

Filed Date: 12/13/2010.

Accession Number: 20101213-5234.

Comment Date: 5 p.m. Eastern Time on Friday, December 17, 2010.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-528 Filed 1-12-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

January 6, 2011.

	Docket No.
Ashtabula Wind III, LLC	EG11-1-000
Iberdrola Renewables, Inc.	EG11-2-000
Flat Water Wind Farm, LLC ...	EG11-3-000
Wildorado Wind Two, LLC	EG11-4-000
Sandy Ridge Wind, LLC	EG11-5-000
AES ES Deepwater, LLC	EG11-6-000
Elk City II Wind, LLC	EG11-7-000

Take notice that during the month of December 2010, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-540 Filed 1-12-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13-023]

Green Island Power Authority; Notice of Availability of Final Environmental Assessment

January 5, 2011.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for a new license for the 6.0-megawatt Green Island Hydroelectric Project, located on the Hudson River, in Albany County, New York, and has prepared a Final Environmental Assessment (FEA). In the FEA, Commission staff analyzes the potential environmental effects of relicensing the project and conclude that issuing a new license for the project, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the FEA is on file with the Commission and is available for public inspection. The FEA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket

number field to access documents. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. For further information, contact Tom Dean at (202) 502-6041.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011-542 Filed 1-12-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-39-000]

Dominion Transmission, Inc.; Notice of Intent To Prepare an Environmental Assessment for the Northeast Expansion Project and Request for Comments on Environmental Issues

January 5, 2011.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Northeast Expansion Project (Project) proposed by Dominion Transmission, Inc. (DTI). The Project consists of a total of 32,440 horsepower (hp) of compression to be installed at three existing compressor stations, a new meter station, and an upgrade at an existing regulator station, all located at existing DTI facilities in Pennsylvania. This EA will be used by the Commission in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on February 4, 2011.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives are asked to notify their constituents of this planned Project and encourage them to comment on their areas of concern.

Summary of the Proposed Project

DTI is seeking authorization to construct, own, and operate the proposed Project, which would involve expansion at several of DTI's existing aboveground facilities in Western