: The one item may be viewed by the public through webcast only.

MATTER TO BE CONSIDERED:

64871 Highway Accident Report: Stretch Limousine Run-Off-Road Crash Near Schoharie, New York, October 6, 2018

CONTACT PERSON FOR MORE INFORMATION:

Candi Bing at (202) 590–8384 or by email at *bingc@ntsb.gov*.

Media Information Contact: Eric Weiss by email at eric.weiss@ntsb.gov or at (202) 314–6100.

This meeting will take place virtually. The public may view it through a live or archived webcast by accessing a link under "Webcast of Events" on the NTSB home page at www.ntsb.gov.

There may be changes to this event due to the evolving situation concerning the novel coronavirus (COVID–19). Schedule updates, including weather-related cancellations, are also available at www.ntsb.gov.

The National Transportation Safety Board is holding this meeting under the Government in the Sunshine Act, 5 U.S.C. 552(b).

Dated: Tuesday, September 8, 2020.

Candi R. Bing,

Federal Register Liaison Officer.

[FR Doc. 2020–20057 Filed 9–8–20; 11:15 am]

BILLING CODE 7533-01-P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-456; 50-457; NRC-2020-02081

Exelon Generation Company, LLC; Braidwood Station, Units 1 and 2

AGENCY: Nuclear Regulatory Commission.

ACTION: Environmental assessment and finding of no significant impact; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is considering

issuance of an amendment to Renewed Facility Operating License Nos. NPF-72 and NPF-77 that were issued to Exelon Generation Company, LLC, (licensee) for operation of the Braidwood Station, Units 1 and 2. The proposed amendment is contained in the licensee's letter dated July 15, 2020, as supplemented by letter dated August 14, 2020, and would change technical specifications (TS) surveillance requirement (SR) 3.7.9.2 to allow an ultimate heat sink (UHS) temperature of less than or equal to 102.8 degrees Fahrenheit (°F) until September 30, 2020. The proposed amendment would also permanently extend the completion time for the Required Action of both Braidwood Station, Units 1 and 2, to be placed in Mode 3 within 12 hours when the UHS is inoperable due to the average water temperature.

DATES: The environmental assessment and finding of no significant impact referenced in this document is available on September 10, 2020.

ADDRESSES: Please refer to Docket ID NRC–2020–0208 when contacting the NRC about the availability of information regarding this document. You may obtain publicly-available information related to this document using any of the following methods:

• Federal Rulemaking Website: Go to https://www.regulations.gov and search for Docket ID NRC-2020-0208. Address questions about Docket IDs in Regulations.gov to Jennifer Borges; telephone: 301-287-9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individuals listed in the FOR FURTHER INFORMATION

CONTACT section of this document.

• NRC's Agencywide Documents Access and Management System (ADAMS): You may obtain publiclyavailable documents online in the ADAMS Public Documents collection at https://www.nrc.gov/reading-rm/ adams.html. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209 or 301-415-4737, or by email to pdr.resource@nrc.gov. For the convenience of the reader, the ADAMS accession numbers are provided in a table in the "Availability of Documents" section of this document.

FOR FURTHER INFORMATION CONTACT:

Briana Grange, Office of Material Safety and Safeguards, telephone: 301–415– 1042; email: *Briana.Grange@nrc.gov*; or Joel Wiebe, Office of Nuclear Reactor Regulation, telephone: 301–415–6606; email: *Joel.Wiebe@nrc.gov*. Both are staff of the U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001.

SUPPLEMENTARY INFORMATION:

I. Introduction

The NRC is considering issuance of amendments to Renewed Facility Operating License Nos. NPF-72 and NPF-77 that were issued to Exelon Generation Company, LLC (Exelon), for operation of the Braidwood Station, Units 1 and 2 (Braidwood), located in Will County Illinois. Exelon submitted its license amendment request in accordance with section 50.90 of title 10 of the Code of Federal Regulation (10 CFR), by letter dated July 15, 2020 (ADAMS Accession No. ML20197A434) as supplemented by letter dated August 14, 2020 (ADAMS Accession No. ML20227A375). If approved, the license amendments would revise TS surveillance requirement (SR) in TS 3.7.9.2 to allow a temporary increase in the allowable ultimate heat sink (UHS) average temperature of less than or equal to (≤) 102.8 degrees Fahrenheit (°F) (39.3 degrees Celsius (°C)) through September 30, 2020. The amendments would also permanently extend the completion time for TS 3.7.9 Required Action A.1, which requires Exelon to place Braidwood in hot standby (Mode 3), from 6 hours to 12 hours when the UHS is inoperable due to the average water temperature. The completion time for placing Braidwood in hot standby for all other reasons would remain 6 hours.

Therefore, as required by 10 CFR 51.21, the NRC performed an environmental assessment (EA). Based on the results of the EA assessment that follows, the NRC has determined not to prepare an environmental impact statement for the proposed amendments, and is issuing a finding of no significant impact (FONSI).

II. Environmental Assessment

Plant Site and Environs

Braidwood is located in Will County, Illinois approximately 50 miles (mi; 80 kilometers [km]) southwest of the Chicago Metropolitan Area and 20 mi (32 km) south-southwest of Joliet. The Kankakee River is approximately 5 mi (8 km) east of the eastern site boundary. An onsite 2,540-acre (ac; 1,030-hectare [ha]) cooling pond provides condenser cooling. Cooling water is withdrawn from the pond through the lake screen house, which is located at the north end of the pond. Heated water returns to the cooling pond through a discharge canal west of the lake screen house intake that is separated from the intake by a dike. The pond typically holds 22,300 acre-