draft EIS will be issued for public comment and circulated for review by all interested parties. Commission staff will consider all timely comments received during the comment period on the draft EIS and revise the document, as necessary, before issuing a final EIS. The draft and final EIS will be available in electronic format in the public record through eLibrary.<sup>4</sup> If eSubscribed, you will receive an instant email notification when the environmental document is issued.

# **Alternatives Under Consideration**

As part of our review in the EIS, the Commission will consider a range of reasonable alternatives that are technically and economically feasible and meet the purpose and need for the proposed action. Alternatives that do not meet these requirements will be summarized and dismissed from further consideration in the EIS document. In addition to the proposed action, staff will consider a no-action alternative. We are also considering an alternative to the proposed action that potentially meets the above criteria: the applicants' proposed action with staff modifications, including any mandatory conditions (*i.e.*, the staff alternative with mandatory conditions).

With this notice, we ask commenters to identify other potential reasonable alternatives for consideration. The alternatives considered may be expanded based on the comments received, provided they meet the criteria described above.

## Schedule for Environmental Review

This Notice of Intent identifies Commission staff's planned schedule for completion of the final EIS for the project, which is based on an issuance of a draft EIS in August 2025, opening a 45-day public comment period. All comments filed will be reviewed by staff and considered in the Commission's final decision on the proceeding. Issuance of Notice of Availability of the

final EIS March 31, 2026 This notice identifies the

Commission's anticipated schedule for

issuance of a license order for the project, which serves as the Commission's record of decision. We currently anticipate issuing a license order for the project no later than:

Issuance of the License Order July 16, 2026

If a schedule change becomes necessary, an additional notice will be provided so that the relevant agencies and interested stakeholders are kept informed of the project's progress.

# **Permits and Authorizations**

The table below lists the anticipated permits and authorizations for the project required under federal law. This list may not be all-inclusive and does not preclude any permit or authorization if it is not listed here. Agencies with jurisdiction by law and/ or special expertise may formally cooperate in the preparation of the Commission's EIS and may adopt the EIS to satisfy its NEPA responsibilities related to this project.

Agency	Permit or authorization
FERCBLM	Non-Federal Hydropower License. Right-of-Way Permit; Resource Management Plan Amendment; Man- datory Conditioning Authority under Section 4(e) of the FPA.
Forest Service National Marine Fisheries Service	Mandatory Conditioning Authority under Section 4(e) of the FPA. Reservation of Authority to Prescribe Fishways under Section 18 of the FPA.
U.S. Fish and Wildlife Service California State Historic Preservation Office	Consultation under Section 7 of the Endangered Species Act. Consultation under Section 106 of the National Historic Preservation Act.
California State Water Resources Control Board	Clean Water Act Section 401 Water Quality Certification.

# **Additional Information**

Additional information about the project is available on the FERC website at *www.ferc.gov* using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the Docket No. P–2426 in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at *FercOnlineSupport@ferc.gov* or (866) 208–3676, or for TTY, contact (202) 502–8659.

Any questions regarding this notice may be directed to Quinn Emmering, the FERC relicensing coordinator for the South SWP Project, at (202) 502–6382 or *Quinn.Emmering@ferc.gov.*  Dated: April 30, 2025. **Debbie-Anne A. Reese,**  *Secretary.* [FR Doc. 2025–07875 Filed 5–5–25; 8:45 am] **BILLING CODE 6717–01–P** 

# DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Project No. 5362-021]

# Kennebunk Light and Power District; Notice of Revised Procedural Schedule for Environmental Assessment for the Proposed Surrender of License

On March 31, 2021, and supplemented on April 8, 2021, and April 7 and 15, 2025, Kennebunk Light and Power District, licensee for the Lower Mousam Hydroelectric Project No. 5362, filed an application to surrender its license, pursuant to 18 CFR 6.1 of the Commission's regulations. The project is located on the Mousam River, in York County, Maine. The project does not occupy federal lands.

On January 15, 2025, Commission staff issued a notice of intent to prepare an Environmental Assessment (EA) to evaluate the effects of surrender of the project. The notice of intent identified a schedule for preparing the EA by April 30, 2025.

On March 27, 2025, the Commission requested additional information from the licensee regarding consultation with certain resource agencies on the surrender of the project. This information was filed on April 7, 2025. Commission staff is updating the procedural schedule for completing the EA as shown below. Further revisions to

<sup>&</sup>lt;sup>4</sup> For instructions on connecting to eLibrary, refer to the *Additional Information* section of this notice this notice.

the schedule may be made as appropriate.

Issuance of EA October 2, 2025 Any questions regarding this notice may be directed to Diana Shannon at (202) 502–6136, or by email at *diana.shannon@ferc.gov.* 

Dated: April 30, 2025.

# Debbie-Anne A. Reese,

Secretary. [FR Doc. 2025–07877 Filed 5–5–25; 8:45 am] BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

#### Federal Energy Regulatory Commission

### **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

## **Filings Instituting Proceedings**

Docket Numbers: PR25–47–000. Applicants: The East Ohio Gas Company.

Description: § 284.123(g) Rate Filing: Operating Statement of The East Ohio Gas Company 4/1/2025 to be effective 4/ 1/2025.

Filed Date: 4/29/25. Accession Number: 20250429–5146. Comment Date: 5 p.m. ET 5/20/25. § 284.123(g) Protest: 5 p.m. ET 6/30/ 25.

Docket Numbers: PR25–48–000. Applicants: Skye MS, LLC.

