DEPARTMENT OF STATE

[Public Notice: 7525]

Lifting of Sanctions on Person Associated With the A.Q. Khan Nuclear Procurement Network

AGENCY: Bureau of International Security and Nonproliferation, Department of State.

ACTION: Notice.

SUMMARY: A determination has been made to lift the measures imposed on Shah Hakim Shahnazim Zain pursuant to the Nuclear Proliferation Prevention Act (NPPA), Section 821 of the Foreign Relations Authorization Act for Fiscal Years 1994–1995 (22 U.S.C. 6301), the Export-Import Bank Act of 1945 (as amended) Section 2(b)(4) (12 U.S.C. 635 (b)(4)), and Executive Order 12938 of November 14, 1994 as amended by Executive Order 13094 of July 28, 1998.

DATES: Effective Date: July 18, 2011.

FOR FURTHER INFORMATION CONTACT:

Director, Office of Counterproliferation Initiatives, Bureau of International Security and Nonproliferation, Department of State, Washington, DC 20520, Tel.: 202/647–7895.

SUPPLEMENTARY INFORMATION: The restrictions were first imposed on January 16, 2009 (see 74 FR 3126, Jan 16, 2009; Public Notice 6486).

Dated: July 12, 2011.

Vann H. Van Diepen,

Acting Assistant Secretary of State, International Security and Nonproliferation, Department of State.

[FR Doc. 2011–18057 Filed 7–15–11; 8:45 am]

BILLING CODE 4710-27-P

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: This notice lists the projects approved by rule by the Susquehanna River Basin Commission during the period set forth in **DATES**.

DATES: May 1, 2011, through May 31, 2011

ADDRESSES: Susquehanna River Basin Commission, 1721 North Front Street, Harrisburg, PA 17102–2391.

FOR FURTHER INFORMATION CONTACT:

Richard A. Cairo, General Counsel, telephone: (717) 238–0423, ext. 306; fax: (717) 238–2436; e-mail: rcairo@srbc.net

or Stephanie L. Richardson, Secretary to the Commission, telephone: (717) 238– 0423, ext. 304; fax: (717) 238–2436; e-mail: *srichardson@srbc.net*. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists the projects, described below, receiving approval for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22(f) for the time period specified above:

Approvals By Rule Issued Under 18 CFR 806.22(f)

1. Pennsylvania General Energy Company, LLC, Pad ID: COP Tract 293 Pad F, ABR–201105001, Cummings Township, Lycoming County, Pa.; Consumptive Use of up to 3.000 mgd; Approval Date: May 6, 2011.

2. Cabot Oil & Gas Corporation, Pad ID: Augustine P1, ABR–201105002, Springville Township, Susquehanna County, Pa.; Consumptive Use of up to 3.575 mgd; Approval Date: May 9, 2011.

3. Chesapeake Appalachia, LLC, Pad ID: Ramblinrose, ABR-201105003, Tuscarora Township, Bradford County, Pa.; Consumptive Use of up to 7.500 mgd; Approval Date: May 10, 2011.

4. Chesapeake Appalachia, LLC, Pad ID: Hess, ABR–201105004, Rome Township, Bradford County, Pa.; Consumptive Use of up to 7.500 mgd; Approval Date: May 10, 2011.

5. Chief Oil & Gas LLC, Pad ID: Jerauld Drilling Pad #1, ABR— 201105005, Lenox Township, Susquehanna County, Pa.; Consumptive Use of up to 2.000 mgd; Approval Date: May 13, 2011.

6. Anadarko E&P Company LP, Pad ID: COP Tract 728 Pad H, ABR—201105006, Watson Township, Lycoming County, Pa.; Consumptive Use of up to 4.000 mgd; Approval Date: May 13, 2011.

7. Anadarko E&P Company LP, Pad ID: COP Tract 728 Pad G, ABR–201105007, Watson Township, Lycoming County, Pa.; Consumptive Use of up to 4.000 mgd; Approval Date: May 13, 2011.

8. EQT Production Company, Pad ID: Stoney Brook, ABR–201105008, Jay Township, Elk County, Pa.; Consumptive Use of up to 3.000 mgd; Approval Date: May 17, 2011.

9. Seneca Resources Corporation, Pad ID: DCNR 100 PAD E, ABR–201105009, McIntyre Township, Lycoming County, Pa.; Consumptive Use of up to 4.000 mgd; Approval Date: May 18, 2011.

