

Township, Juniata County, Pa. Modification to increase total groundwater system withdrawal by an additional 0.499 mgd, for a total of 1.269 mgd (30-day average) (Docket No. 20030809).

7. Project Sponsor and Facility: Jo Jo Oil Company, Inc. (Tunkhannock Creek), Tunkhannock Township, Wyoming County, Pa. Application for surface water withdrawal of up to 0.999 mgd (peak day).

8. Project Sponsor and Facility: LDG Innovations, LLC (Tioga River), Lawrenceville Borough, Tioga County, Pa. Modification to increase surface water withdrawal by an additional 0.375 mgd, for a total of 0.750 mgd (peak day) (Docket No. 20100311).

9. Project Sponsor and Facility: LHP Management, LLC (Muncy Creek), Muncy Creek Township, Lycoming County, Pa. Application for surface water withdrawal of up to 0.999 mgd (peak day).

10. Project Sponsor and Facility: LHP Management, LLC (West Branch Susquehanna River), Muncy Creek Township, Lycoming County, Pa. Application for surface water withdrawal of up to 3.000 mgd (peak day).

11. Project Sponsor and Facility: Mountain Country Energy Services, Inc. (Driftwood Branch Sinnemahoning Creek), Lumber Township, Cameron County, Pa. Request for extension of Docket No. 20081213.

12. Project Sponsor and Facility: Niagara Gas & Oil Services Inc. (Susquehanna River), Athens Township, Bradford County, Pa. Application for surface water withdrawal of up to 0.999 mgd (peak day).

13. Project Sponsor and Facility: Northeast Natural Energy LLC (West Branch Susquehanna River), Cooper Township, Clearfield County, Pa. Application for surface water withdrawal of up to 0.500 mgd (peak day).

14. Project Sponsor and Facility: Northwestern Lancaster County Authority, Penn Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.324 mgd (30-day average) from Well 2.

15. Project Sponsor and Facility: Northwestern Lancaster County Authority, Penn Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 1.000 mgd (30-day average) from Well 3.

16. Project Sponsor and Facility: OTT North East Services, LLC (Starrucca Creek), Harmony Township, Susquehanna County, Pa. Application for surface water withdrawal of up to 0.480 mgd (peak day).

17. Project Sponsor and Facility: Rausch Creek Land, L.P., Porter Township, Schuylkill County, Pa. Application for groundwater withdrawal of up to 0.100 mgd (30-day average) from Pit #21.

18. Project Sponsor and Facility: RES Coal LLC (Clearfield Creek), Boggs Township, Clearfield County, Pa. Application for surface water withdrawal of up to 0.306 mgd (peak day).

19. Project Sponsor and Facility: RES Coal LLC, Boggs Township, Clearfield County, Pa. Application for consumptive water use of up to 0.275 mgd (30-day average).

20. Project Sponsor and Facility: Roger D. Jarrett (West Branch Susquehanna River), Muncy Creek Township, Lycoming County, Pa. Application for surface water withdrawal of up to 3.000 mgd (peak day).

21. Project Sponsor and Facility: Southwestern Energy Production Company (East Branch Tunkhannock Creek), Lenox Township, Susquehanna County, Pa. Application for surface water withdrawal of up to 1.500 mgd (peak day).

22. Project Sponsor and Facility: SWEPI LP (Chemung River), Town of Big Flats, Chemung County, N.Y. Application for renewal of surface water withdrawal of up to 0.107 mgd (peak day) (Docket No. 20080604).

23. Project Sponsor and Facility: SWEPI LP (Cowanessque River), Lawrence Township, Tioga County, Pa. Application for surface water withdrawal of up to 0.942 mgd (peak day).

24. Project Sponsor and Facility: SWEPI LP (Tioga River—Tioga Junction), Lawrence Township, Tioga County, Pa. Application for renewal of surface water withdrawal of up to 0.107 mgd (peak day) (Docket No. 20080606).

25. Project Sponsor and Facility: Talisman Energy USA Inc. (Chemung River), Town of Chemung, Chemung County, N.Y. Application for modification and renewal of surface water withdrawal of up to 2.000 mgd (peak day) (Docket No. 20080605).

26. Project Sponsor and Facility: Tennessee Gas Pipeline Company (Susquehanna River), Asylum Township, Bradford County, Pa. Application for surface water withdrawal of up to 1.080 mgd (peak day).