*Description:* § 284.123 Rate Filing: Initial Statement of Operating

Conditions to be effective 5/9/2023. *Filed Date:* 4/29/25. *Accession Number:* 20250429–5195. *Comment Date:* 5 p.m. ET 5/20/25. *Docket Numbers:* RP25–847–000. *Applicants:* Discovery Gas

Transmission LLC.

Description: Imbalance Cash Out Report of Discovery Gas Transmission

LLC. Filed Date: 4/29/25. Accession Number: 20250429–5214. Comment Date: 5 p.m. ET 5/12/25. Docket Numbers: RP25–854–000. Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing: 4.30.25 Negotiated Rates—Macquarie Energy LLC R–4090–34 to be effective 5/1/2025.

Filed Date: 4/30/25. Accession Number: 20250430–5057. Comment Date: 5 p.m. ET 5/12/25. Docket Numbers: RP25–855–000. Applicants: Great Lakes Gas

Transmission Limited Partnership. Description: § 4(d) Rate Filing: GLGT Section 4 Rate Case to be effective 6/1/ 2025.

Filed Date: 4/30/25. Accession Number: 20250430–5067. Comment Date: 5 p.m. ET 5/12/25. Docket Numbers: RP25-856-000. Applicants: Fayetteville Express Pipeline LLC. Description: Compliance filing: Fuel Filing on 4–30–2025 to be effective N/ Α. Filed Date: 4/30/25. Accession Number: 20250430-5109. Comment Date: 5 p.m. ET 5/12/25. Docket Numbers: RP25-857-000. Applicants: ETC Tiger Pipeline, LLC. *Description:* § 4(d) Rate Filing: Fuel Filing on 4-30-2025 to be effective 6/1/ 2025. Filed Date: 4/30/25. Accession Number: 20250430-5110. Comment Date: 5 p.m. ET 5/12/25. Docket Numbers: RP25-858-000. Applicants: ANR Pipeline Company. Description: § 4(d) Rate Filing: ANR Section 4 Rate Case (1 of 3) to be effective 6/1/2025. Filed Date: 4/30/25. Accession Number: 20250430-5112. *Comment Date:* 5 p.m. ET 5/12/25. Docket Numbers: RP25-859-000. Applicants: Northern Natural Gas Company. *Description:* § 4(d) Rate Filing: 20250430 Negotiated Rate to be effective 5/1/2025. Filed Date: 4/30/25. Accession Number: 20250430-5185. *Comment Date:* 5 p.m. ET 5/12/25. Docket Numbers: RP25-860-000. Applicants: Alliance Pipeline L.P. *Description:* § 4(d) Rate Filing: Negotiated Rates—Releases 2025–05–01 to be effective 5/1/2025. Filed Date: 4/30/25. Accession Number: 20250430-5186. Comment Date: 5 p.m. ET 5/12/25. Docket Numbers: RP25-861-000. Applicants: El Paso Natural Gas Company, L.L.C. *Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Update (EOG 610720 May 25) to be effective 5/ 1/2025Filed Date: 4/30/25. Accession Number: 20250430-5244. Comment Date: 5 p.m. ET 5/12/25. Docket Numbers: RP25-862-000. Applicants: El Paso Natural Gas Company, L.L.C. *Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Update (Hartree May 25) to be effective 5/1/ 2025. Filed Date: 4/30/25. Accession Number: 20250430-5256. Comment Date: 5 p.m. ET 5/12/25. Docket Numbers: RP25-863-000. Applicants: NEXUS Gas Transmission, LLC.

Description: 4(d) Rate Filing: Negotiated Rates—Various Releases—eff 5–1–2025 to be effective 5/1/2025.

*Filed Date:* 4/30/25. *Accession Number:* 20250430–5264. *Comment Date:* 5 p.m. ET 5/12/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

## **Filings in Existing Proceedings**

Docket Numbers: RP25–456–001. Applicants: Cadeville Gas Storage LLC.

*Description:* Compliance filing: Amended NAESB 4.0 Compliance Filing to be effective 8/1/2025. Filed Date: 4/30/25. Accession Number: 20250430–5060. *Comment Date:* 5 p.m. ET 5/12/25. Docket Numbers: RP25-461-001. Applicants: SG Resources Mississippi, L.L.C. Description: Compliance filing: Amended NAESB 4.0 Compliance Filing to be effective 8/1/2025. Filed Date: 4/30/25. Accession Number: 20250430-5192. Comment Date: 5 p.m. ET 5/12/25. Docket Numbers: RP25-462-001. Applicants: Perryville Gas Storage LLC. *Description:* Compliance filing: Amended NAESB 4.0 Compliance Filing to be effective 8/1/2025. Filed Date: 4/30/25. Accession Number: 20250430-5140. Comment Date: 5 p.m. ET 5/12/25. Docket Numbers: RP25–465–001. Applicants: Pine Prairie Energy Center, LLC. Description: Compliance filing: Amended NAESB 4.0 Compliance Filing to be effective 8/1/2025. Filed Date: 4/30/25. Accession Number: 20250430-5189. *Comment Date:* 5 p.m. ET 5/12/25. Docket Numbers: RP25-466-001. Applicants: Monroe Gas Storage Company, LLC. *Description:* Compliance filing: Amended NAESB 4.0 Compliance Filing to be effective 8/1/2025. Filed Date: 4/30/25. Accession Number: 20250430-5252. Comment Date: 5 p.m. ET 5/12/25. Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the

Commission's Regulations (18 CFR