Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of eFiled comments. Commenters making an eFiling should not make a paper filing. Commenters that are not able to file electronically must send an original and two (2) paper copies of their comments to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street, NE., Washington, DC 20426.

Users interested in receiving automatic notification of activity in this docket may do so through eSubscription at *http://www.ferc.gov/docs-filing/ esubscription.asp.* In addition, all comments and FERC issuances may be viewed, printed or downloaded remotely through FERC's eLibrary at *http://www.ferc.gov/docs-filing/ elibrary.asp,* by searching on Docket No. IC10–574. For user assistance, contact FERC Online Support by e-mail at *ferconlinesupport@ferc.gov,* or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY. FOR FURTHER INFORMATION: Ellen Brown may be reached by e-mail at *DataClearance@FERC.gov*, telephone at (202) 502–8663, and fax at (202) 273– 0873.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC–574, "Gas **Pipeline Certificates: Hinshaw** Exemption" (OMB No. 1902-0116), is used by the Commission to implement the statutory provisions of Sections 1(c), 4 and 7 of the Natural Gas Act (NGA) (Pub. L. 75-688) (15 U.S.C. 717-717w). Natural gas pipeline companies file applications with the Commission furnishing information in order for a determination to be made as to whether the applicant qualifies for an exemption under the provisions of the Natural Gas Act (Section 1(c)). If the exemption is granted, the natural gas pipeline company is not required to file certificate applications, rate schedules, or any other applications or forms prescribed by the Commission.

The exemption applies to companies engaged in the transportation or sale for resale of natural gas in interstate commerce if: (a) They receive gas at or within the boundaries of the state from another person at or within the boundaries of that state; (b) such gas is ultimately consumed in such state; (c) the rates, service and facilities of such company are subject to regulation by a State Commission; and (d) that such State Commission is exercising that jurisdiction. The data required to be filed by pipeline companies for an exemption are specified by Title 18 Code of Federal Regulations (CFR) Part 152.

*Action:* The Commission is requesting a three-year extension of the FERC–574 reporting requirements, with no changes.

Burden Statement: The estimated annual public reporting burden for FERC–574 is reduced from the estimate made three years ago due to the results of an analysis of recent filings showing that 60 hours per response is a more accurate estimate for the average burden hours per response than the 245 hours used in the 2007 estimate.

FERC data collection	Number of respondents (1)	Average number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours
				(1)×(2)×(3)
FERC-574	1	1	60	60

The total estimated annual cost burden to respondents is \$3,977 (60 hours/2,080 hours  $^{1}$  per year, times \$137,874  $^{2}$ ).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

*Comments are invited on:* (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology

*e.g.* permitting electronic submission of responses.

### Nathaniel J. Davis, Sr.,

Deputy Secretary. [FR Doc. 2010–19523 Filed 8–6–10; 8:45 am] BILLING CODE 6717–01–P

#### DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

# Combined Notice of Filings #1

August 2, 2010.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER01–2217–010. *Applicants:* Sunrise Power Company, LLC.

*Description:* Sunrise Power Company, LLC submits additional information supporting the continuation of its Market-based rate authorization.

*Filed Date:* 06/25/2010.

Accession Number: 20100625–5138.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, August 24, 2010.

 $<sup>^{1}\</sup>mbox{Estimated}$  number of hours an employee works each year.

<sup>&</sup>lt;sup>2</sup>Estimated average annual cost per employee.

Docket Numbers: ER02–1319–011; ER00–3562–016; ER00–1770–024; ER02–453–014; ER03–446–010; ER04– 831–010; ER09–886–004; ER09–1729– 002.

*Applicants:* Calpine Energy Services LP, Zion Energy LLC, Calpine Philadelphia Inc., Calpine Bethlehem, LLC, Calpine Mid-Atlantic Generation, LLC, Calpine Mid Merit, LLC, Calpine New Jersey Generation, LLC, Calpine Vineland Solar, LLC, Calpine Newark Cogen Inc.

*Description:* Notification of Change in Status of Calpine Bethlehem, LLC, et al. *Filed Date:* 07/29/2010. *Accession Number:* 20100729–5075.

*Comment Date:* 5 p.m. Eastern Time on Thursday, August 19, 2010.

Docket Numbers: ER10–1894–002. Applicants: Wisconsin Public Service Corporation.

*Description:* Wisconsin Public Service Corporation submits tariff filing per 35: Compliance Filing for WPSR OATT to be effective 7/30/2010.

Filed Date: 07/30/2010. Accession Number: 20100730–5037. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010.

Docket Numbers: ER10–1901–002. Applicants: Upper Peninsula Power Company.

*Description:* Upper Peninsula Power Company submits tariff filing per 35: Compliance Filing for WPSR OATT to be effective 7/30/2010.