27. Project Sponsor and Facility: Tennessee Gas Pipeline Company, Asylum Township, Bradford County, Pa. Application for consumptive water use of up to 0.030 mgd (30-day average).

28. Project Sponsor: Viking Energy of Northumberland, LLC. Project Facility: Power Plant, Point Township, Northumberland County, Pa. Application for renewal of consumptive water use of up to 0.387 mgd (peak day) (Docket No. 19870301).

29. Project Sponsor: Viking Energy of Northumberland, LLC. Project Facility: Power Plant, Point Township, Northumberland County, Pa. Application for renewal of groundwater withdrawal of up to 0.172 mgd from Well 1, and a total system withdrawal limit of up to 0.391 mgd (30-day average) (Docket No. 19870301).

30. Project Sponsor: Viking Energy of Northumberland, LLC. Project Facility: Power Plant, Point Township, Northumberland County, Pa. Application for renewal of groundwater withdrawal of up to 0.172 mgd from Well 2, and a total system withdrawal limit of up to 0.391 mgd (30-day average) (Docket No. 19870301).

31. Project Sponsor: Viking Energy of Northumberland, LLC. Project Facility: Power Plant, Point Township, Northumberland County, Pa. Application for renewal of groundwater withdrawal of up to 0.172 mgd from Well 4, and a total system withdrawal limit of up to 0.391 mgd (30-day average) (Docket No. 19870301).

32. Project Sponsor and Facility: WPX Energy Appalachia, LLC (North Branch Wyalusing Creek), Middletown Township, Susquehanna County, Pa. Application for surface water withdrawal of up to 0.750 mgd (peak day).

**Authority:** Public Law 91–575, 84 Stat. 1509 et seq., 18 CFR Parts 806–808.

Dated: April 5, 2012.

**Thomas W. Beauduy,**  
*Deputy Executive Director.*

[FR Doc. 2012–9348 Filed 4–17–12; 8:45 am]

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## DEPARTMENT OF TRANSPORTATION

### National Highway Traffic Safety Administration

[NHTSA–2009–0050]

#### Insurer Reporting Requirements; Annual Insurer Report on Motor Vehicle Theft for the 2006 Reporting Year

**AGENCY:** National Highway Traffic Safety Administration (NHTSA), Department of Transportation.

**ACTION:** Notice of Availability.

**SUMMARY:** This notice announces publication by NHTSA of the annual

insurer report on motor vehicle theft for the 2006 reporting year. Section 33112(h) of Title 49 of the U.S. Code, requires this information to be compiled periodically and published by the agency in a form that will be helpful to the public, the law enforcement community and Congress. As required by section 33112(c), this report provides information on theft and recovery of vehicles; rating rules and plans used by motor vehicle insurers to reduce premiums due to a reduction in motor vehicle thefts; and actions taken by insurers to assist in deterring thefts.

**ADDRESSES:** Interested persons may obtain a copy of this report or read background documents by going to <http://regulations.dot.gov> at any time or to Room W12-140 on the ground level of the West Building, 1200 New Jersey Avenue SE., Washington, DC 20590, between 9 a.m. and 5 p.m., Monday through Friday, except Federal holidays. Requests should refer to Docket No. 2009-0050.

**FOR FURTHER INFORMATION CONTACT:** Ms. Carlita Ballard, Office of International Policy, Fuel Economy and Consumer Programs, NHTSA, 1200 New Jersey Ave., SE., Washington, DC 20590. Ms. Ballard's telephone number is (202) 366-5222. Her fax number is (202) 493-2990.

**SUPPLEMENTARY INFORMATION:** The Motor Vehicle Theft Law Enforcement Act of 1984 (Theft Act) was implemented to enhance detection and prosecution of motor vehicle theft (Pub. L. 98-547). The Theft Act added a new Title VI to the Motor Vehicle Information and Cost Savings Act, which required the Secretary of Transportation to issue a theft prevention standard for identifying major parts of certain high-theft lines of passenger cars. The Act also addressed several other actions to reduce motor vehicle theft, such as increased criminal penalties for those who traffic in stolen vehicles and parts, curtailment of the exportation of stolen motor vehicles and off-highway mobile equipment, establishment of penalties for dismantling vehicles for the purpose of trafficking in stolen parts and development of ways to encourage decreases in premiums charged to consumers for motor vehicle theft insurance.

