

not considered production of an article within the meaning of Section 222 of the Trade Act of 1974.

The allegation of a shift to another country might be relevant if it was determined that workers of the subject firm produced an article. Since the investigation determined that workers of JP Morgan Chase & Co., JP Morgan Asset Management, Fiduciary Administration—Court Accounting, Troy, Michigan do not produce an article, there cannot be imports nor a shift in production of an “article” abroad within the meaning of the Trade Act of 1974 in this instance.

The petitioner did not supply facts not previously considered; nor provide additional documentation indicating that there was either (1) a mistake in the determination of facts not previously considered or (2) a misinterpretation of facts or of the law justifying reconsideration of the initial determination.

After careful review of the request for reconsideration, the Department determines that 29 CFR 90.18(c) has not been met.

#### Conclusion

After review of the application and investigative findings, I conclude that there has been no error or misinterpretation of the law or of the facts which would justify reconsideration of the Department of Labor's prior decision. Accordingly, the application is denied.

Signed in Washington, DC, this 9th day of June 2008.

**Elliott S. Kushner,**

*Certifying Officer, Division of Trade Adjustment Assistance.*

[FR Doc. E8-13977 Filed 6-19-08; 8:45 am]

**BILLING CODE 4510-FN-P**

#### DEPARTMENT OF LABOR

##### Employment and Training Administration

[TA-W-63,486]

##### Grapevine Staffing, LLC, Workers On-Site at O'Bryan Brothers Incorporated, Leon, IA; Notice of Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, as amended, an investigation was initiated on June 5, 2008, in response to a petition filed by a State agency representative on behalf of workers of Grapevine Staffing, LLC, working on-site at O'Bryan Brothers Incorporated, Leon, Iowa.

The petitioning worker group is covered by a certification of eligibility to

apply for worker adjustment assistance and alternative trade adjustment assistance under amended petition number TA-W-61,265, which does not expire until May 16, 2009.

Consequently, further investigation in this case would serve no purpose and the investigation has been terminated.

Signed at Washington, DC, this 13th day of June 2008.

**Linda G. Poole,**

*Certifying Officer, Division of Trade Adjustment Assistance.*

[FR Doc. E8-13971 Filed 6-19-08; 8:45 am]

**BILLING CODE 4510-FN-P**

#### DEPARTMENT OF LABOR

##### Employment and Training Administration

[TA-W-63,417]

##### Greene Plastics Corporation, Hope Valley, RI; Notice of Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, as amended, an investigation was initiated on May 21, 2008 in response to a petition filed by a company official on behalf of workers of Greene Plastics Corporation, Hope Valley, Rhode Island.

The petitioner has requested that the petition be withdrawn. Consequently, the investigation has been terminated.

Signed in Washington, DC, this 9th day of June 2008.

**Linda G. Poole,**

*Certifying Officer, Division of Trade Adjustment Assistance.*

[FR Doc. E8-13979 Filed 6-19-08; 8:45 am]

**BILLING CODE 4510-FN-P**

#### DEPARTMENT OF LABOR

##### Employment and Training Administration

[TA-W-63,463]

##### Sun Chemical Company, North Haven, CT; Notice of Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, as amended, an investigation was initiated on June 3, 2008, in response to a worker petition filed by a state workforce official on behalf of workers of Sun Chemical Company employed on-site at the North Haven, Connecticut location of Quebecor World Northeast Graphics, Inc.

The petitioning group of workers is covered by an active certification, (TA-

W-63,301) which expires on May 16, 2010. Consequently, further investigation in this case would serve no purpose, and the investigation has been terminated.

Signed at Washington, DC, this 11th day of June 2008.

**Richard Church,**

*Certifying Officer, Division of Trade Adjustment Assistance.*

[FR Doc. E8-13980 Filed 6-19-08; 8:45 am]

**BILLING CODE 4510-FN-P**

#### NUCLEAR REGULATORY COMMISSION

##### Application for a License To Export Major Components for Nuclear Reactors

Pursuant to 10 CFR 110.70 (b)(1) “Public Notice of Receipt of an Application,” please take notice that the Nuclear Regulatory Commission (NRC) has received the following request for an export license. Copies of the request are available electronically through ADAMS and can be accessed through the Public Electronic Reading Room (PERR) link <http://www.nrc.gov/reading-rm.html> at the NRC Homepage.

A request for a hearing or petition for leave to intervene may be filed within thirty days after publication of this notice in the **Federal Register**. Any request for hearing or petition for leave to intervene shall be served by the requestor or petitioner upon the applicant, the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555; the Secretary, U.S. Nuclear Regulatory Commission, Washington, DC 20555; and the Executive Secretary, U.S. Department of State, Washington, DC 20520.

