

that is customarily treated as private, that you actually treat as private, and that is relevant or responsive to this notice, it is important that you clearly designate the submitted comments as CBI. Pursuant to 49 Code of Federal Regulations (CFR) 190.343, you may ask PHMSA to give confidential treatment to information you give to the agency by taking the following steps: (1) mark each page of the original document submission containing CBI as "Confidential"; (2) send PHMSA, along with the original document, a second copy of the original document with the CBI deleted; and (3) explain why the information you are submitting is CBI. Unless you are notified otherwise, PHMSA will treat such marked submissions as confidential under the FOIA, and they will not be placed in the public docket of this notice.

Submissions containing CBI should be sent to Kay McIver, DOT, PHMSA—PHP—80, 1200 New Jersey Avenue SE, Washington, DC 20590–0001. Any commentary PHMSA receives that is not specifically designated as CBI will be placed in the public docket for this matter.

FOR FURTHER INFORMATION CONTACT:

General: Ms. Kay McIver by telephone at 202–366–0113, or by email at kay.mciver@dot.gov.

Technical: Mr. Steve Nanney by telephone at 713–272–2855, or by email at steve.nanney@dot.gov.

SUPPLEMENTARY INFORMATION: PHMSA received a special permit request on June 22, 2022, from CGT, a subsidiary of TC Energy, Inc., seeking a waiver for two (2) pipeline segments from the requirements of 49 CFR 192.611(a) and

(d): Change in class location: Confirmation or revision of maximum allowable operating pressure, and 49 CFR 192.619(a): Maximum allowable operating pressure: Steel or plastic pipelines. The requested pipeline segments are proposed to be added to special permit Docket Number PHMSA–2019–0201, due to the pipeline segments being located within the inspection areas of this existing special permit.

This special permit is being requested in lieu of pipe replacement, pressure reduction, or new pressure tests for a Class 1 to 3 location change on two (2) gas transmission pipeline segments totaling 3,806.00 feet (approximately 0.721 miles). These pipeline segments, which have changed from a Class 1 to a Class 3 location, are as follows:

New special permit segment	County/parish, state	Outside diameter (inches)	Line name	Length (feet)	Year installed	Maximum allowable operating pressure (pounds per square inch gauge)
1	Vermillion, LA	24	EL 200	953.00	1954	973
2	Rowan, KY	30	ML 100	2,853.00	1954	935

The special permit request, proposed special permit with conditions, and draft environmental assessment (DEA) for the above listed CGT pipeline segments are available for review and public comments in Docket No. PHMSA–2019–0201. PHMSA invites interested persons to review and submit comments on the special permit request and DEA in the docket. Please include any comments on potential safety and environmental impacts that may result if the special permit is granted. Comments may include relevant data.

Before issuing a decision on the special permit request, PHMSA will evaluate all comments received on or before the comments closing date. Comments received after the closing date will be evaluated, if it is possible to do so without incurring additional expense or delay. PHMSA will consider each relevant comment it receives in making its decision to grant or deny this special permit request.

Issued in Washington, DC on August 11, 2022, under authority delegated in 49 CFR 1.97.

Alan K. Mayberry,

Associate Administrator for Pipeline Safety.

[FR Doc. 2022–17690 Filed 8–16–22; 8:45 am]

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DEPARTMENT OF TRANSPORTATION

Pipeline and Hazardous Materials Safety Administration

[Docket No. PHMSA–2022–0084]

Pipeline Safety: Request for Special Permit; Columbia Gulf Transmission, LLC

AGENCY: Pipeline and Hazardous Materials Safety Administration (PHMSA); DOT.

ACTION: Notice.

SUMMARY: PHMSA is publishing this notice to solicit public comments on a request for special permit received from Columbia Gulf Transmission, LLC (CGT). The special permit request is seeking relief from compliance with certain requirements of the Federal pipeline safety regulations. At the conclusion of the 30-day comment period, PHMSA will review the comments received from this notice as part of its evaluation to grant or deny the special permit request.

DATES: Submit any comments regarding this special permit request by September 16, 2022.

ADDRESSES: Comments should reference the docket number for this special permit request and may be submitted in the following ways:

- *E-Gov Website:* <http://www.Regulations.gov>. This site allows the public to enter comments on any Federal Register notice issued by any agency.

- *Fax:* 1–202–493–2251.

- *Mail:* Docket Management System: U.S. Department of Transportation, Docket Operations, M–30, West Building Ground Floor, Room W12–140, 1200 New Jersey Avenue SE, Washington, DC 20590.

- *Hand Delivery:* Docket Management System: U.S. Department of Transportation, Docket Operations, M–30, West Building Ground Floor, Room W12–140, 1200 New Jersey Avenue SE, Washington, DC 20590, between 9:00 a.m. and 5:00 p.m., Monday through Friday, except Federal holidays.

Instructions: You should identify the docket number for the special permit request you are commenting on at the beginning of your comments. If you submit your comments by mail, please submit two (2) copies. To receive confirmation that PHMSA has received your comments, please include a self-addressed stamped postcard. Internet users may submit comments at <http://www.Regulations.gov>.

