

the report as a result of the Deepwater Horizon accident and subsequent oil spill in the Gulf of Mexico. These events highlight the importance of ensuring safe operations on the OCS.

The information to be collected is necessary for BOEMRE to assess safety equipment; ensure the OCS is managed in a safe manner that includes considering available environmental information and implementing best available and safest technology. BOEMRE will use the information collected to evaluate each operator to ensure compliance to BOEMRE regulations, review documentation for

corrective action, and assess each risk analysis of deepwater drilling.

We will protect information from respondents considered proprietary under the Freedom of Information Act (5 U.S.C. 552) and its implementing regulations (43 CFR part 2), under regulations at 30 CFR 250.197, Data and information to be made available to the public or for limited inspection, and 30 CFR 252, OCS Oil and Gas Information Program. No items of a sensitive nature are collected. Responses are mandatory.

Frequency: On occasion.

Description of Respondents: Potential respondents comprise Federal oil, gas, or sulphur lessees and/or operators.

Estimated Reporting and Recordkeeping Hour Burden: The currently approved annual reporting burden for this collection is 9,028 hours. The following chart details the individual components and respective hour burden estimates of this ICR. In calculating the burdens, we assumed that respondents perform certain requirements in the normal course of their activities. We consider these to be usual and customary and took that into account in estimating the burden.

NTL No. 2010-N05—Reporting requirement	Hour burden
<i>BOP Certification Requirements for Floating Drilling Operations.</i> —Submit independent third party (ITP) physical inspection and design review of BOP in accordance with OEM specs and standards [will cost approximately \$25,000 to \$250,000 depending on size etc., average cost = \$112,500]. Include description of the ITP's qualifications.	\$112,500 per third-party physical inspection and design reviews—30 mins.

Estimated Reporting and Recordkeeping Non-Hour Cost Burden: We have identified one non-hour paperwork cost burdens for this collection. The non-hour cost burden is \$112,500 for each third party physical inspection and design review.

Public Disclosure Statement: The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. Until OMB approves a collection of information, you are not obligated to respond.

Comments: Before submitting an ICR to OMB, PRA section 3506(c)(2)(A) requires each agency “* * * to provide notice * * * and otherwise consult with members of the public and affected agencies concerning each proposed collection of information * * *”. Agencies must specifically solicit comments to: (a) Evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology.

Agencies must also estimate the non-hour paperwork cost burdens to respondents or recordkeepers resulting from the collection of information. Therefore, if you have costs to generate, maintain, and disclose this information, you should comment and provide your

total capital and startup cost components or annual operation, maintenance, and purchase of service components. You should describe the methods you use to estimate major cost factors, including system and technology acquisition, expected useful life of capital equipment, discount rate(s), and the period over which you incur costs. Capital and startup costs include, among other items, computers and software you purchase to prepare for collecting information, monitoring, and record storage facilities. You should not include estimates for equipment or services purchased: (i) Before October 1, 1995; (ii) to comply with requirements not associated with the information collection; (iii) for reasons other than to provide information or keep records for the Government; or (iv) as part of customary and usual business or private practices.

We will summarize written responses to this notice and address them in our submission for OMB approval. As a result of your comments, we will make any necessary adjustments to the burden in our submission to OMB.

Public Comment Procedures: Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

BOEMRE Information Collection Clearance Officer: Arlene Bajusz (703) 787-1025.

Dated: October 14, 2010.

William S. Hauser,
Acting Chief, Office of Offshore Regulatory Programs.

[FR Doc. 2010-26296 Filed 10-18-10; 8:45 am]

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DEPARTMENT OF THE INTERIOR

U.S. Geological Survey

[USGS-GX11LR000F60100]

Agency Information Collection Activities: Comment Request for the Consolidated Consumers' Report

AGENCY: U.S. Geological Survey (USGS), Interior.

ACTION: Notice of an extension of an existing information collection (1028-0070).

SUMMARY: We (the U.S. Geological Survey) will ask the Office of Management and Budget (OMB) to approve the information collection (IC) described below. As required by the Paperwork Reduction Act (PRA) of 1995, and as part of our continuing efforts to reduce paperwork and respondent burden, we invite the general public and other Federal agencies to take this opportunity to comment on this IC. This IC is scheduled to expire on March 31, 2011.

DATES: To ensure that we are able to consider your comments on this IC we must receive them on or before December 20, 2010.

ADDRESSES: Please submit a copy of your comments to Phadrea Ponds, Information Collection Clearance Officer, U.S. Geological Survey, 2150-C Centre Avenue, Fort Collins, CO 80526-8118 (mail); 970-226-9445 (phone); 970-226-9230 (fax); or pondsp@usgs.gov (e-mail). Please reference Information Collection 1028-0070 in the subject line.

FOR FURTHER INFORMATION CONTACT: Carleen Kostick at 703-648-7940 or by mail at U.S. Geological Survey, 985 National Center, 12201 Sunrise Valley Drive, Reston, VA 20192.