Filed Date: 07/30/2010. Accession Number: 20100730–5039. Comment Date: 5 p.m. Eastern Time

on Friday, August 20, 2010. Docket Numbers: ER10–1977–001. Applicants: New York Independent System Operator, Inc.

*Description:* New York Independent System Operator submits tariff filing per

35.17(b): Errata Filing—IBRT—7/30/10

to be effective 9/30/2010. Filed Date: 07/30/2010. Accession Number: 20100730–5067. Comment Date: 5 p.m. Eastern Time

on Friday, August 20, 2010. Docket Numbers: ER10–2064–000.

Applicants: Southwest Power Pool, Inc.

*Description:* Southwest Power Pool, Inc. submits its baseline tariff for all Service Agreements, to be effective 7/ 30/2010.

Filed Date: 07/30/2010.

Accession Number: 20100730–5153. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010.

Docket Numbers: ER10–2065–000. Applicants: D.E. Shaw Plasma Trading, LLC.

*Description:* The Shaw Parties submits notification of cancellation of Market-Based Rate Tariffs.

Filed Date: 07/30/2010. Accession Number: 20100730-0223. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. *Docket Numbers:* ER10–2066–000. Applicants: Southern Company Services, Inc. Description: Southern Companies submits a Network Integration Transmission Service Agreement etc. with City of Seneca, SC. Filed Date: 07/30/2010. Accession Number: 20100730–0222. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. *Docket Numbers:* ER10–2067–000. Applicants: D.E. Shaw & Co. Energy, LLC. Description: The Shaw Parties submits notification of cancellation of Market-Based Rate Tariffs. Filed Date: 07/30/2010. Accession Number: 20100730-0223. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. *Docket Numbers:* ER10–2068–000. Applicants: Delaware City Refining Company LLC. Description: Delaware City Refining Company LLC submits tariff filing per 35.13(a)(2)(iii: Change-in-Status Notification to be effective 10/1/2010. Filed Date: 07/30/2010. Accession Number: 20100730-5170. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. Docket Numbers: ER10–2069–000. Applicants: D.E. Shaw Plasma Power, LLC. Description: The Shaw Parties submits notification of cancellation of Market-Based Rate Tariffs. Filed Date: 07/30/2010. Accession Number: 20100730-0223. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. Docket Numbers: ER10–2070–000. Applicants: Public Service Company of Colorado. Description: Public Service Company of Colorado submits tariff filing per 35: 2010 07 30 PSCoOATT Baseline to be effective 7/30/2010. Filed Date: 07/30/2010. Accession Number: 20100730–5178. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. Docket Numbers: ER10–2071–000. Applicants: Northern States Power Company, a Minnesota. Description: Northern States Power Company, a Minnesota corporation submits tariff filing per 35.12: 2010 07 30 NSPM concurrence PSCoOATT Baseline to be effective 7/ 30/2010.Filed Date: 07/30/2010.

Accession Number: 20100730–5179. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010.

Docket Numbers: ER10–2072–000. Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent

Transmission System Operator, Inc.

submits tariff filing per 35.12:

Transmission Owner Agreement to be effective 7/31/2010.

Filed Date: 07/30/2010. Accession Number: 20100730–5181. Comment Date: 5 p.m. Eastern Time

on Friday, August 20, 2010. Docket Numbers: ER10–2073–000. Applicants: Northern States Power Company, a Wisconsin.

*Description:* Northern States Power Company, a Wisconsin corporation submits tariff filing per 35.12: 2010\_07\_30\_NSPW\_concurrence\_

PSCoOATT\_Baseline to be effective 7/ 30/2010.

Filed Date: 07/30/2010. Accession Number: 20100730–5183. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010.

Docket Numbers: ER10–2074–000. Applicants: Kansas City Power & Light Company.

Description: Kansas City Power & Light Company submits tariff filing per 35.12: KCP&L Volume 4 (Market-Based) Baseline Filing to be effective 7/30/ 2010.

Filed Date: 07/30/2010. Accession Number: 20100730–5184. Comment Date: 5 p.m. Eastern Time

on Friday, August 20, 2010.

Docket Numbers: ER10–2075–000. Applicants: Southwestern Public Service Company.

*Description:* Southwestern Public

Service Company submits tariff filing per 35.12: 2010 07 30

per 35.12: 2010\_07\_3

SPS\_concurrence\_PSCoOATT\_Baseline to be effective 7/30/2010. *Filed Date:* 07/30/2010. *Accession Number:* 20100730–5185. *Comment Date:* 5 p.m. Eastern Time on Friday, August 20, 2010.

Docket Numbers: ER10–2076–000. Applicants: Kansas City Power &

Light Company.

Description: Kansas City Power & Light Company submits tariff filing per

35.12: KCP&L (OATT) Baseline Filing to be effective 7/30/2010.

Filed Date: 07/30/2010.

