

to the complaint shall also be due on or before March 28, 2001. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-6418 Filed 3-14-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-98-000]

National Fuel Gas Supply Corporation; Notice of Application

March 9, 2001.

Take notice that on March 5, 2001, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, in Docket No. CP01-98-000 an application pursuant to Section 7(c) of the Natural Gas Act for permission and approval for National Fuel to increase the horsepower (HP) of its Knox Compressor Station, located in Jefferson County, Pennsylvania, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

National Fuel proposes to increase the horsepower of its Knox Compressor Station from 1,620 HP to 1,920 HP, located in Jefferson County, Pennsylvania. National Fuel states that it would uprate compressor units 1 and 2 from 450 HP to 600 HP, by increasing the maximum speed of the existing units from 400 RPM to 440 RPM. National Fuel indicates that this work would consist of mechanical, engine, and ignition modifications and related engine and control panel tuning. National Fuel asserts that compressor units 1 and 2 are manufactured by Ajax (Model Number DPC 450 LE).

National Fuel states that the proposed increase in horsepower at the Knox Compressor Station will allow it greater operational flexibility in the use of its Galbraith and Markle Storage Fields by increasing the available maximum injection rates in the later stage of the injection season, and by increasing the available maximum withdrawal rates in the later stage of the withdrawal season.

National Fuel states that estimated cost of the project to be \$57,000.

National Fuel asserts that the facilities will be financed with internationally-generated funds and/or interim short-term bank loans. National Fuel states that the proposed project is designed to improve existing service for existing customers by improving reliability and flexibility, and qualifies for rolled-in rate treatment under the Commission's *Statement of Policy*, 88 FERC Paragraph 61,227 (1999). Therefore, National Fuel requests all project costs should be permitted rolled-in treatment in National Fuel's next rate case.

Any questions regarding the application should be directed to David W. Reitz, Assistant General Counsel, at (716) 857-7949, National Fuel Gas Supply Corporation, 10 Lafayette Square, Buffalo, New York 14203.

Any person desiring to be heard or to make any protest with reference to said Application should on or before March 30, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 18 CFR 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Take further notice that pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on the Application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission, on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Applicant to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 01-6421 Filed 3-14-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG01-21-000]

National Fuel Gas Supply Corporation; Notice of Filing

March 9, 2001.

Take notice that on February 28, 2001, National Fuel Gas Supply Corporation filed revised standards of conduct under Order Nos. 497 *et seq.*,¹ Order Nos. 566 *et seq.*,² Order No. 599.³

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest in this proceeding with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before March 26, 2001. Protests will be considered by the Commission in determining the

¹ Order No. 497, 53 FR 22139 (June 14, 1988), FERC Stats. & Regs. 1986-1990 ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. 1986-1990 ¶ 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. 1986-1990 ¶ 30,980 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), FERC Stats. & Regs. 1991-1996 ¶ 30,934 (1991), *rehearing denied*, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497-D, *Order on remand and extending sunset date*, 57 FR 58978 (December 14, 1992), FERC Stats. & Regs. 1991-1996 ¶ 30,958 (December 4, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,987 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,996 (June 17, 1994).

² Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), FERC Stats. & Regs. 1991-1996 ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707, (December 21, 1994), 69 FERC ¶ 61,334 (December 14, 1994).

³ Reporting Interstate Natural Gas Pipeline Marketing Affiliates on the Internet, Order No. 599, 63 FR 43075 (August 12, 1998), FERC Stats. & Regs. 31,064 (1998).

appropriate action to be taken but will not serve to make protests parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 01-6423 Filed 3-14-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL00-95-012]

San Diego Gas & Electric Company, Complainant v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator and the California Power Exchange, Respondents; Notice of Opportunity for Comment on Staff Recommendation on Prospective Market Monitoring and Mitigation for the California Wholesale Electric Market

March 9, 2001.

Take notice that the Commission staff has prepared a recommendation for prospective market monitoring and mitigation for the California wholesale electric market. The recommendations are those of the staff of the Federal Energy Regulatory Commission and do not necessarily reflect the views of the Commission or any of its Commissioners. Parties in this proceeding may file comments on the staff recommendation by March 22, 2001. Documents previously filed in Docket No. EL00-95-000, *et al.*, need not be refiled in this sub-docket and no additional petitions for intervention are required for parties in Docket No. EL00-95-000, *et al.*, to participate in this sub-docket.

Copies of this document are available for public inspection in the Public Reference Room of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426. This document may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> or <http://www.ferc.fed.us/electric/bulkpower.htm> (call 202-208-2222 for assistance). Comments may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-6420 Filed 3-14-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-100-000]

Western Gas Resources, Inc.; Notice of Petition for Declaratory Order

March 9, 2001.

Take notice that on March 7, 2001, Western Gas Resources, Inc. (Western), 12200 N. Pecos Street, Denver, CO 80234, filed a petition for declaratory order in Docket No. CP01-100-000, requesting that the Commission declare that the acquisition of certain natural gas pipeline, gathering, treating and compression facilities from Northern Natural Gas Company (Northern) by Western's intrastate pipeline affiliate, Western Gas Resources—Texas, Inc. (WGR-Tx), and the subsequent ownership and operation of such facilities by WGR-Tx an/or Western, will be exempt from the Commission's jurisdiction under the Natural Gas Act either pursuant to section 1(b) of the statute or by virtue of their ownership by, and operation as part of, the intrastate pipeline system of WGR-Tx, an intrastate pipeline company as defined by section 2(16) of the Natural Gas Policy Act of 1978, all as more fully set forth in the petition which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222).

Any questions concerning this application may be directed to John B. Rudolph, at (202) 973-1200.

Northern has submitted an application in Docket No. CP01-89-000 for abandonment of these facilities pursuant to section 7(b) of the NGA. Western indicates that the facilities are located adjacent to Western's existing Gomez and Mitchell Processing and Treating Plants in Pecos County, Texas. Western states that Western's and WGR-Tx's Mitchell/Gomez gathering and treating facilities are currently both physically connected into the Northern Gomez Compressor Station by Northern pipelines running between these two Western/WGR-Tx treating plants and the Northern Gomez Station; and thus, these two plants are, to a degree, already

operationally dependent on these Northern pipelines and compression facilities. Western states that WGR-Tx's acquisition and reconfiguration of these pipeline and compression facilities, together with certain other Northern pipelines/gathering lines in this general geographic area will enhance the operational flexibility of the Mitchell/Gomez gathering and treating facilities, enable greater access of deliveries from these facilities to intrastate markets, and provide WGR-Tx and Western greater operational control of facilities which are already a physically integrated part of their gas gathering and treating operations in this field production area.

Therefore, Western seeks a Commission order declaring that, following Northern's abandonment of the aforementioned natural gas pipeline and compression facilities together with certain treating and dehydration facilities and four (4) additional short lateral lines, WGR-Tx's acquisition, and its and/or Western's subsequent ownership and operation of such facilities as part of the Mitchell/Gomez gathering/treating facility complex, will be exempt from the Commission's jurisdiction under the NGA, either by reason of the NGA's section 1(b) gathering exemption, or because such facilities will be owned and operated as part of WGR-Tx's intrastate system subject to the jurisdiction of the Texas Railroad Commission.

Any person desiring to be heard or to make protest with reference to said petition should on or before March 30, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's rules. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.