SUPPLEMENTARY INFORMATION:

I. Abstract

Respondents to this form supply the USGS with domestic consumption data of 12 metals and ferroalloys, some of which are considered strategic and critical. This information will be published as chapters in Minerals Yearbooks, monthly Mineral Industry Surveys, annual Mineral Commodity Summaries, and special publications, for use by Government agencies, industry, education programs, and the general public.

II. Data

OMB Control Number: 1028-0070.

Title: Consolidated Consumers' Report.

Type of Request: Extension of a currently approved collection.

Affected Public: U.S. nonfuel consumers of ferrous and related metals.

Respondent Obligation: Voluntary.

Frequency of Collection: Monthly and Annually.

Estimated Number of Annual Responses: 1,828.

Annual Burden Hours: 1,371 hours. We expect to receive 1,828 annual responses. We estimate an average of 45 minutes per response.

Estimated Reporting and Recordkeeping "Non-Hour Cost" Burden: We have not identified any "non-hour cost" burdens associated with this collection of information.

Public Disclosure Statement: The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number.

III. Request for Comments

We are soliciting comments as to: (a) Whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) how to enhance the

quality, usefulness, and clarity of the information to be collected; and (d) how to minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology.

Please note that the comments submitted in response to this notice are a matter of public record. We will include or summarize each comment in our request to OMB to approve this IC. Before including your address, phone number, e-mail address, or other personal identifying information in your comment, you should be aware that your entire comment, including your personal identifying information, may be made publicly available at any time. While you can ask OMB in your comment to withhold your personal identifying information from public review, we cannot guarantee that it will be done.

USGS Information Collection Clearance Officer: Phadrea Ponds 970-226-9445.

Dated: October 13, 2010.

John H. DeYoung, Jr.,

Director, National Minerals Information Center, U.S. Geological Survey.

[FR Doc. 2010-26226 Filed 10-18-10; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLNVS03000 L51010000.ER0000 LVRWF09 F8770 241A; 10-08807; MO#4500015810; TAS:14X5017]

Notice of Availability of Record of Decision for the NextLight Renewable Power, LLC, Silver State Solar Project Environmental Impact Statement

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of availability.

SUMMARY: The Bureau of Land Management (BLM) announces the availability of the Record of Decision (ROD) for the NextLight Renewable Power, LLC, Silver State Solar Project Environmental Impact Statement (EIS). The Department of the Interior Secretary signed the ROD on October 12, 2010, which constitutes the final decision of the Department.

ADDRESSES: Copies of the ROD are available upon request from the BLM Southern Nevada District Office, 4701 N. Torrey Pines Drive, Las Vegas, Nevada 89130, or at the following Web site: <http://www.blm.gov/nv/st/en/fo/lyfo.html>. Copies of the ROD are also available for public inspection at the BLM Southern Nevada District Office

and the BLM Nevada State Office, 1340 Financial Blvd., Reno, Nevada.

FOR FURTHER INFORMATION CONTACT:

Gregory Helseth, Renewable Energy Project Manager, *phone:* (702) 515-5173; *address:* BLM Southern Nevada District Office, 4701 N. Torrey Pines Drive, Las Vegas, Nevada 89130; *e-mail:* Gregory_Helseth@blm.gov.

SUPPLEMENTARY INFORMATION: The applicant, Nextlight Renewable Power, LLC, requested a right-of-way (ROW) authorization to construct, operate, maintain and decommission a 400-megawatt (MW) solar photovoltaic (PV) power plant and facilities. The Notice of Availability (NOA) for the Draft EIS analyzing impacts of the project and alternatives was released for public comment on April 16, 2010 (75 FR 19990). Four hundred eighty one comments were received on the Draft EIS. The comments were incorporated, where appropriate, to clarify the analysis presented in the Final EIS. The Environmental Protection Agency published the NOA for the Final EIS in the **Federal Register** on Friday, September 10, 2010 (75 FR 55326). The Final EIS analyzes 3 alternatives: A No Action Alternative, the Proposed Action, and a Modified Site Layout Alternative. These alternatives were shaped in part by comments received from the public and internal BLM review.

Alternative 1—No Action Alternative. Under this alternative, the BLM would deny a ROW for construction, operation, maintenance, and decommission of a 400-MW solar photovoltaic power plant on public lands administered by the BLM.

Alternative 2—Proposed Action. The Proposed Action Alternative is the construction, operation, maintenance and decommission of a solar facility utilizing passive PV technology. The project facilities would be constructed in 3 separate phases totaling 400-MW with a total surface disturbance of 2,967 acres. Phase 1 consists of a 60-MW direct current (50-MW alternating current) facility and is independent of the facilities identified in Phase 2 and Phase 3, which are inter-dependant facilities. Each facility component would be constructed as power purchase agreements and transmission infrastructure is in place and available to bring generated power to the market. Drainage controls would consist of a series of earthen drainage control berms that would contain surface runoff flows to existing primary drainages (storm water flow corridors) across the site.

Alternative 3—Modified Site Layout Alternative. The Modified Site Layout