10. Williams Production Appalachia LLC, Pad ID: Nayavich Well Pad, ABR– 201105010, Sugarloaf Township, Columbia County, Pa.; Consumptive Use of up to 4.000 mgd; Approval Date: May 18, 2011.

11. Chesapeake Appalachia, LLC, Pad ID: LRJ, ABR–201105011, Rush Township, Susquehanna County, Pa.; Consumptive Use of up to 7.500 mgd; Approval Date: May 19, 2011.

12. Talisman Energy USA Inc., Pad ID: 03 081 Bergeys, ABR–201105012, Wells Township, Bradford County, Pa.; Consumptive Use of up to 6.000 mgd; Approval Date: May 19, 2011.

13. Anadarko E&P Company LP, Pad ID: Lycoming H&FC Pad E, ABR—201105013, Cogan House Township, Lycoming County, Pa.; Consumptive Use of up to 4.000 mgd; Approval Date: May 20, 2011.

14. Anadarko E&P Company LP, Pad ID: Larrys Creek F&G Pad C, ABR–201105014, Cummings Township, Lycoming County, Pa.; Consumptive Use of up to 4.000 mgd; Approval Date: May 20, 2011.

15. Cabot Oil & Gas Corporation, Pad ID: LopatofskyJ P1, ABR–201105015, Springville Township, Susquehanna County, Pa.; Consumptive Use of up to 3.575 mgd; Approval Date: May 23, 2011.

16. SWEPI LP, Pad ID: Biegalski 592, ABR–201105016, Richmond Township, Tioga County, Pa.; Consumptive Use of up to 4.000 mgd; Approval Date: May 24, 2011.

17. SWEPI LP, Pad ID: Sanchis 1129, ABR–201105017, Farmington Township, Tioga County, Pa.; Consumptive Use of up to 4.000 mgd; Approval Date: May 24, 2011.

18. SWEPI LP, Pad ID: Showalter 822, ABR–201105018, Chatham Township, Tioga County, Pa.; Consumptive Use of up to 4.000 mgd; Approval Date: May 24, 2011.

19. Great Plains Operating, LLC dba Great Mountain Operating, Pad ID: Sturgis—B, ABR—201105019, Gallagher Township, Clinton County, Pa.; Consumptive Use of up to 6.000 mgd; Approval Date: May 25, 2011.

20. Williams Production Appalachia LLC, Pad ID: Sadecki Well Pad, ABR– 201105020, Liberty Township, Susquehanna County, Pa.; Consumptive Use of up to 4.000 mgd; Approval Date: May 26, 2011.

21. XTO Energy Incorporated, Pad ID: Glidewell Unit A, ABR–201105021, Pine Township, Columbia County, Pa.; Consumptive Use of up to 4.000 mgd; Approval Date: May 26, 2011.

22. Chesapeake Appalachia, LLC, Pad ID: Packard, ABR–201105022, Sheshequin Township, Bradford County, Pa.; Consumptive Use of up to 7.500 mgd; Approval Date: May 26, 2011.

23. Chesapeake Appalachia, LLC, Pad ID: Lomison Inc., ABR–201105023, Burlington Township, Bradford County, Pa.; Consumptive Use of up to 7.500 mgd; Approval Date: May 26, 2011.

24. EQT Production Co., Pad ID: Phoenix P, ABR–201105024, Duncan Township, Tioga County, Pa.; Consumptive Use of up to 3.000 mgd; Approval Date: May 31, 2011.

25. SM Energy Company, Pad ID: Young Pad #4, ABR–201105025, Portage Township, Potter County, Pa.; Consumptive Use of up to 6.000 mgd: Approval Date: May 31, 2011.

26. Williams Production Appalachia LLC, Pad ID: Mitchell Well Pad, ABR– 201105026, Franklin Township, Susquehanna County, Pa.; Consumptive Use of up to 4.000 mgd; Approval Date: May 31, 2011.

27. Chesapeake Appalachia, LLC, Pad ID: Karp, ABR–201105027, Lemon Township, Wyoming County, Pa.; Consumptive Use of up to 7.500 mgd; Approval Date: May 31, 2011.

Authority: Pub. L. 91–575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: July 7, 2011.

Stephanie L. Richardson,

Secretary to the Commission.

[FR Doc. 2011-17925 Filed 7-15-11; 8:45 am]

BILLING CODE 7040-01-P

OFFICE OF THE UNITED STATES TRADE REPRESENTATIVE

Allocation of Additional Fiscal Year (FY) 2011 In-Quota Volume for Raw Cane Sugar

AGENCY: Office of the United States Trade Representative.

