

Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: November 5, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010-26687 Filed 10-21-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13815-000]

Renew Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

October 15, 2010.

On July 13, 2010, Renew Hydro, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Boonton Reservoir Dam and Conduit Project, located on the Rockaway River, in Parsippany-Troy Hills, New Jersey. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of two developments, the Boonton Reservoir Dam Development and the Boonton Conduit Development, as described below.

The Boonton Reservoir Dam Development would consist of the following: (1) The Jersey City Municipal Utilities Authority's existing 115-foot-high, 2,150-foot-long concrete gravity dam, with 500-foot-long earth embankments on each abutment; (2) a 30-foot-high, 3,200-foot-long existing Parsippany Dike; (3) the existing Boonton reservoir with an 825-acre surface area and a 28,200 acre-foot storage area at a normal surface elevation of 307 feet mean sea level; (4) an existing masonry intake structure with trash rakes; (5) two existing 48-inch-diameter pipes; (6) a new powerhouse containing two generating units with a combined capacity of 1,800 kilowatts (kW); (7) two new 4-foot-wide, 15-foot-long tailrace pipes; (8) a 200-foot-long, 12.42/7.2-kilovolt (kV) transmission line from the powerhouse to an existing valve house; (9) a 1,000-foot-long, 12.42/7.2-kV transmission line from the powerhouse to the Township of Boonton's Waste

Treatment Plant's control room; and (10) a 400-foot-long, 12.42/7.2-kV transmission line from the valve house to a pumping station. The proposed Boonton Reservoir Dam Development would have an average annual generation of 7.19 gigawatt-hours.

The Boonton Conduit Development would consist of the following: (1) An existing 9-foot-diameter, 0.5-mile-long, aqueduct from Boonton Reservoir Dam to the Jersey City Water Treatment Plant; (2) two 48-inch-diameter modified conduits; (3) an existing valve house converted to a new powerhouse containing two generating units with a total capacity of 500 kW; (4) a 300-foot-long, 12.42/7.2-kV transmission line. The proposed Boonton Conduit Development would have an average annual generation of 2.14 gigawatt-hours.

The proposed developments would have a total combined average annual generation of 9.33 gigawatt-hours.

Applicant Contact: Paul V. Nolan, Esquire, 5515 North 17th Street, Arlington, VA, 22205; phone: (703) 534-5509.

FERC Contact: Timothy Konnert, (202) 502-6359.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13815-000) in the docket number field to access the document. For

assistance, contact FERC Online Support.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-26689 Filed 10-21-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13831-000]

Vortex Hydro Energy, LLC; Notice of Competing Preliminary Permit Application Accepted for Filing and Soliciting Comments and Interventions

October 15, 2010.

On August 9, 2010, Vortex Hydro Energy, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the St. Clair Hydrokinetic Project, located on the St. Clair River, in St. Clair County, Michigan. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) Two medium scale VIVACE converters with each unit consisting of approximately nine cylinders that is gravity held at the bottom of the river bed; (2) an underwater inverter that would convert the electric signal to 3 Phase 480 Volts; and (3) a proposed underwater cable that would transmit to the nearby Dunn Paper Plant. The proposed St. Clair Hydrokinetic Project would have an estimated average annual generation of 0.788 gigawatt-hours.

Applicant Contact: Gus Simiao, CEO, Vortex Hydro Energy, LLC, 2512 Carpenter Road, Suite 201-A1, Ann Arbor, MI 48108; phone: (734) 971-4020.

FERC Contact: Bryan Roden-Reynolds at (202) 502-6618, or via e-mail at bryan.roden-reynolds@ferc.gov.

Competing Applications: This application competes with Project No. 13694-000 filed March 30, 2010.

Deadline for filing comments and motions to intervene: 60 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web

site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "eComment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13617) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-26690 Filed 10-21-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

October 13, 2010.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC10-85-001.

Applicants: Mystic Development, LLC, Fore River Development, LLC, Boston Generating, LLC, Mystic I, LLC, Constellation Mystic Power, LLC.

Description: Response to Deficiency Letter and Request for Shortened Comment Period and Expedited Review of Fore River Development, LLC, *et. al.*

Filed Date: 10/08/2010.

Accession Number: 20101008-5184.

Comment Date: 5 p.m. Eastern Time on Monday, November 8, 2010.

Docket Numbers: EC11-4-000.

Applicants: Conectiv Energy Supply, Inc.

Description: Application for approval under Section 203 of the Federal Power Act and request for expedited treatment and shortened comment period.

Filed Date: 10/07/2010.

Accession Number: 20101008-0201.

Comment Date: 5 p.m. Eastern Time on Thursday, October 28, 2010.

Docket Numbers: EC11-5-000.

Applicants: Morgan Stanley.

Description: Request for Reauthorization and Extension of Existing Blanket Authorization to Acquire Securities under Section 203(a)(2) of the FPA and Request for Expedited Action of Morgan Stanley.

Filed Date: 10/08/2010.

Accession Number: 20101008-5171.

Comment Date: 5 p.m. Eastern Time on Friday, October 29, 2010.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER95-1528-022.

Applicants: Wisconsin Public Service Corporation.

Description: Notice of Non-Material Change in Status for Market-Based Rate Authority of Wisconsin Public Service Corporation.

Filed Date: 10/07/2010.

Accession Number: 20101007-5168.

Comment Date: 5 p.m. Eastern Time on Thursday, October 28, 2010.

Docket Numbers: ER97-324-020; ER97-3834-026.

Applicants: DTE Energy Trading, Inc., The Detroit Edison Company

Description: Application of The Detroit Edison Company and DTE Energy Trading, Inc. for Continued Waiver of Affiliate Restrictions related to The Detroit Edison Company's Summer 2011 Auction for Capacity.

Filed Date: 10/12/2010.

Accession Number: 20101012-5365.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 2, 2010.

Docket Numbers: ER10-1520-001; ER10-1521-001; ER10-1522-001.

Applicants: Occidental Power Services, Inc., Occidental Power Marketing, LP, Occidental Chemical Corporation.

Description: Errata to Notice of Change in Status of Occidental Power Services, Inc., *et. al.*

Filed Date: 10/12/2010.

Accession Number: 20101012-5272.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 2, 2010.

Docket Numbers: ER10-2078-000; ER10-2078-001.

Applicants: White Oak Energy LLC.

Description: Supplement to Market-Based Rate Application of White Oak Energy LLC.

Filed Date: 10/08/2010.

Accession Number: 20101008-5169.

Comment Date: 5 p.m. Eastern Time on Friday, October 22, 2010.

Docket Numbers: ER11-59-000.

Applicants: Entergy Texas, Inc., Entergy Arkansas, Inc., Entergy Gulf States Louisiana, LLC, Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc.