

information, or data concerning safety issues related to the matters to be considered.

TIME AND DATE OF MEETING: 8:30 a.m.—11:45 p.m., October 7, 2014.

PLACE: Defense Nuclear Facilities Safety Board, 625 Indiana Avenue NW., Suite 352, Washington, DC 20004–2901.

STATUS: Open. While the Government in the Sunshine Act does not require that the scheduled discussion be conducted in an open meeting, the Board has determined that an open meeting in this specific case furthers the public interests underlying both the Government in the Sunshine Act and the Board's enabling legislation.

MATTERS TO BE CONSIDERED: This public meeting and hearing is the third in a series of five hearings the Board will convene to address safety culture at Department of Energy (DOE) defense nuclear facilities and the Board's Recommendation 2011–1, *Safety Culture at the Waste Treatment and Immobilization Plant*. The final two hearings will be announced by separate notices at a future date. In the first hearing convened on May 28, 2014, the Board received testimony from recognized industry and federal government experts in the field of safety culture, with a focus on the tools used for assessing safety culture, approaches for interpreting the assessment results, and how results can be used for improving safety culture. In the second hearing convened on August 27, 2014, the Board received testimony from current and former United States Navy officers concerning the Navy's approach to ensuring a strong safety culture in its nuclear fleet operations. The Board also received testimony from federal government and academic experts on the role of organizational leaders in establishing and maintaining an effective, positive safety culture. In this third hearing, the Board will continue to address significant safety culture issues. The hearing will be convened in a morning session with three witness panels. In the first panel the Honorable Ernest J. Moniz, Secretary, U.S. Department of Energy, will provide testimony concerning his vision for establishing a strong safety culture in DOE. Secretary Moniz will also discuss his views on other Departmental priorities. In the second panel, the Board will receive testimony from the Honorable Frank G. Klotz (USAF Ret.), Administrator, National Nuclear Security Administration (NNSA). Administrator Klotz is expected to discuss concerns identified in NNSA safety culture assessments and present his approaches to address those

concerns. He is also expected to offer his perspective on the safety culture of NNSA contractor organizations, his expectations for safety culture, and his approaches to address any identified safety culture concerns. In the third and final panel, the Board will receive testimony from Mr. David M. Klaus, Deputy Under Secretary for Management and Performance, DOE. Mr. Klaus is similarly expected to examine concerns identified in DOE safety culture assessments and his approaches to address those concerns. He will also discuss his perspective on the safety culture of DOE contractor organizations, his expectations for safety culture, and his approaches to address any identified safety culture concerns.

CONTACT PERSON FOR MORE INFORMATION: Mark Welch, General Manager, Defense Nuclear Facilities Safety Board, 625 Indiana Avenue NW., Suite 700, Washington, DC 20004–2901, (800) 788–4016. This is a toll-free number.

SUPPLEMENTARY INFORMATION: Public participation in the hearing is invited. The Board is setting aside time at the end of the hearing for presentations and comments from the public. Requests to speak may be submitted in writing or by telephone. The Board asks that commenters describe the nature and scope of their oral presentations. Those who contact the Board prior to close of business on October 3, 2014, will be scheduled to speak at the conclusion of the hearing at approximately 11:25 a.m. The Board will post a schedule for speakers at the entrance to the hearing room. Commenters may also sign up to speak the day of the hearing at the entrance to the hearing room. Anyone who wishes to comment or provide technical information or data may do so in writing, either in lieu of, or in addition to, making an oral presentation. The Board Members may question presenters to the extent deemed appropriate. Documents will be accepted at the hearing or may be sent to the Board's Washington, DC office. The Board will hold the record open until November 7, 2014, for the receipt of additional materials. The hearing will be presented live through Internet video streaming. A link to the presentation will be available on the Board's Web site (www.dnfsb.gov). A transcript of the hearing, along with a DVD video recording, will be made available by the Board for inspection and viewing by the public at the Board's Washington office and at DOE's public reading room at the DOE Federal Building, 1000 Independence Avenue SW., Washington, DC 20585. The Board specifically reserves its right to further

schedule and otherwise regulate the course of the meeting and hearing, to recess, reconvene, postpone, or adjourn the meeting and hearing, conduct further reviews, and otherwise exercise its power under the Atomic Energy Act of 1954, as amended.

Dated: September 22, 2014.

Peter S. Winokur,
Chairman.

[FR Doc. 2014–22941 Filed 9–23–14; 11:15 am]

BILLING CODE 3670–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14–549–000]

Dominion Transmission, Inc., Tennessee Gas Pipeline Company, L.L.C.; Notice of Application

Take notice that on September 5, 2014, Dominion Transmission, Inc. (Dominion), 120 Tredegar Street, Richmond, VA 23219 and Tennessee Gas Pipeline Company, L.L.C. (Tennessee), 1001 Louisiana Street, Suite 1000, Houston, TX 77002, jointly filed an application in Docket No. CP14–549–000 pursuant to section 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations, for a certificate of public convenience and/or necessity requesting authorization to revise the active boundary and establish a protective boundary for the Harrison Storage Pool located in Potter and Tioga Counties, Pennsylvania and Steuben County, New York. The proposed expansion would increase the storage reservoir by 1,317.02 acres and establish a 2,000-foot buffer area around the reservoir containing 5,895.36 acres, all as more fully set forth in the application which is on file with the Commission and open for public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application may be directed to Richard Jessee, Regulatory and Certificate Analyst, Dominion Transmission, Inc., 701 East Cary Street, Richmond, Virginia 23219, or by calling 804–771–3704, facsimile no. 804–771–4804, or email at richard.jessee@dom.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9,

within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this

project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: October 6, 2014.

Dated: September 15, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-22800 Filed 9-24-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 308-007]

PacifiCorp Energy; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License (Minor Project).

b. *Project No.:* 308-007.

c. *Date filed:* February 28, 2014.

d. *Applicant:* PacifiCorp Energy (PacifiCorp).

e. *Name of Project:* Wallowa Falls Hydroelectric Project.

f. *Location:* The existing project is located on Royal Purple Creek and the East and West Forks of the Wallowa

River in Wallowa County, Oregon. The project would occupy 12.68 acres of Federal land managed by the United States Forest Service.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Russ Howison, Relicensing Project Manager, PacifiCorp Energy, 825 NE Multnomah, Suite 1500, Portland, OR 97232; Telephone (503) 813-6626.

i. *FERC Contact:* Matt Cutlip, (503) 552-2762 or matt.cutlip@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-308-007.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. *Project Description:* The existing Wallowa Falls Hydroelectric Project consists of the following existing facilities: (1) A 2-foot-high, 9-foot-long concrete diversion dam with a 1-foot-wide spillway on Royal Purple Creek; (2) a 240-foot-long, 8-inch-diameter wood-stave and polyvinylchloride pipeline conveying water from the Royal Purple Creek diversion dam to a de-silting pond; (3) an 18-foot-high, 125-foot-long, buttressed rock-filled timber crib dam with impervious gravel and asphalt core and a 30-foot-wide spillway on the East Fork Wallowa River; (4) a 0.2-acre de-silting pond; (5) a 2-foot-high by 2-foot-wide concrete intake structure with a headgate and steel trash rack; (6) a low-level sluiceway with a steel trash rack and cast iron gate connecting to a 2-foot-diameter steel pipe passing through the dam to provide instream flow releases to the bypassed