

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG22–57–000.

*Applicants:* Panorama Wind, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Panorama Wind, LLC.

*Filed Date:* 2/18/22.

*Accession Number:* 20220218–5257.

*Comment Date:* 5 p.m. ET 3/11/22.

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

*Docket Numbers:* EL19–58–012.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing: Reserve Compliance Filing Docket Nos. EL19–58, ER19–1486 to be effective 5/1/2022.

*Filed Date:* 2/22/22.

*Accession Number:* 20220222–5262.

*Comment Date:* 5 p.m. ET 3/14/22.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16–2402–002.

*Applicants:* UGI Utilities Inc.

*Description:* Compliance filing: UGI Utilities Inc. Compliance Filing to be effective 9/1/2021.

*Filed Date:* 2/18/22.

*Accession Number:* 20220218–5216.

*Comment Date:* 5 p.m. ET 3/11/22.

*Docket Numbers:* ER21–1130–002.

*Applicants:* ISO New England Inc., Central Maine Power Company, The United Illuminating Company, Maine Electric Power Company, Inc., Versant Power, Eversource Energy Service Company (as agent), The Connecticut Light and Power Company, NSTAR Electric Company, Public Service Company of New Hampshire, Green Mountain Power Corporation, New England Power Company, New Hampshire Transmission, LLC, Unitil Energy Systems, Inc., Fitchburg Gas and Electric Light Company.

*Description:* Compliance filing: ISO New England Inc. submits tariff filing per 35: NETOs; ER20–2572–001, ER21–1130–001 & ER22—Compliance Filing to be effective 1/27/2020.

*Filed Date:* 2/18/22.

*Accession Number:* 20220218–5219.

*Comment Date:* 5 p.m. ET 3/11/22.

*Docket Numbers:* ER21–1709–002.

*Applicants:* ISO New England Inc., Vermont Transco LLC.

*Description:* Compliance filing: ISO New England Inc. submits tariff filing per 35: Vermont Transco LLC; Docket ER21–1709 *et al.* Revised Eff Date for Order No. 864 to be effective 1/27/2020.

*Filed Date:* 2/22/22.

*Accession Number:* 20220222–5001.

*Comment Date:* 5 p.m. ET 3/15/22.

*Docket Numbers:* ER22–290–001.

*Applicants:* Oakland Power Company LLC.

*Description:* Compliance filing: Notice of Implementation of Capital Items to be effective 1/1/2022.

*Filed Date:* 2/22/22.

*Accession Number:* 20220222–5218.

*Comment Date:* 5 p.m. ET 3/15/22.

*Docket Numbers:* ER22–1086–000.

*Applicants:* ISO New England Inc., Central Maine Power Company, The United Illuminating Company, Maine Electric Power Company, Inc., Versant Power, Eversource Energy Service Company (as agent), Green Mountain Power Corporation, New England Power Company, New Hampshire Transmission, LLC, Unitil Energy Systems, Inc., Fitchburg Gas and Electric Light Company, Vermont Electric Power Company, Inc., Vermont Transco LLC.

*Description:* Compliance filing: ISO New England Inc. submits tariff filing per 35: NETOs; ER20–2572–001; ER21–1130–001 & ER22—to be effective 1/1/2022.

*Filed Date:* 2/22/22.

*Accession Number:* 20220222–5000.

*Comment Date:* 5 p.m. ET 3/15/22.

*Docket Numbers:* ER22–1087–000.

*Applicants:* PacifiCorp.

*Description:* § 205(d) Rate Filing: Powerex Construction and Security Agreement to be effective 2/22/2022.

*Filed Date:* 2/22/22.

*Accession Number:* 20220222–5011.

*Comment Date:* 5 p.m. ET 3/15/22.

*Docket Numbers:* ER22–1088–000.

*Applicants:* BIF II Safe Harbor Holdings, LLC.

*Description:* § 205(d) Rate Filing: Revised Market-Based Rate Tariff to be effective 2/23/2022.

*Filed Date:* 2/22/22.

*Accession Number:* 20220222–5063.

*Comment Date:* 5 p.m. ET 3/15/22.

*Docket Numbers:* ER22–1089–000.

*Applicants:* Jackson Generation, LLC.

*Description:* Initial rate filing: Reactive Power Rate Schedule and Request for Waiver and Expedited Action to be effective 4/1/2022.

*Filed Date:* 2/22/22.

*Accession Number:* 20220222–5070.

*Comment Date:* 5 p.m. ET 3/15/22.

