

cash-outs for the period of October 1, 2002 through September 30, 2002.

Central states that pursuant to the cash-out mechanism contained in Section 9.8(a)(iv) of Central's tariff, Shippers are given the option of resolving their imbalances by the end of the calendar month following the month in which the imbalance occurred by cashing out such imbalances at 100% of the spot market price applicable to Central as published in the first issue of Inside FERC's Gas Market Report for the month in which the imbalance occurred. Net monthly imbalances which are not resolved by the end of the second month following the month in which the imbalance occurred and which exceed the tolerance specified in section 9.8(c). Central states that it is filing its report of net cash out activity, which shows net cash out costs to the company of \$79,401.63 for the twelve months ended September 30, 2002.

Central states that copies of its filing was served to all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before December 10, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**  
*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-117-000]

#### Williams Gas Pipelines Central, Inc.; Notice of Cash Balancing Report

December 3, 2002.

Take notice that on November 26, 2002, Williams Gas Pipelines Central, Inc. (Central) filed its report of payments received from penalties assessed due to Periods of Daily Balancing and Operational Flow Orders.

Pursuant to Sections 9.6 and 10.3 of Central's FERC Gas Tariff, Original Volume No. 1, Central states that it is reporting that neither a Period of Daily Balancing nor an Operational Flow Order was issued during the 12-month period of October 1, 2001 through September 30, 2002 and no penalties were assessed or collected. Therefore, no refunds are due from Central for the 12-month period ending September 30, 2002 and a refund plan is unnecessary.

Central states that a copy of this filing has been served on all of Central's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before December 10, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's Web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**  
*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-135-000]

#### Williams Gas Pipelines Central, Inc.; Notice of Tariff Filing

December 3, 2002.

Take notice that on November 27, 2002, Williams Gas Pipelines Central, Inc., (Central) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Fifth Revised Sheet No. 6B, with an effective date of January 1, 2003.

Central states that this filing is being made pursuant to Article 13 of the General Terms and Conditions of its FERC Gas Tariff to reflect revised fuel and loss reimbursement percentages. The percentages are based on actual fuel and loss for the twelve months ended September 30, 2002.

Central states that copies of the filing have been served on all Central's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The

Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**Linwood A. Watson, Jr.,**

*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC03-22-000, et al.]

#### Camden Cogen, L.P., et al.; Electric Rate and Corporate Filings

November 27, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

#### 1. Camden Cogen, L.P., Cogen Technologies Camden GP Limited Partnership, Cogen Technologies NJ Venture, CPN Bayonne, L.L.C., East Coast Power Bayonne GP, L.L.C., East Coast Power Camden LP, L.L.C., East Coast Power, L.L.C., Mesquite Investors, L.L.C., TEVCO/Mission Bayonne Partnership

[Docket No. EC03-22-000]

Take notice that on November 25, 2002, Camden Cogen, L.P. (Camden Cogen), Cogen Technologies Camden GP Limited Partnership (Cogen Technologies Camden), Cogen Technologies NJ Venture (Bayonne), CPN Bayonne, L.L.C. (CPN Bayonne), East Coast Power Bayonne GP, L.L.C. (East Coast Bayonne), East Coast Power Camden LP, L.L.C. ("East Coast Camden"), East Coast Power, L.L.C. (East Coast Power), Mesquite Investors, L.L.C. (Mesquite), and TEVCO/Mission Bayonne Partnership (TEVCO) (jointly, Applicants) filed with the Federal Energy Regulatory Commission an application pursuant to Section 203 of the Federal Power Act seeking authorization for: (i) Camden Cogen and Bayonne to convert their form of business organization to limited liability companies, and (ii) an internal corporate transfer of the member interests in the newly-converted limited liability companies, namely Camden Plant Holding, L.L.C. and Bayonne Plant Holding, L.L.C. respectively, directly to Mesquite.

*Comment Date:* December 16, 2002.