ACTION: Notice.

SUMMARY: The Office of the United States Trade Representative (USTR) is providing notice of country-by-country allocations of additional fiscal year (FY) 2011 in-quota quantity of the tariff-rate quota (TRQ) for imported raw cane sugar. USTR is also reallocating a portion of the unused original FY 2011 TRQ.

DATES: Effective Date: July 18, 2011.

ADDRESSES: Inquiries may be mailed or delivered to Julie Scott, Policy Analyst, Office of Agricultural Affairs, Office of the United States Trade Representative, 600 17th Street, NW., Washington, DC 20508.

FOR FURTHER INFORMATION CONTACT: Julie Scott, Office of Agricultural Affairs, 202–395–6127.

SUPPLEMENTARY INFORMATION: Pursuant to Additional U.S. Note 5 to chapter 17

of the Harmonized Tariff Schedule of the United States (HTS), the United States maintains TRQs for imports of raw cane and refined sugar.

Section 404(d)(3) of the Uruguay Round Agreements Act (19 U.S.C. 3601(d)(3)) authorizes the President to allocate the in-quota quantity of a TRQ for any agricultural product among supplying countries or customs areas. The President delegated this authority to the United States Trade Representative under Presidential Proclamation 6763 (60 FR 1007).

On June 21, 2011, the Secretary of Agriculture announced an additional inquota quantity of the FY 2011 TRQ for imported raw cane sugar for the remainder of FY 2011 (ending September 30, 2011) in the amount of 108,862 metric tons * raw value (MTRV). This quantity is in addition to the minimum amount to which the United States is committed pursuant to the World Trade Organization (WTO) Uruguay Round Agreements (1,117,195 MTRV). Based on consultations with quota holders, USTR is allocating the 108,862 MTRV to the following countries in the amounts specified below:

Country	FY 2011 additional allocation
ArgentinaAustralia	7,636 14,740
Belize	1,954
Bolivia	1,421
Brazil	25,750
Colombia	4,262
Costa Rica	2,664
Ecuador	1,954
El Salvador	4,617
Guatemala	8,524
Guyana	2,131
India	1,421
Malawi	1,776
Mozambique	2,309
Nicaragua	3,729
Panama	5,150
Peru	7,281
Philippines	2,841
South Africa	4,085
Thailand	2,486
Zimbabwe	2,131

Additionally, based on follow-up country consultations, the Office of the United States Trade Representative also today is reallocating 16,807 MTRV of the minimum amount of the original TRQ for raw cane sugar, to the Philippines. This results in an overall increased allocation of 19,648 MTRV for the Philippines.

These allocations are based on the countries' historical shipments to the United States. The allocations of the raw cane sugar TRQ to countries that are net

importers of sugar are conditioned on receipt of the appropriate verifications of origin and certificates for quota eligibility must accompany imports from any country for which an allocation has been provided.

* Conversion factor: 1 metric ton = 1.10231125 short tons.

Ronald Kirk,

United States Trade Representative.
[FR Doc. 2011–17857 Filed 7–15–11; 8:45 am]
BILLING CODE 3190–W1–P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Commercial Space Transportation Advisory Committee—Public Teleconference

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of Space Transportation Operations Working Group of the Commercial Space Transportation Advisory Committee Teleconference.

SUMMARY: Pursuant to Section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463, 5 U.S.C. App. 2), notice is hereby given of a teleconference of the Space Transportation Operations Working Group (STOWG) of the Commercial Space Transportation Advisory Committee (COMSTAC). The teleconference will take place on Thursday, August 4, 2011, starting at 1 p.m. Eastern Daylight Time. Individuals who plan to participate should contact Susan Lender, Designated Federal Officer (DFO), (the Contact Person listed below) by phone or e-mail for the teleconference call in number.

The proposed agenda for this teleconference consists of the following topics: Final discussion of the CONOPS report on reentry debris, final discussion of the Economic Impact of complying with orbital debris standards, updates on the European Code of Conduct and the Long Term Sustainability of Space effort by the United Nations Committee for Peaceful Uses of Outer Space, and any new business items that members want to consider.

Interested members of the public may submit relevant written statements for the COMSTAC members to consider under the advisory process. Statements may concern the issues and agenda items mentioned above or additional issues that may be relevant for the U.S. commercial space transportation industry. Interested parties wishing to submit written statements should