

information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organization, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: May 15, 2025.

Carlos D. Clay,

Deputy Secretary

[FR Doc. 2025-09097 Filed 5-20-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2302-101]

Brookfield White Pine Hydro LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 2302-101.
- c. *Date Filed:* August 28, 2024.
- d. *Applicant:* Brookfield White Pine Hydro LLC.
- e. *Name of Project:* Lewiston Falls Hydroelectric Project (project).
- f. *Location:* On the Androscoggin River in the Cities of Lewiston and Auburn, and the Town of Durham, Androscoggin County, Maine.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Luke T. Anderson, Brookfield Renewable, 150 Main Street, Lewiston, Maine 04240; (207) 755-5613; email at Luke.Anderson@brookfieldrenewable.com.
- i. *FERC Contact:* Lauren Townson at (202) 502-8572, or Lauren.Townson@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* on or before 5:00 p.m. Eastern Time on July 14, 2025; reply comments are due on or before 5:00 p.m. Eastern Time on September 2, 2025.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Lewiston Falls Hydroelectric Project (P-2302-101).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. *The existing Lewiston Falls Hydroelectric Project consists of:* (1) a dam consisting of 5 distinct sections: (a) a 154-foot-long stone masonry section topped with a single rubber dam for a total elevation of 169.07 feet, (b) a 279-foot-long stone masonry section topped with a single rubber dam for a total elevation of 169.07 feet, (c) a 161-foot-long stone masonry section topped with a single rubber dam for a total elevation of 168.60 feet, (d) a 162-foot-long stone masonry section topped with a single rubber dam for a total elevation of 168.60 feet, and (e) a 57-foot-long concrete section topped with 1.34-foot-high flashboards for a total elevation of 168.17 feet; (2) a 2.5-mile-long, 169-acre impoundment at a full pond elevation of 168.17 feet; (3) an 85.16-foot-long, 60-foot-high reinforced concrete intake

with 3.25-inch spaced trashracks; (4) four 16.8-foot wide intake tubes, each pair converging into one; (4) a reinforced concrete powerhouse containing two vertical Kaplan turbine generators for a total installed capacity of 28.44 megawatts; (5) a 400-foot-long, 75-foot-wide excavated tailrace; (6) a 111.6-foot-long, 26.3-foot-wide masonry canal gatehouse located at the southeast corner of the impoundment diverting flow to a canal system; (7) a 12.5 to 34.5-kilovolt (kV) transformer; (8) a 125-foot-long underground transmission line connected to Central Maine Power's distribution system; and (8) appurtenant facilities. The project average annual generation between 2013 and 2023 was 157,614 megawatt-hours (MWh).

Brookfield currently operates the project in a run-of-river mode by typically limiting impoundment drawdowns to no more than 1 foot below the normal elevation of 168.17 feet. However, the project is licensed to operate with up to four feet of impoundment drawdowns. The current license requires Brookfield to release a minimum flow of 1,430 cfs or inflow, whichever is less. Brookfield states that it meets this requirement by releasing 50 cfs from the impoundment to the Lewiston Canal System and 1,380 cfs to the river downstream of the project. The maximum hydraulic capacity of the project's generating units is 6,600 cfs and the minimum hydraulic capacity of a single unit is approximately 800 cfs.

The licensee is proposing to remove an existing building from the project boundary. The building is a non-project facility and is located near the Canal Gatehouse. The building is privately owned and serves no project purpose, according to Brookfield's application. In total, this change will remove 0.08 acre from the project boundary, resulting in a total of 237.88 acres remaining within the project boundary.

m. A copy of the application can be viewed on the Commission's website (<https://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, please contact FERC Online Support (see item j above).

You may also register at <https://ferconline.ferc.gov/FERCOOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, please contact FERC Online Support (see item j above).

n. *The applicant must file no later than 60 days following the date of issuance of this notice:* (1) a copy of the water quality certification; (2) a copy of the request for certification, including

proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. Please note that the certification request must comply with 40 CFR 121.5(b), including documentation that a pre-filing meeting request was submitted to the certifying authority at least 30 days prior to submitting the certification request. Please also note that the certification request must be sent to the certifying authority and to the Commission concurrently.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: May 15, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-09104 Filed 5-20-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP17-117-003; CP17-118-003]

Louisiana LNG Infrastructure LLC, Driftwood Pipeline LLC; Notice of Request for Extension of Time

Take notice that on May 13, 2025, Louisiana LNG Infrastructure LLC (Louisiana LNG) and Driftwood Pipeline LLC (Driftwood Pipeline) (collectively, the Applicants) requested that the Commission grant an extension of time, until December 31, 2029, to construct and place into service its Woodside Louisiana LNG Project (Project) located in Evangeline, Acadia, Jefferson, Davis, and Calcasieu Parishes, Louisiana as authorized in the Order Granting Authorization Under Section 3 and 7 of the Natural Gas Act (Order).¹ The Order required the Applicants to complete construction of the Project and make it available for service within seven years of the date of the Order, or by April 18, 2026.

On February 15, 2024, the Commission granted the Applicants an extension of time, until April 18, 2029, to complete construction of the Project and make it available for service.²

Since April 4, 2022, the Project has been actively under construction. On

April 29, 2025, Woodside Energy Group Ltd announced that it had made a positive final investment decision for the foundation development of the Project, which includes the first three liquefaction trains and common infrastructure. The Applicants and Bechtel Energy Inc. have determined a minor extension of time is required in order to support additional equity sell-downs, as well as offtake agreements and other agreements with third parties to progress the development of the Project.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on the Applicants' request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,³ the Commission will aim to issue an order acting on the request within 45 days.⁴ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁵ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).⁶ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission

will not re-litigate their issuance.⁷ The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<https://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

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Comment Date: 5:00 p.m. Eastern Time on May 30, 2025.

¹ *Driftwood LNG LLC & Driftwood Pipeline LLC*, 167 FERC ¶ 61,054 (2019) (Order).

² *Driftwood LNG LLC & Driftwood Pipeline LLC*, 186 FERC ¶ 61,112 (2024 Extension Order), reh'g denied, 187 FERC ¶ 62,049, modified, 188 FERC ¶ 61,017 (2024).

³ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

⁴ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁵ *Id.* at P 40.

⁶ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁷ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).