

Practice and Procedure, 18 CFR 385.206(c). Calnev's response to this Complaint is due within 20 days of the filing of this Complaint pursuant to the Commission's Procedural Rules Applicable to Oil Pipeline Proceedings, 18 CFR 343.4.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before February 7, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Answers to the complaint shall also be due on or before February 7, 2001. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-2098 Filed 1-28-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-145-000]

Williston Basin Interstate Pipeline Company; Notice of Tariff Filing

January 23, 2002.

Take notice that on January 15, 2002, Williston Basin Interstate Pipeline Company (Williston Basin), P.O. Box 5601, Bismarck, North Dakota 58506-5601, tendered for filing a revised tariff sheet to Second Revised Volume No. 1 of its FERC Gas Tariff to become effective February 1, 2002.

Williston Basin states that the revised tariff sheet reflects the termination of the GSR surcharge applicable to Rate Schedule FT-1 effective February 1, 2002.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-2106 Filed 1-28-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3052-003 -Wisconsin]

City of Black River Falls, WI; Notice of Availability of Environmental Assessment

January 23, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for a subsequent minor license for the Black River Falls Project located on the Black River, in Jackson County, Wisconsin, and has prepared an Environmental Assessment (EA) for the project. In the EA, the Commission's staff has analyzed the potential environmental effects of the project and has concluded that approval of the project, with appropriate environmental measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and

follow the instructions (call 202-208-2222 for assistance).

Any comments should be filed within 30 days from the date of this notice and should be addressed to the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1-A, Washington, DC 20426. Please affix "Black River Falls Project No. 3052" to all comments. Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. For further information, contact Susan O'Brien at (202) 219-2840.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-2100 Filed 1-28-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-57-000]

SCG Pipeline, Inc.; Notice of Intent To Prepare an Environmental Assessment for the Proposed SCG Pipeline Project and Request for Comments on Environmental Issues

January 23, 2002.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the SCG Pipeline Project involving construction and operation of facilities by SCG Pipeline, Inc. (SCG) in Chatham and Effingham Counties, Georgia and Jasper County, South Carolina.¹ These facilities would consist of about 18.2 miles of 20-inch-diameter pipeline and appurtenant facilities. In addition, SCG seeks to acquire capacity in certain facilities owned by Southern Natural Gas Company (Southern). This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by

¹ SCG's application was filed with the Commission under section 7 of the Natural Gas Act and part 157 of the Commission's regulations.