

b. *Project No.*: 13214–003.
 c. *Date filed*: May 16, 2012.
 d. *Applicant*: Lock 12 Hydro Partners, LLC.

e. *Name of Project*: Ravenna Hydroelectric Project.

f. *Location*: On the Kentucky River, near the Town of Ravenna, Estill County Kentucky. Lands managed by the Federal government are located within the project boundary.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)—825(r).

h. *Applicant Contact*: David Brown Kinloch, Lock 12 Hydro Partners, 414 S. Wenzel Street, Louisville, Kentucky 40204, (502) 589–0975.

i. *FERC Contact*: Michael Spencer, (202) 502–6093, michael.spencer@ferc.gov.

j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status*: July 15, 2012.

All documents may be filed electronically via the Internet. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. Although the Commission strongly encourages

electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

m. The application is not ready for environmental analysis at this time.

n. *The Ravenna Project consists of*: (1) An existing concrete lock and dam; (2) an existing 345-acre reservoir having a storage capacity of 3,450-acre-feet; (3) a powerhouse within the abandoned lock chamber containing four generating units for a total installed capacity of 2,640 kilowatts; and (4) a 1,500-foot-long, 12.47 kilo-Volt transmission line. The project is estimated to generate an average of 10,673,000 kilowatt-hours annually. The dam and existing project facilities are owned by the Kentucky River Authority.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Kentucky State Historic Preservation Officer (SHPO), as required by section 106 of the National Historic Preservation Act and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule*: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance—July 2012
 Issue Scoping Document 1 for comments—August 2012

Comments on Scoping Document 1—October 2012

Issue Scoping Document 2—January 2013

Issue notice of ready for environmental analysis—January 2013

Commission issues EA, draft EA, or draft EIS—July 2013

Comments on EA or draft EA or draft EIS—August 2013

Commission issues final EA or final EIS—October 2013

Dated: May 24, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012–13269 Filed 5–31–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8866–010]

William J. Stevenson, Estate of Lynn E. Stevenson, Black Canyon Bliss, LLC; Notice of Application for Transfer of License, and Soliciting Comments and Motions To Intervene

On April 23, 2012, William J. Stevenson, Estate of Lynn E. Stevenson (transferor) and Black Canyon Bliss, LLC (transferee) filed an application for the transfer of license for the Stevenson No. 2 Project (FERC No. 8866), located on an unnamed stream which is a tributary of the Snake River in Gooding County, Idaho.

Applicants seek Commission approval to transfer the license for the Stevenson No. 2 Project from the transferor to the transferee.

Applicants' Contact: Mr. David Coats, Black Canyon Bliss, LLC, c/o Triple C Concrete, 224 Read Avenue, Rupert, ID 83350 and Christopher Capps, Project Manager, 314 River Road, Bliss, ID 83314 (208) 312–1958.

FERC Contact: Patricia W. Gillis (202) 502–8735, patricia.gillis@ferc.gov.

Deadline for filing comments and motions to intervene: 30 days from the issuance date of this notice. Comments and motions to intervene may be filed electronically via the Internet. *See* 18 CFR 385.2001(a)(1) and the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–8866) in the docket number field to access the

document. For assistance, call toll-free 1-866-208-3372.

Dated: May 24, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-13267 Filed 5-31-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF09-8-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Intent To Prepare an Environmental Impact Statement for the Planned Rockaway Delivery Lateral Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meetings

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Rockaway Delivery Lateral Project involving construction and operation of facilities by Transcontinental Gas Pipe Line Company, LLC (Transco) in Queens and

Kings Counties, New York. The Commission will use this EIS in its decisionmaking process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EIS. Please note that the scoping period will close on June 25, 2012.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice. In lieu of or in addition to sending written comments, the Commission invites you to attend the public scoping meetings scheduled as follows:

Date and time	Location
June 12, 2012, 7:00 p.m. EDT	Aviator Sports & Events Center, 3159 Flatbush Avenue, Brooklyn, NY 11234.
June 13, 2012, 7:00 p.m. EDT	Knights of Columbus Rockaway Council 2672, 333 Beach 90 Street, Rockaway Beach, NY 11693.

The public meetings are designed to provide you with more detailed information and another opportunity to offer your comments on the planned project. Transco representatives will be present one hour before each meeting to describe their proposal, present maps, and answer questions. Interested groups and individuals are encouraged to attend the meetings and to present comments on the issues they believe should be addressed in the EIS. A transcript of each meeting will be made so that your comments will be accurately recorded.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of typically-asked questions, including how to participate in the Commission's proceedings.

Summary of the Planned Project

Transco plans to modify its existing pipeline system in Lower New York Bay by adding a new pipeline lateral and a

meter and regulating (M&R) station. Specifically, Transco plans to construct and operate 3.20 miles of 26-inch-diameter pipeline from its existing Lower New York Bay Lateral (LNYBL), in the Atlantic Ocean, to an onshore interconnect with the National Grid pipeline system on the Rockaway Peninsula in Queens County, New York. At the offshore interconnect with the LNYBL Transco would also install a subsea tie-in assembly that includes a pig¹ launcher and main line valve.

Transco would construct the first 2.17 miles of offshore pipeline from the LNYBL toward shore using conventional marine lay and trenching methods. The remaining 0.65 mile of offshore pipeline, and all but 0.03 mile of onshore pipeline to the planned onshore interconnect with National Grid's system on the Rockaway Peninsula would be installed using horizontal directional drill (HDD) technology. Use of the HDD method would disturb a small amount of land at the HDD entry location, which would be located on the Tri-borough Bridge and Tunnel Authority's right-of-way, and a small amount of seabed at the offshore HDD exit location. However, the land and seabed between the HDD entry and

exit locations, which includes the beach and other Gateway National Recreation Area lands, would not be disturbed or directly impacted.

Transco would construct the new M&R station inside two existing, unused hangars within the Gateway National Recreation Area that are located on the southern end of Floyd Bennett Field. Transco would also install inlet and outlet piping to connect the M&R station to a proposed National Grid pipeline along Flatbush Avenue. A general overview of the major project facilities is shown in Appendix 1.²

Transco indicates that the planned project would provide increased natural gas supplies and enhanced system reliability to natural gas distributors throughout the New York City area. Once completed, the project would be capable of delivering up to 647 thousand dekatherms per day (MDth/d) of natural gas (including 100 MDth/d of new incremental supply) from Transco's pipeline system to National Grid's distribution system in Brooklyn, New York. The lateral would also give

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

¹ A pig is an internal tool that can be used to clean and dry a pipeline and/or to inspect the pipeline for damage. A pig launcher is the launching station from which the pig is launched.