Accession Number: 20100730–5186. Comment Date: 5 p.m. Eastern Time

on Friday, August 20, 2010.

Docket Numbers: ER10–2077–000. Applicants: PBF Power Marketing LLC.

*Description:* PBF Power Marketing LLC submits tariff filing per

35.13(a)(2)(iii: Change-in-Status Notification to be effective 10/1/2010. *Filed Date:* 07/30/2010. Accession Number: 20100730-5188. *Comment Date:* 5 p.m. Eastern Time on Friday, August 20, 2010. Docket Numbers: ER10–2078–000. Applicants: White Oak Energy LLC. Description: White Oak Energy LLC submits tariff filing per 35.12: Application for Market-Based Rate Authorization to be effective 11/10/ 2010.Filed Date: 07/30/2010. Accession Number: 20100730-5192. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. Docket Numbers: ER10-2079-000. Applicants: California Independent System Operator Corporation. Description: California Independent System Operator Corporation submits tariff filing per 35: 2010–07–30 CAISO Transmission Access Charge Informational Filing to be effective 7/30/ 2010. Filed Date: 07/30/2010. Accession Number: 20100730-5204. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. Docket Numbers: ER10–2079–000. Applicants: California Independent System Operator Corporation. Description: California Independent System Operator Corporation submits its revised Transmission Access Charges Informational Errata filing. Filed Date: 08/02/2010. Accession Number: 20100802-5001. *Comment Date:* 5 p.m. Eastern Time on Monday, August 23, 2010. Docket Numbers: ER10–2080–000. Applicants: Midwest Independent Transmission System Operator, Inc. Description: Midwest Independent Transmission System Operator, Inc. submits an executed non-conforming Form of Service Agreement for Real-Time Reserve Services During Phased Integration with Big Rivers Electric Corp. *Filed Date:* 08/02/2010. Accession Number: 20100802–5000. Comment Date: 5 p.m. Eastern Time on Monday, August 23, 2010. Docket Numbers: ER10-2081-000. Applicants: Black Hills Power, Inc. Description: Black Hills Power, Inc. submits its baseline tariff filing of its market-based rate wholesale power sales tariff pursuant to FERC's Order No 714, to be effective 8/1/2010. Filed Date: 08/02/2010. Accession Number: 20100802-5003. Comment Date: 5 p.m. Eastern Time

on Monday, August 23, 2010.

Take notice that the Commission received the following land acquisition reports:

Docket Numbers: LA10-2-000. Applicants: Order 697-C 2010 2nd Qtr Site Acquisition. Description: Report of Canandaigua Power Partners LLC, et al. Filed Date: 07/29/2010. Accession Number: 20100729-5184. *Comment Date:* 5 p.m. Eastern Time on Thursday, August 19, 2010. Docket Numbers: LA10–2–000. Applicants: Order 697-C 2010 2nd Qtr Site Acquisition. *Description:* Quarterly Land Acquisition Report of Arlington Valley, LLC, et al. Filed Date: 07/30/2010. Accession Number: 20100730–5220. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. Docket Numbers: LA10–2–000. Applicants: Order 697–C 2010 2nd Qtr Site Acquisition. Description: NextEra Energy Companies Second Quarter 2010 Site Control Quarterly Filing. Filed Date: 07/30/2010. Accession Number: 20100730-5241. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. Docket Numbers: LA10-2-000. Applicants: Order 697–C 2010 2nd Qtr Site Acquisition. Description: Duke Energy Corporation 2Q 2010 Change in Status Report Land. Filed Date: 07/30/2010. Accession Number: 20100730–5242. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. Docket Numbers: LA10–2–000. Applicants: Order 697-C 2010 2nd Qtr Site Acquisition. Description: Quarterly Land Acquisition Report of Astoria Generating Company, L.P., et al. Filed Date: 07/30/2010. Accession Number: 20100730–5243. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. Docket Numbers: LA10-2-000. Applicants: Order 697-C 2010 2nd Qtr Site Acquisition. Description: Quarterly Report of Generation Site Acquisitions of AES Alamitos, LLC, et al. Filed Date: 07/30/2010. Accession Number: 20100730-5244. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. Docket Numbers: LA10-2-000. Applicants: Order 697-C 2010 2nd Qtr Site Acquisition. Description: The Shaw Parties submit Notification of Change in Status/ Quarterly Report for Second Quarter 2010. Filed Date: 07/30/2010. Accession Number: 20100730-5245.

Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. Docket Numbers: LA10–2–000. Applicants: Order 697–C 2010 2nd Qtr Site Acquisition. Description: Change in Fact Notice Site Report 2010 Second Quarter of Spring Canyon Energy LLC, et al. Filed Date: 07/30/2010. Accession Number: 20100730-5246. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. Docket Numbers: LA10–2–000. Applicants: Order 697–C 2010 2nd Qtr Site Acquisition. Description: Land Acquisition Report of Iberdrola Renewables, Inc., et al. Filed Date: 07/30/2010. Accession Number: 20100730-5247. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. Docket Numbers: LA10–2–000. Applicants: Order 697-C 2010 2nd Qtr Site Acquisition. Description: Quarterly Land Acquisition Report of ALABAMA ELECTRIC MARKETING, LLC, et al. Filed Date: 07/30/2010. Accession Number: 20100730–5248. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. Docket Numbers: LA10-2-000. Applicants: Order 697–C 2010 2nd Qtr Site Acquisition. Description: Land Acquisition Report (2Q 2010) of Lost Creek Wind, LLC. Filed Date: 07/30/2010. Accession Number: 20100730–5251. Comment Date: 5 p.m. Eastern Time on Friday, August 20, 2010. Docket Numbers: LA10–2–000. Applicants: Order 697–C 2010 2nd Qtr Site Acquisition. Description: Order 697–C Quarterly Non-Material Change in Status Report Compliance Filing of Xcel Energy Services Inc. Filed Date: 07/30/2010. Accession Number: 20100730-5252. *Comment Date:* 5 p.m. Eastern Time on Friday, August 20, 2010. Take notice that the Commission received the following qualifying facility filings: Docket Numbers: QF10–574–000. Applicants: Rockland Wind Farm, LLC. Description: Form 556 for Ridgeline Energy LLC's Rockland Wind Farm located in Power County. Filed Date: 07/13/2010. Accession Number: 20100713–5050. Comment Date: 5 p.m. Eastern Time on Thursday, August 12, 2010. Any person desiring to intervene or to protest in any of the above proceedings

must file in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

As it relates to any qualifying facility filings, the notices of self-certification [or self-recertification] listed above, do not institute a proceeding regarding qualifying facility status. A notice of self-certification [or self-recertification] simply provides notification that the entity making the filing has determined the facility named in the notice meets the applicable criteria to be a qualifying facility. Intervention and/or protest do not lie in dockets that are qualifying facility self-certifications or selfrecertifications. Any person seeking to challenge such qualifying facility status may do so by filing a motion pursuant to 18 CFR 292.207(d)(iii). Intervention and protests may be filed in response to notices of qualifying facility dockets other than self-certifications and selfrecertifications.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http:// www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov.* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

#### Nathaniel J. Davis, Sr.,

Deputy Secretary. [FR Doc. 2010–19525 Filed 8–6–10; 8:45 am] BILLING CODE 6717–01–P

#### DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Project No. 13719-000]

# Alabama Municipal Electric Authority; Notice of Competing Preliminary Permit Application Accepted for Filing and Soliciting Comments and Motions To Intervene

August 2, 2010.

On April 29, 2010, Alabama Municipal Electric Authority filed an application for a preliminary permit pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the George W. Andrews Lock and Dam Hydroelectric Project. The proposed project would be located at the existing George W. Andrews Lock and Dam on the Chattahoochee River in Huston County, near the town of Columbia, Alabama. The proposed project would occupy federal lands under the jurisdiction of the U.S. Army Corps of Engineers, Mobile District. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) A new powerhouse containing four turbine-generators with a total combined plant capacity of 25 megawatts; (2) an approximately 10mile-long, 115-kilovolt transmission line connecting the powerhouse to an existing substation; and (3) appurtenant facilities. The proposed powerhouse and adjacent facilities would occupy about 8 acres of land on the levee section of the Corps' facility, on the Alabama shore, opposite the river from the lock structure. The proposed project would have an average annual generation of 82 gigawatt-hours.

Applicant Contact: Mr. Mark Crisp, P.E., C.H. Guernsey and Company, 1100 Circle 75 Parkway, Suite 1530, Atlanta, GA 30339, phone: (770) 857–1250. *FERC Contact:* Sergiu Serban, (202)

502–6211. *Competing Application:* This application competes with Project No. 13081–000 filed November 21, 2007.

Deadline for Filing Comments and Motions To Intervene: 60 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov/docs-filing/ ferconline.asp) under the "eFiling" link. For a simpler method of submitting text only comments, click on "eComment." For assistance, please contact FERC Online Support at

*FERCOnlineSupport@ferc.gov;* call tollfree at (866) 208–3676; or, for TTY, contact (202) 502–8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at *http://www.ferc.gov/docs-filing/ elibrary.asp.* Enter the docket number (P–13719–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

# Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2010–19524 Filed 8–6–10; 8:45 am] BILLING CODE 6717–01–P

# DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13819-000]

## Verde Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

August 2, 2010.

On July 21, 2010, Verde Hydro, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Verde Hydroelectric Project, located in Maricopa County, in the State of Arizona. The sole purpose of a preliminary permit, if issued, is to grant