This notice announces publication by NHTSA of the annual insurer report on motor vehicle theft for the 2006 reporting year. Section 33112(h) of Title 49 of the U.S. Code, requires this information to be compiled periodically and published by the agency in a form that will be helpful to the public, the law enforcement community and

Congress. As required by section 33112(h), this report focuses on the assessment of information on theft and recovery of motor vehicles, comprehensive insurance coverage and actions taken by insurers to reduce thefts for the 2006 reporting period.

Section 33112 of Title 49 requires subject insurers or designated agents to report annually to the agency on theft and recovery of vehicles, on rating rules and plans used by insurers to reduce premiums due to a reduction in motor vehicle thefts, and on actions taken by insurers to assist in deterring thefts. Rental and leasing companies also are required to provide annual theft reports to the agency. In accordance with 49 CFR 544.5, each insurer, rental and leasing company to which this regulation applies must submit a report annually not later than October 25, beginning with the calendar year for which they are required to report. The report would contain information for the calendar year three years previous to the year in which the report is filed. The report that was due by October 26, 2009 contains the required information for the 2006 calendar year. Interested persons may obtain a copy of individual insurer reports for CY 2006 by contacting the U.S. Department of Transportation, Docket Management, 1200 New Jersey Avenue SE., West Building, Room W12-140 ground level, Washington, DC 20590-001. Requests should refer to Docket No. 2009-0050.

The annual insurer reports provided under section 33112 are intended to aid in implementing the Theft Act and fulfilling the Department's requirements to report to the public the results of the insurer reports. The first annual insurer report, referred to as the Section 612 Report on Motor Vehicle Theft, was prepared by the agency and issued in December 1987. The report included theft and recovery data by vehicle type, make, line and model which were tabulated by insurance companies rental and leasing companies. Comprehensive premium information for each of the reporting insurance companies was also included. This report, the twentieth, discloses the same subject information and follows the same reporting format.

Issued on: April 2, 2012.

**Christopher J. Bonanti,**

*Associate Administrator for Rulemaking.*

[FR Doc. 2012-9307 Filed 4-17-12; 8:45 am]

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## DEPARTMENT OF TRANSPORTATION

### Surface Transportation Board

[Docket No. FD 32607 (Sub-No. 4)]

#### Kiamichi Railroad L.L.C.—Trackage Rights Exemption—WFEC Railroad Company

Pursuant to a written joint facility agreement dated January 1, 2012, WFEC Railroad Company (WFECR) has agreed to grant limited nonexclusive overhead trackage rights to Kiamichi Railroad L.L.C. (KRR), over its entire line (the Line), between milepost 0.0 at Western Farmers Electric Cooperative, Inc.'s (Western Farmers) Hugo electric generating station and milepost 14.98, where WFECR connects to the line of the Texas, Oklahoma & Eastern Railroad Company, in Choctaw and McCurtain Counties, Okla.<sup>1</sup>

The transaction is scheduled to be consummated on May 2, 2012, the effective date of the exemption (30 days after the exemption was filed).

The purpose of the transaction is to permit KRR to provide rail service between the Hugo electric generating station and other Western Farmers' facilities located on or adjacent to the Line, or which may locate on or adjacent to the Line in the future, and connections to the lines of KRR and other rail carriers.<sup>2</sup>

This notice is filed under 49 CFR 1180.2(d)(7). If the notice contains false or misleading information, the exemption is void *ab initio*. Petitions to revoke the exemption under 49 U.S.C. 10502(d) may be filed at any time. The filing of a petition to revoke will not automatically stay the effectiveness of the exemption. Petitions for stay must be filed by April 25, 2012 (at least 7 days before the exemption becomes effective).

Under 49 U.S.C. 10502(g), the Board may not use its exemption authority to relieve a rail carrier of its statutory obligation to protect the interests of its employees. Section 11326(c), however, does not provide for labor protection for transactions under 11324 and 11325 that involve only Class III rail carriers. Accordingly, the Board may not impose labor protective conditions here, because all of the carriers involved are Class III carriers.

An original and 10 copies of all pleadings, referring to Docket No. FD

<sup>1</sup> The Board previously granted KRR certain authority to operate over the Line. See *Kiamichi R.R.—Trackage Rights Exemption—WFEC R.R.*, FD 32607 (Sub-No. 3) (STB served May 16, 2002).

<sup>2</sup> KRR will have no authority to serve any other shippers on the Line. WFECR will retain the authority and responsibility for serving any such shippers.