A request for a hearing or petition for leave to intervene may be filed with the NRC electronically in accordance with NRC's E-Filing rule promulgated in August 2007, 72 FR 49139 (Aug. 28, 2007). Information about filing electronically is available on the NRC's public Web site at <http://www.nrc.gov/site-help/e-submittals.html>. To ensure timely electronic filing, at least five days prior to the filing deadline, the petitioner/requestor should contact the Office of the Secretary by e-mail at [HEARINGDOCKET@NRC.GOV](mailto:HEARINGDOCKET@NRC.GOV), or by calling (301) 415-1677, to request a digital ID certificate and allow for the creation of an electronic docket.

In addition to a request for hearing or petition for leave to intervene, written comments, in accordance with 10 CFR 110.81 should be submitted within thirty days after publication of this

notice in the **Federal Register** to Office of the Secretary, U.S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Rulemaking and Adjudications.

In its review of applications for licenses and license amendments involving exports of major components of a utilization facility as defined in 10 CFR Part 110 and noticed herein, the Commission does not evaluate the

health, safety or environmental effects in the recipient nation of the facility or facilities to be exported.

The information concerning this license application follows:

#### NRC APPLICATION FOR LICENSE TO EXPORT MAJOR COMPONENTS OF A NUCLEAR UTILIZATION FACILITY

Name of applicant, date of application, date received, application No., docket No.	Total quantity/description of major components	End use	Country of destination
Curtiss-Wright Electro-Mechanical Corporation, May 14, 2008, May 15, 2008, XR172, 11005752.	As specified in 10 CFR Part 110, Appendix A Items (4) and (9), one (1) complete primary reactor coolant pump (RCP) or major sub-assemblies thereof, and various raw materials and parts/components to be processed into finished parts, components, sub-assemblies and assemblies in the People's Republic of China for return to applicant and incorporation into primary RCPs. Approximate Dollar Value: Proprietary.	To support construction of four (4) Westinghouse AP-1000 pressurized water reactors (PWRs) authorized for export by NRC license XR169/01 to Sanmen and Haiyang nuclear power plants. Applicant seeks to add one new ultimate consignee (testing facility for complete AP-1000 RCP) and four (4) new intermediate consignees (processing facilities to finish RCP parts) to the consignees listed on XR169/01.	People's Republic of China.

For the U.S. Nuclear Regulatory Commission.

Dated this 11th day of June 2008 at Rockville, Maryland.

**Margaret M. Doane,**  
Director, Office of International Programs.  
[FR Doc. E8-14002 Filed 6-19-08; 8:45 am]  
BILLING CODE 7590-01-P

#### NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-352 and 50-353]

#### Limerick Generating Station, Units 1 and 2; Notice of Consideration of Issuance of Amendment to Facility Operating License, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License Nos. NPF-39 and NPF-85 issued to Exelon Generation Company, LLC (the licensee) for operation of Limerick Generating Station (LGS), Unit Nos. 1 and 2, located in Montgomery County, Pennsylvania.

The proposed amendment would increase the required minimum volume of fuel oil in the emergency diesel generator (EDG) day tanks from 200 gallons to 250 gallons, enough for 1 hour of continuous operation of the associated EDG at rated load. This change is necessitated by a revision to the LGS design analysis of EDG fuel consumption that accounts for

parameters not considered in the original analysis, including the use of ultra-low sulphur diesel fuel oil.

Before issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations.

The Commission has made a proposed determination that the amendment request involves no significant hazards consideration. Under the Commission's regulations in Title 10 of the Code of Federal Regulations (10 CFR), Section 50.92, this means that operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

1. Does the proposed change involve a significant increase in the probability or consequences of an accident previously evaluated?

*Response:* No.

The proposed change involves increasing the minimum volume of fuel oil required to be maintained in each emergency diesel generator (EDG) fuel oil day tank. The proposed minimum volume of fuel oil ensures that sufficient fuel oil will be available to allow each EDG to operate for

one hour at continuous rated load in accordance with the current licensing basis described in Limerick Generating Station (LGS) Updated Final Safety Analysis Report (UFSAR), Section 9.5.4. The proposed amendment has no effect on the performance or operation of the EDGs, and will not affect the long-term reliability of the EDGs. The EDGs will continue to operate as designed to supply the electrical loads assumed to mitigate the consequences of accidents previously evaluated. The proposed change to the EDG fuel oil day tank minimum volume requirement has no effect on accident initiators or assumptions of analyzed events.

Therefore, the proposed change does not involve a significant increase in the probability or consequences of an accident previously evaluated.

2. Does the proposed change create the possibility of a new or different kind of accident from any accident previously evaluated?

*Response:* No.

No permanent physical changes to the EDGs, the EDG fuel oil day tanks, or the fuel oil storage and transfer system are involved with the proposed change. The proposed change does not involve the permanent installation of any new or different type of equipment. Operation of the EDGs is associated with mitigating the consequences of an accident, and not accident prevention or initiation. The proposed change ensures that the EDGs will continue to perform their design function.

Therefore, the proposed change does not create the possibility of a new or different kind of accident from any previously evaluated.

3. Does the proposed change involve a significant reduction in a margin of safety?

*Response:* No.

There is no defined margin of safety that is affected by the minimum required volume of fuel oil maintained in the EDG fuel oil day