

within certain distances of aboveground facilities, and anyone who submits comments on the Project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If the EA is published for distribution, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the compact disc version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

#### *Becoming an Intervenor*

In addition to involvement in the EA scoping process, you may want to become an “intervenor” which is an official party to the Commission’s proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are included in the User’s Guide under the “e-filing” link on the Commission’s Web site.

#### *Additional Information*

Additional information about the project is available from the Commission’s Office of External Affairs, at (866) 208-FERC or on the FERC Web site at [www.ferc.gov](http://www.ferc.gov) using the “eLibrary” link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits, in the Docket Number field (i.e., CP14–104). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/docs-filing/esubscription.asp>.

Finally, public meetings or site visits will be posted on the Commission’s calendar located at [www.ferc.gov/EventCalendar/EventsList.aspx](http://www.ferc.gov/EventCalendar/EventsList.aspx) along with other related information.

Dated: April 29, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2014–10316 Filed 5–5–14; 8:45 am]

**BILLING CODE 6717–01–P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

**[Docket No. ER14–1777–000]**

#### **Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization; Wheelabrator Falls Inc.**

This is a supplemental notice in the above-referenced proceeding of Wheelabrator Falls Inc.’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is May 19, 2014.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission’s eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 29, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2014–10317 Filed 5–5–14; 8:45 am]

**BILLING CODE 6717–01–P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

**[Project No. 2280–018]**

#### **Seneca Generation, LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2280–018.

c. *Date filed:* December 2, 2013.

d. *Applicant:* Seneca Generation, LLC.

e. *Name of Project:* Kinzua Pumped Storage Hydroelectric Project.

f. *Location:* The existing project is located on the Allegheny River in Warren, Pennsylvania. The project is located on 226.7 acres of federal lands; 212.1 acres of which is administered by the U.S. Forest Service and 14.6 acres administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Kathy French, P.E., Assistant VP, Environmental, Health and Safety, Seneca Generation, LLC, 1700 Broadway, 35th Floor, New York, NY 10019; Telephone (212) 547–4381.

i. *FERC Contact:* Gaylord Hoisington, Telephone (202) 502–6032, and email [gaylord.hoisington@ferc.gov](mailto:gaylord.hoisington@ferc.gov).

j. Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2280-018.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. The existing Kinzua Pumped Storage Project utilizes the existing U.S. Army Corps of Engineers' Kinzua Dam and Reservoir (known as the Allegheny Reservoir), and consists of the following existing facilities: (1) The Allegheny Reservoir intake structure at the Kinzua Dam; (2) the upper reservoir, located on the plateau adjacent to the dam, which includes an emergency spillway and has a useable storage of 5,697 acre-feet at elevation 2,072.0 feet National Geodetic Vertical Datum 1929 (NGVD29); (3) a powerhouse, located immediately downstream of the southern (left facing downstream) abutment of the dam, that houses two reversible pump-turbines

and one conventional hydro unit having a total installed capacity of 451,800 kilowatts; (4) water conveyance tunnels and penstocks between the Allegheny Reservoir and the powerhouse, between the powerhouse and the upper reservoir, and between the powerhouse and the Allegheny River downstream of the dam; (5) a transmission line between the powerhouse and the Glade substation (non-project structure); and (6) appurtenant equipment necessary for the operation of the project. The average annual generation is estimated to be 559.059 gigawatt-hours.

The licensee proposes to: (1) Increase the useable storage of the upper reservoir by increasing the maximum normal storage elevation by 1 foot equating to 110 acre-feet of storage; (2) automate the existing Allegheny intake bulkhead gates, Unit 2 discharge butterfly valve, and Corps' sluice gates in the dam; (3) refurbish the Unit 2 discharge valve; (4) utilize Unit 2 to discharge to the Allegheny River downstream of the dam more frequently than in the past; (5) construct an Americans with Disabilities-accessible (ADA) fishing platform at the existing Corps' boat launch downstream of the dam; and (7) install an educational kiosk near the upper reservoir.

The licensee proposes to modify the project boundary by adding some lands and removing other lands. Specifically, the licensee proposes to: (1) Add a small area for the proposed ADA-fishing access near the existing Corps' boat ramp; (2) remove several areas including: (a) The public road providing access to the project powerhouse; (b) a portion of State Road 59 and adjacent land that currently overlap the project; and (c) two areas near the upper reservoir, one of which had previously contained a weir that no longer exists, and the other of which underlies non-project-related communication equipment. The proposed project boundary would include 220.1 acres of federal lands; 209.8 acres of U.S. Forest Service lands and 10.3 acres of U.S. Army Corps of Engineers' lands.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available

for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must: (1) Bear in all capital letters the title "PROTEST," "MOTION TO INTERVENE," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule:

The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions .....	June 28, 2014.
Commission issues EA .....	October 26, 2014.

	Milestone	Target date
Comments on EA .....		November 25, 2014.
Modified terms and conditions .....		January 24, 2015.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: April 29, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-10312 Filed 5-5-14; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14583-000]

#### **ECOsponsible, Inc.: Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On February 3, 2014, ECOsponsible, Inc filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Caughdenoy Lock Hydro Project (Caughdenoy Project or project) to be located on the Oneida River, near the Town of Clay, in Onondaga County, New York. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing abandoned steam ship canal at the Caughdenoy dam; (2) three turbines for a total installed capacity of 3,000-kilowatts; (3) a new 50-foot-long transmission line from the powerhouse to an existing 15-kilovolt grid connection point located adjacent to county Highway #33; and (4)

appurtenant facilities. The estimated annual generation of the Caughdenoy Project would be 13,446 megawatt-hours.

*Applicant Contact:* Mr. Dennis Ryan, Executive Director, ECOsponsible, Inc., 120 Mitchell Road, Ease Aurora, New York 14052; phone: (716) 655-3524.

*FERC Contact:* Woohee Choi; phone: (202) 502-6336.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14583-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14583) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 29, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-10339 Filed 5-5-14; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14595-000]

#### **FFP Project 10, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On March 3, 2014, FFP Project 10, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Allegheny Lock and Dam #4 Hydroelectric Project (Allegheny #4 Project or project) to be located at the U.S. Army Corps of Engineers' (Corps) Allegheny Lock and Dam #4 on the Allegheny River in Allegheny County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new 150-foot-wide by 200-foot-long intake; (2) a new 150-foot-wide by 200-foot-long powerhouse; (3) a new 150-foot-wide by 300-foot-long tailrace; (4) new 250-foot-long and 150-foot-long concrete retaining walls upstream of the new intake and downstream of the new powerhouse, respectively; (5) three horizontal Kaplan turbine-generators each rated at 5 megawatts; (6) a 20-megavolt-ampere, 4.16-kilovolt (kV)/69-kV three-phase step-up transformer; (7) a new 40-foot-wide by 40-foot-long substation; and (8) a new 69-kV transmission line approximately 1,630 feet long from the new substation to an existing substation. The estimated annual generation of the Allegheny #4 Project would be 89 gigawatt-hours.

*Applicant Contact:* Mr. Daniel Lissner, FFP Project 10, LLC, 239 Causeway Street, Suite 300, Boston, MA 02114; phone: (978) 283-2822.

*FERC Contact:* Woohee Choi; phone: (202) 502-6336.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of