Note: There is a privacy statement published on <http://www.Regulations.gov>. Comments, including any personal information provided, are posted without

changes or edits to <http://www.Regulations.gov>.

Confidential Business Information: Confidential Business Information (CBI) is commercial or financial information that is both customarily and actually treated as private by its owner. Under the Freedom of Information Act (FOIA) (5 U.S.C. 552), CBI is exempt from public disclosure. If your comments responsive to this notice contain commercial or financial information that is customarily treated as private, that you actually treat as private, and that is relevant or responsive to this notice, it is important that you clearly designate the submitted comments as CBI. Pursuant to 49 Code of Federal Regulations (CFR) 190.343, you may ask PHMSA to give confidential treatment to information you give to the agency by taking the following steps: (1) mark each page of the original document

submission containing CBI as “Confidential”; (2) send PHMSA, along with the original document, a second copy of the original document with the CBI deleted; and (3) explain why the information you are submitting is CBI. Unless you are notified otherwise, PHMSA will treat such marked submissions as confidential under the FOIA, and they will not be placed in the public docket of this notice. Submissions containing CBI should be sent to Kay McIver, DOT, PHMSA—PHP—80, 1200 New Jersey Avenue SE, Washington, DC 20590–0001. Any commentary PHMSA receives that is not specifically designated as CBI will be placed in the public docket for this matter.

FOR FURTHER INFORMATION CONTACT:

General: Ms. Kay McIver by telephone at 202–366–0113, or by email at kay.mciver@dot.gov.

Technical: Mr. Steve Nanney by telephone at 713–272–2855, or by email at steve.nanney@dot.gov.

SUPPLEMENTARY INFORMATION: PHMSA received a special permit request on June 22, 2022, from CGT, a subsidiary of TC Energy, Inc., seeking a waiver from the requirements of 49 CFR 192.611(a) and (d): Change in class location: Confirmation or revision of maximum allowable operating pressure, and 49 CFR 192.619(a): Maximum allowable operating pressure: Steel or plastic pipelines.

This special permit is being requested in lieu of pipe replacement, pressure reduction, or new pressure tests for a Class 1 to 3 location change on seven (7) gas transmission pipeline segments totaling 41,265.00 feet (approximately 7.815 miles). These pipeline segments, which have changed from a Class 1 to a Class 3 location, are as follows:

Special permit segment No.	County, state	Outside diameter (inches)	Line name	Length (feet)	Year installed	Maximum allowable operating pressure (pounds per square inch gauge)
1	Madison, KY	30	ML 100	6,600.00	1954	935
2	Madison, KY	30	ML 200	6,500.00	1963/1964	1,007
3	Madison, KY	36	ML 300	7,450.00	1970	1,007
4	Madison, KY	36	ML 300	165.00	1970	1,007
5	Madison, KY	30	ML 100	6,800.00	1954	935
6	Madison, KY	30	ML 200	6,850.00	1963/1964	1,007
7	Madison, KY	36	ML 300	6,900.00	1970	1,007

The special permit request, proposed special permit with conditions, and draft environmental assessment (DEA) for the above listed CGT pipeline segments are available for review and public comments in Docket No. PHMSA–2022–0084. PHMSA invites interested persons to review and submit comments on the special permit request and DEA in the docket. Please include any comments on potential safety and environmental impacts that may result if the special permit is granted. Comments may include relevant data.

Before issuing a decision on the special permit request, PHMSA will evaluate all comments received on or before the comments closing date. Comments received after the closing date will be evaluated, if it is possible to do so without incurring additional expense or delay. PHMSA will consider each relevant comment it receives in making its decision to grant or deny this special permit request.

Issued in Washington, DC, on August 11, 2022, under authority delegated in 49 CFR 1.97.

Alan K. Mayberry,

Associate Administrator for Pipeline Safety.

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DEPARTMENT OF THE TREASURY

Bureau of the Fiscal Service

**Proposed Collection of Information:
FHA New Account Request, Transition Request, and Transfer Request**

AGENCY: Bureau of the Fiscal Service, Treasury.

ACTION: Notice and request for comments.

SUMMARY: The Department of the Treasury, as part of its continuing effort to reduce paperwork and respondent burden, invites the general public and other Federal agencies to take this opportunity to comment on proposed and/or continuing information collections, as required by the Paperwork Reduction Act of 1995.

Currently the Bureau of the Fiscal Service within the Department of the Treasury is soliciting comments concerning the collections of information required to comply with the terms and conditions of FHA New Account Request, Transition Request, and Transfer Request.

DATES: Written comments should be received on or before October 17, 2022 to be assured of consideration.

ADDRESSES: Direct all written comments and requests for additional information to Bureau of the Fiscal Service, Bruce A. Sharp, Room #4006–A, P.O. Box 1328, Parkersburg, WV 26106–1328, or bruce.sharp@fiscal.treasury.gov.

SUPPLEMENTARY INFORMATION:

Title: FHA New Account Request, Transition Request, and Transfer Request.

OMB Number: 1530–0054.

Form Numbers and Titles: FS Form 5354—FHA Transaction Request, FS Form 5366—FHA New Account Request, FS Form 5367—FHA Debenture Transfer Request.

Abstract: The information is used to (1) establish a book-entry account; (2) change information on a book-entry