

Street, NE., Washington, DC 20426, and should refer to Docket No. IC10–547–001.

Users interested in receiving automatic notification of activity in FERC Docket Number IC10–547 may do so through eSubscription at <http://www.ferc.gov/docs-filing/esubscription.asp>. All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the "eLibrary" link. For user assistance, contact [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659.

**FOR FURTHER INFORMATION CONTACT:**

Ellen Brown may be reached by e-mail at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502–8663, and by fax at (202) 273–0873.

**SUPPLEMENTARY INFORMATION:** The information collected under the requirements of FERC–547, "Gas Pipeline Rates: Refund Report Requirements" (OMB Control No. 1902–0084), is used by the Commission to implement the statutory refund provisions governed by sections 4, 5, and 16 of the Natural Gas Act (NGA).<sup>1</sup> Sections 4 and 5 authorize the Commission to order a refund, with interest, for any portion of a natural gas company's increased rate or charge found to be unjust or unreasonable. Refunds may also be instituted by a natural gas company as a stipulation to a Commission-approved settlement agreement or a provision under the company's tariff. Section 16 of the NGA authorizes the Commission to prescribe rules and regulations necessary to administer its refund mandates. The

Commission's refund reporting requirements are found in 18 CFR 154.501 and 154.502.

The Commission uses the data to monitor refunds owed by natural gas companies to ensure that the flow-through of refunds owed by these companies are made as expeditiously as possible and to assure that refunds are made in compliance with the Commission's regulations.

**Action:** The Commission is requesting a three-year extension of the FERC–547 reporting requirements, with no changes.

**Burden Statement:** The estimated annual public reporting burden for FERC–547 is reduced from the estimate made three years ago due to a reduction in the average number of filings received annually, from 60 in 2007, to 30 presently.

FERC data collection	Number of respondents (1)	Average number of responses per respondents (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
FERC–547 .....	30	1	75	2,250

The total estimated annual cost burden to respondents is \$149,143 (2250 hours/2080 hours<sup>2</sup> per year, times \$137,874<sup>3</sup>).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information, including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which

benefit the whole organization rather than any one particular function or activity.

*Comments are invited on:* (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g. permitting electronic submission of responses.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2010–23364 Filed 9–17–10; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 1975–102 and P–2061–086]

#### Idaho Power Company; Notice of Application for Amendment of License and Soliciting Comments, Motions to Intervene, and Protests

September 13, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of license to amend project operation from run-of-river to load-following.

b. *Project Nos.:* 1975–102 and P–2061–086.

c. *Date Filed:* May 11, 2010 and May 5, 2010.

d. *Applicant:* Idaho Power Company.

e. *Name of Project:* Bliss (P–1975) and Lower Salmon Falls (P–2061).

f. *Location:* The Bliss Project (P–1975) is located on the Snake River in Gooding, Twin Falls and Elmore Counties, Idaho. The Lower Salmon Falls Project (P–2061) is located on the Snake River in Gooding and Twin Falls Counties, Idaho. Both projects occupy lands managed by the Bureau of Land Management. The Lower Salmon Falls

<sup>1</sup> 15 U.S.C. 717–717w.

<sup>2</sup> Estimated number of hours an employee works each year.

<sup>3</sup> Estimated average annual cost per employee.

project also occupies lands within the Hagerman Fossil Beds National Monument managed by the National Park Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Nathan F. Gardiner, Idaho Power Company, 1221 West Idaho Street, P.O. Box 70, Boise, Idaho 83707–0070; telephone (208) 388–2975.

i. *FERC Contact:* Andrea Claros, telephone: (202) 502–8171, and e-mail address: [andrea.claros@ferc.gov](mailto:andrea.claros@ferc.gov).

j. *Deadline for filing comments, motions to intervene and protests:* October 13, 2010.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/efiling.asp>). Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system (<http://www.ferc.gov/docs-filing/ecomment.asp>) and must include name and contact information at the end of comments. The Commission strongly encourages electronic filings.

All documents (original and eight copies) filed by paper should be sent to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project numbers (P–1975–102 and P–2061–086) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

k. *Description of Request:* After the completion of a six-year study on the effects of load-following operation on the federally threatened Bliss Rapids snail, Idaho Power Company (licensee) is proposing to amend Article 401 of the licenses for the Bliss and Lower Salmon Falls Hydroelectric Projects to implement load-following operation rather than run-of-river operation. For the Bliss Project, the licensee proposes a minimum flow of 4,500 cubic feet per

second (cfs), a hourly tailwater ramp rate of 3 feet per hour, a daily tailwater ramp rate of 6 feet per day and a headwater fluctuation limit of 2 feet from full pool. For the Lower Salmon Falls Project, the licensee proposes a minimum flow of 3,500 cfs, a hourly tailwater ramp rate of 2.5 feet per hour, a daily tailwater ramp rate of 5 feet per day and a headwater fluctuation limit of 2 feet from full pool. These limits were previously proposed by the licensee prior to the issuance of the project licenses in 2004.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Any filings must bear in all capital letters the title “COMMENTS”, “PROTEST”, or “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the

Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Kimberly D. Bose,**  
*Secretary.*

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**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 11480–024]

#### **Haida Energy, Inc.; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests**

September 13, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of License.

b. *Project No.:* 11480–024.

c. *Date Filed:* August 31, 2010.

d. *Applicant:* Haida Energy, Inc.

e. *Name of Project:* Reynolds Creek Project.

f. *Location:* On Reynolds Creek, near the town of Hydaburg, Alaska.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Michael V. Stimac, Vice President, HDR Engineering, Inc., 500 108th Avenue, NE., Suite 1200, Bellevue, WA 98004, (425) 450–6330.

i. *FERC Contact:* Steven Sachs, (202) 502–8666, or [Steven.Sachs@ferc.gov](mailto:Steven.Sachs@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests:* September 30, 2010.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/efiling.asp>). Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system (<http://www.ferc.gov/docs-filing/ecomment.asp>) and must include name and contact information at the end of comments. The Commission strongly encourages electronic filings.

All documents (original and seven copies) filed by paper should be sent to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE.,