

*B. How will the new procedures improve information management?*

Chapter V would require that the process of implementing these new requirements be coordinated with the public and that this coordination be integrated into existing site public advisory and coordination activities. Although public information programs have been in existence for some time at DOE sites, these new requirements would require that this information be available to the public. DOE proposes to make available an annual summary report of property released under these requirements at each site. DOE is also proposing to require that the authorized limits used for materials releases, the quantities released, and summaries of the certification and verification information be summarized in the annual site environmental reports (ASERs).

**V. Topics on Which Public Comment is Sought**

1. Comments are sought on how the economic value of the metal should be factored into a decision regarding its disposition?

2. Comments are solicited on both on the desirable and attainable sensitivity of radiation monitoring devices including survey meters, portable spectrometers, bulk measurement detectors, and truckload monitors. Information on the cost of monitors would also be useful.

Signed this 5th day of October 2000.

**David Michaels,**

*Assistant Secretary, Environment, Safety and Health.*

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RP99-301-007]

**ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

October 5, 2000.

Take notice that on October 2, 2000, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to become effective October 1, 2000:

Original Sheet No. 14Q

ANR is filing the attached tariff sheet to reflect the implementation of a negotiated rate agreement with Anadarko Energy Services Company for

service under Rate Schedule PTS-3. Anadarko's new agreement will be effective October 1, 2000, and will continue through the life of the reserve underlying such agreement. ANR requests that the Commission grant ANR any waivers of the Commission's regulations which are necessary in order to make this tariff sheet effective as of October 1, 2000, and to the extent necessary, moves pursuant to 18 CFR 154.7(a)(9) for the tariff sheet to go into effect on said date. Additionally, ANR requests all such further relief as is appropriate.

ANR states that a copy of this filing is being mailed to the affected shipper and to each of ANR's FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2 customers, and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-26125 Filed 10-11-00; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RP00-374-000]

**Columbia Gas Transmission Corp., Notice of Technical Conference**

October 5, 2000

In the Commission's order issued on August 23, 2000,<sup>1</sup> the Commission directed that a technical conference be held to address issues raised by the filing.

A technical conference was held on Thursday, September 14, 2000. At that conference the parties indicated that another conference is warranted.

<sup>1</sup>92 FERC 61,173 (2000).

Take notice that the technical conference will be held on Tuesday, October 17, 2000, at 10 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

All interested parties and Staff are permitted to attend.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-26127 Filed 10-11-00; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP00-472-000]

**Destin Pipeline Company, L.L.C.; Notice of Request Under Blanket Authorization**

October 5, 2000.

Take notice that on September 29, 2000, Destin Pipeline Company, L.L.C. (Destin), 1301 McKinney Street, Suite 700, Houston, Texas 77010, filed in Docket No. CP00-472-000 a request pursuant to §§ 157.205 and 157.208(b) of the Commission's Regulations (18 CFR 157.205 and 157.208(b)) under the Natural Gas Act (NGA), and Destin's blanket certificate issued in Docket No. CP96-657-000 and -001, for authorization to construct, own, install, and operate an offshore supply lateral line and associated facilities to receive and transport natural gas produced in the Viosca Knoll Area of the Gulf of Mexico, pursuant to Section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the FERC website at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

The lateral line (the "Pompano Project") which is the subject of this request will consist of 8.03 miles of 16-inch diameter pipeline to connect the Pompano Platform in Viosca Knoll Block 989 to a subsea tie-in on the Destin pipeline in Viosca Knoll Block 900. Destin will also construct and operate a receipt point with pig launcher, measurement and SCADA equipment to complete the connection with the Pompano Platform. The facilities will have the capability of transporting up to 200 million cubic feet of natural gas per day at a maximum allowable operating pressure of 2,220 pounds per square inch (gauge). Destin estimates the cost of the project to be