

declaring a National Emergency concerning COVID-19, issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFile link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

*Comment Date:* 5:00 p.m. Eastern Time on November 6, 2020.

Dated: October 22, 2020.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2020-23865 Filed 10-27-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Docket Number:* PR20-53-001.

*Applicants:* Southcross CCNG Transmission Ltd.

*Description:* Tariff filing per 284.123(b),(e)/: Rate Election and Amended Statement of Operating Conditions to be effective 10/20/2020.

*Filed Date:* 10/20/2020.

*Accession Number:* 202010205020.

*Comments/Protests Due:* 5 p.m. ET 11/3/2020.

*Docket Numbers:* RP20-1267-000.

*Applicants:* Mississippi Hub, LLC.

*Description:* Annual Penalty Disbursement Report of Mississippi Hub, LLC under RP20-1267.

*Filed Date:* 9/30/20.

*Accession Number:* 20200930-5249.

*Comments Due:* 5 p.m. ET 11/3/20.

*Docket Numbers:* RP21-72-000.

*Applicants:* Granite State Gas Transmission, Inc.

*Description:* Compliance filing Petition for Approval of Settlement to be effective 11/1/2020.

*Filed Date:* 10/21/20.

*Accession Number:* 20201021-5000.

*Comments Due:* 5 p.m. ET 11/2/20.

*Docket Numbers:* RP21-73-000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Filing-Conoco Phillips to be effective 11/1/2020.

*Filed Date:* 10/21/20.

*Accession Number:* 20201021-5001.

*Comments Due:* 5 p.m. ET 11/2/20.

*Docket Numbers:* RP21-74-000.

*Applicants:* Natural Gas Pipeline Company of America.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Filing-Morgan Stanley to be effective 11/1/2020.

*Filed Date:* 10/21/20.

*Accession Number:* 20201021-5002.

*Comments Due:* 5 p.m. ET 11/2/20.

*Docket Numbers:* RP21-75-000.

*Applicants:* Southern LNG Company, L.L.C.

*Description:* § 4(d) Rate Filing: SLNG Electric Power Cost Adjustment—2020 to be effective 12/1/2020.

*Filed Date:* 10/21/20.

*Accession Number:* 20201021-5003.

*Comments Due:* 5 p.m. ET 11/2/20.

*Docket Numbers:* RP21-76-000.

*Applicants:* Steckman Ridge, LP.

*Description:* § 4(d) Rate Filing: Steckman Ridge LINK URL Conversion Filing to be effective 11/23/2020.

*Filed Date:* 10/21/20.

*Accession Number:* 20201021-5031.

*Comments Due:* 5 p.m. ET 11/2/20.

*Docket Numbers:* RP21-77-000.

*Applicants:* Maritimes & Northeast Pipeline, L.L.C.

*Description:* § 4(d) Rate Filing: Maritimes LINK URL Conversion Filing to be effective 11/23/2020.

*Filed Date:* 10/21/20.

*Accession Number:* 20201021-5032.

*Comments Due:* 5 p.m. ET 11/2/20.

*Docket Numbers:* RP21-78-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* Compliance filing TETLP OFO October 2020 Penalty Disbursement Report.

*Filed Date:* 10/21/20.

*Accession Number:* 20201021-5038.

*Comments Due:* 5 p.m. ET 11/2/20.

*Docket Numbers:* RP21-79-000.

*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rates—911427 & 910230 to be effective 11/1/2020.

*Filed Date:* 10/21/20.

*Accession Number:* 20201021-5052.

*Comments Due:* 5 p.m. ET 11/2/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 22, 2020.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2020-23863 Filed 10-27-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15041-000]

#### One Drop Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On August 4, 2020, One Drop Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Elizabeth Webbing Falls Dam Project (project) located on the Blackstone River, in Central Falls, Providence County, Rhode Island. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing 220-foot-long, 14-foot-high rock fill, gravity, earth dam with a crest elevation of 34.9 feet above mean sea level (msl); (2) an existing impoundment with a surface area of 2.54 acres and a total storage capacity of 23.87-acre-feet at a surface elevation of 25 feet msl; (3) an existing concrete intake structure with a 50-foot-wide mechanical trash rake; (4) an existing 45-foot-long concrete intake canal; (5) an existing 20-foot-long, 50-