#### 2. Power Resources, Ltd.

[Docket No. EG03-22-000]

Take notice that on November 22, 2002, Power Resources, Ltd. (Applicant) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Section 32 of the Public Utility Holding Company Act of 1935 and part 365 of the Commission's Regulations. Applicant, a Texas limited partnership with its principal place of business at 500 East Refinery Road, Big Spring, Texas 79720, is an indirect subsidiary of MidAmerican Energy Holdings Company.

*Comment Date:* December 18, 2002.

#### 3. Ameren Energy Generating Company

[Docket No. EG03-23-000]

Take notice that on November 25, 2002, Ameren Energy Generating Company (AEG), One Ameren Plaza, 1901 Chouteau Plaza, P.O. Box 66149, St. Louis, Missouri, 63166-6149, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of continuing exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

AEG states that it has recently acquired the 468 MW Elgin Energy Center, which consists of four 117 MW natural gas-fired combustion turbines operating in simple cycle mode. AEG states that all of the electric energy from the affected units will be sold at wholesale.

*Comment Date:* December 18, 2002.

#### 4. Southern Company Services, Inc.

[Docket No. ER03-211-000]

Take notice that on November 22, 2002, Southern Company Services, Inc. (SCS), on behalf of Georgia Power Company (Georgia Power) submitted for filing with the Federal Energy Regulatory Commission (Commission) the Interconnection Agreement by and between Georgia Power and Southern Power Company for McIntosh CC Unit 1 (Interconnection Agreement). SCS requests the Interconnection Agreement be accepted for filing effective October 25, 2002.

*Comment Date:* December 13, 2002.

#### 5. Southern Company Services, Inc.

[Docket No. ER03-212-000]

Take notice that on November 22, 2002, Southern Company Services, Inc. (SCS), on behalf of Georgia Power Company (Georgia Power) submitted for filing with the Federal Energy Regulatory Commission (Commission) the Interconnection Agreement by and

between Georgia Power and Southern Power Company for McIntosh CC Unit 2 (Interconnection Agreement). SCS requests Interconnection Agreement be accepted for filing effective October 25, 2002.

*Comment Date:* December 13, 2002.

#### 6. Power Resource Group, Inc.

[Docket No. ER03-213-000]

Take notice that on November 22, 2002, Power Resource Group, Inc. filed a Notice of Cancellation of its FERC Electric Tariff, Original Volume No. 1, with a proposed effective date of November 25, 2002. Power Resource Group, Inc. is no longer engaged in the power marketing business, will not conduct power marketing activities in the future, and has no outstanding power sales contracts; accordingly, no purchasers will be affected by this Notice.

*Comment Date:* December 13, 2002.

#### 7. New York Independent System Operator, Inc.

[Docket No. ER03-214-000]

Take notice that on November 22, 2002 Niagara Mohawk Power Corporation tendered for filing a service agreement, *i.e.* an Interconnection Agreement between Niagara Mohawk Power Corporation and Orion Power New York GP, Inc. for an existing and operating 2.2 MW hydroelectric generating facility located in the Town of Clifton, St. Lawrence County, New York, dated as of October 18, 2002 (Agreement). The filing reflects the filing of the agreement as a service agreement filed by Niagara Mohawk under the NYISO Open Access Transmission Tariff. The filing has been designated by the New York Independent System Operator as Service Agreement No. 318.

An effective date of November 15, 2002 is requested and to the extent necessary, Niagara Mohawk requests waiver of any Commission requirement that a rate schedule be filed not less than 60 days or more than 120 days from its effective date.

*Comment Date:* December 13, 2002.

#### 8. Mirant Delta, LLC, Mirant Potrero, LLC

[Docket No. ER03-215-000]

Take notice that, on November 22, 2002, Mirant Delta, LLC (Mirant Delta) and Mirant Potrero, LLC (Mirant Potrero) tendered for filing certain revised tariff sheets to the Must-Run Service Agreements between Mirant Delta, Mirant Potrero, and the California Independent System Operator Corporation. The revisions include,