*Docket Numbers:* ER22–1090–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 2486R1 ITC Great Plains/NPPD/ Midwest Interconnection Agr to be effective 5/1/2022.

*Filed Date:* 2/22/22.

*Accession Number:* 20220222–5079.

*Comment Date:* 5 p.m. ET 3/15/22.

*Docket Numbers:* ER22–1091–000.

*Applicants:* AEP Texas Inc.

*Description:* § 205(d) Rate Filing: AEPTX–BRP Carina BESS 1st A&R Generation Interconnection Agreement to be effective 2/11/2022.

*Filed Date:* 2/22/22.

*Accession Number:* 20220222–5121.

*Comment Date:* 5 p.m. ET 3/15/22.

*Docket Numbers:* ER22–1092–000.

*Applicants:* Southern California Edison Company.

*Description:* Tariff Amendment: Notice of Cancellation EDP Ltr Agreement SCE and Falcon Energy SA No. 1143 to be effective 4/25/2022.

*Filed Date:* 2/22/22.

*Accession Number:* 20220222–5137.

*Comment Date:* 5 p.m. ET 3/15/22.

*Docket Numbers:* ER22–1093–000.

*Applicants:* PacifiCorp.

*Description:* Tariff Amendment: Termination of RS 740 LVE Const Agmt for Threemile Knoll—Hooper Springs to be effective 4/23/2022.

*Filed Date:* 2/22/22.

*Accession Number:* 20220222–5247.

*Comment Date:* 5 p.m. ET 3/15/22.

*Docket Numbers:* ER22–1094–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* § 205(d) Rate Filing: 2022–02–22 Intertie Deviation Settlements—Clarification to be effective 12/31/9998.

*Filed Date:* 2/22/22.

*Accession Number:* 20220222–5255.

*Comment Date:* 5 p.m. ET 3/15/22.

*Docket Numbers:* ER22–1095–000.

*Applicants:* KCE NY 6, LLC.

*Description:* Baseline eTariff Filing: Baseline new to be effective 2/22/2022.

*Filed Date:* 2/22/22.

*Accession Number:* 20220222–5268.

*Comment Date:* 5 p.m. ET 3/15/22.

Take notice that the Commission received the following electric reliability filings.

*Docket Numbers:* RD22–3–000.

*Applicants:* North American Electric Reliability Corporation.

*Description:* Application of the North American Electric Reliability Corporation for Approval of Modification to the Compliance Section of Reliability Standard CIP–014.

*Filed Date:* 2/16/22.

*Accession Number:* 20220216–5230.

*Comment Date:* 5 p.m. ET 3/15/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 22, 2022.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PF22-3-000; Docket No. PF22-4-000]

#### **Columbia Gas Transmission, LLC; Transcontinental Gas Pipe Line Company, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Planned Virginia Reliability Project and Commonwealth Energy Connector Project, and Notice of Public Scoping Session**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Virginia Reliability Project and Commonwealth Energy Connector Project involving construction and operation of facilities by Columbia Gas Transmission, LLC (Columbia) and Transcontinental Gas Pipe Line Company, LLC (Transco), respectively. Columbia's project would be located in Greenville, Prince George, Sussex, Surry, Southampton, and Isle of Wight Counties, Virginia and in the cities of Suffolk and Chesapeake, Virginia. Transco's project would be located in Mecklenburg, Brunswick, and Greenville Counties, Virginia. Because of planned operational connections between the Virginia Reliability Project and the Commonwealth Energy

Connector Project, the Commission will prepare a single environmental document as part of the National Environmental Policy Act (NEPA) review process. The Commission will use this environmental document in its decision-making process to determine whether the projects are in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the projects. As part of the NEPA review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on March 24, 2022. Comments may be submitted in written or oral form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written or oral comments during the preparation of the environmental document.

If you submitted comments on either of these projects to the Commission before the opening of the dockets on December 1, 2021, you will need to file those comments in Docket Nos. PF22-3-000 (Virginia Reliability Project) or PF22-4-000 (Commonwealth Energy Connector Project) to ensure they are considered.

This notice is being sent to the Commission's current environmental mailing list for these projects. State and local government representatives should notify their constituents of these

planned projects and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a representative from Columbia or Transco may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the Commission has no jurisdiction over these matters.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" addresses typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website ([www.ferc.gov](http://www.ferc.gov)) under the links to Natural Gas Questions or Landowner Topics.

#### **Public Participation**

There are four methods you can use to submit your comments to the Commission. Please carefully follow these instructions so that your comments are properly recorded. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov).

(1) You can file your comments electronically using the eComment feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You