

includes 139 new projects, totaling over 3.4 million square feet, that would be implemented between 2025 and 2038. Under Modernized Operations, NNSA would implement 27 projects involving facility upgrades, utilities, and infrastructure affecting about 925 acres of the LANL site. Of these 925 acres, up to 795 acres are proposed for installation of up to 159 megawatts of solar photovoltaic arrays across the site. An additional 1.2 million square feet of excess or aging facilities would undergo DD&D under the Modernized Operations Alternative.

The Expanded Operations Alternative includes the actions proposed under the Modernized Operations Alternative, plus actions that would expand operations and missions to respond to future national security challenges and meet increasing requirements. This alternative includes construction and operation of new facilities that would expand capabilities at LANL beyond those that currently exist. The Expanded Operations Alternative includes 18 additional new projects, totaling about 947,000 square feet, that would be implemented between 2025 and 2038. Under Expanded Operations, NNSA would implement 4 additional projects involving utilities and infrastructure affecting about 46 acres of the LANL site. Most of the utilities and infrastructure projects would be directly related to proposed projects under the Expanded Operations Alternative. The Expanded Operations Alternative also includes changes in operations, examples of which include revised wildland fire risk reduction treatments and management of feral cattle.

Following the public comment period, and after consideration of comments received, NNSA will prepare the Final LANL SWEIS. Decisions about future operations at the Laboratory will be provided in an NNSA Record of Decision published in the **Federal Register**, which would be issued no sooner than 30 days after publication by the Environmental Protection Agency of the notice of availability of the Final LANL SWEIS.

Signing Authority

This document of the Department of Energy was signed on this 6 December 2024, by Jill Hruby, Under Secretary for Nuclear Security and NNSA Administrator, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register

Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on January 3, 2025.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2025–00265 Filed 1–8–25; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1403–068]

Yuba County Water Agency; Notice of Reasonable Period of Time for Water Quality Certification Application

On December 30, 2024, Yuba County Water Agency submitted to the Federal Energy Regulatory Commission (Commission) a copy of its application for Clean Water Act section 401(a)(1) water quality certification filed with the California State Water Resources Control Board (Water Board), in conjunction with the above captioned project. The submittal also included a response from the Water Board stating that it received the application on the same day. Pursuant to section 4.34(b)(5) of the Commission's regulations,¹ we hereby notify the Water Board of the following:

Date of Receipt of the Certification

Request: December 30, 2024

Reasonable Period of Time to Act on the Certification Request: December 30, 2025

If the Water Board fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: January 3, 2025.

Debbie-Anne Reese,

Secretary.

[FR Doc. 2025–00353 Filed 1–8–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–39–000]

Florida Gas Transmission Company, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on December 26, 2024, Florida Gas Transmission Company, LLC (FGT), 1300 Main St., Houston, Texas 77002, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.208, and 157.211 of the Commission's regulations under the Natural Gas Act (NGA), and FGT's blanket certificate issued in Docket No. CP82–553–000, for authorization to construct approximately 0.92 miles of 8-inch-diameter lateral loop pipeline and appurtenant facilities on FGT's existing Tampa West Lateral located in Hillsborough County, Florida (Hillsborough County Project). The project will allow FGT to reallocate delivery capacity from the existing Peoples Gas System, Inc.'s St. Petersburg Division delivery point (PGS) and Tampa Electric Company's Bayside delivery point to the existing PGS Tampa West delivery point. No change in FGT's mainline capacity is proposed. The estimated cost for the project is \$10.9 million, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

¹ 18 CFR 4.34(b)(5).

Any questions concerning this request should be directed to Blair Lichtenwalter, Senior Director of Certificates, Florida Gas Transmission Company, LLC, P.O. Box 4967, Houston, Texas 77210-4967, by phone at (713) 989-2605, or by email at blair.lichtenwalter@energytransfer.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on March 4, 2025. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,¹ any person² or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is March 4, 2025. A protest may also serve as a motion to intervene so long as the

protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is March 4, 2025. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before March 4, 2025. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP25-39-000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing"; or⁶

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP25-39-000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other method: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: Blair Lichtenwalter, Senior Director of Certificates, Florida Gas Transmission Company, LLC, P.O. Box 4967, Houston, Texas 77210-4967, or by email (with a link to the document) at blair.lichtenwalter@energytransfer.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

³ 18 CFR 157.205(e).

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.

⁶ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: January 3, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–00354 Filed 1–8–25; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25–333–000.
Applicants: NEXUS Gas Transmission, LLC.
Description: 4(d) Rate Filing: Negotiated Rates—Various Releases eff 1–1–2025 to be effective 1/1/2025.
Filed Date: 1/2/25.
Accession Number: 20250102–5218.
Comment Date: 5 p.m. ET 1/14/25.
Docket Numbers: RP25–334–000.
Applicants: Rockies Express Pipeline LLC.
Description: 4(d) Rate Filing: REX 2025–01–02 Negotiated Rate Agreement Amendment to be effective 1/1/2025.
Filed Date: 1/2/25.
Accession Number: 20250102–5233.
Comment Date: 5 p.m. ET 1/14/25.
Docket Numbers: RP25–335–000.
Applicants: Algonquin Gas Transmission, LLC.
Description: 4(d) Rate Filing: Negotiated Rates—Various Releases eff 1–1–25 to be effective 1/1/2025.
Filed Date: 1/2/25.
Accession Number: 20250102–5239.
Comment Date: 5 p.m. ET 1/14/25.
Docket Numbers: RP25–336–000.
Applicants: Rover Pipeline LLC.
Description: 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements 1–2–2025 to be effective 1/1/2025.

Filed Date: 1/2/25.
Accession Number: 20250102–5243.
Comment Date: 5 p.m. ET 1/14/25.
Docket Numbers: RP25–337–000.
Applicants: Dauphin Island Gathering Partners.
Description: 4(d) Rate Filing: NAESB Compliance and Admin Chngs Post-Acquisition by WFS to be effective 2/1/2025.

Filed Date: 1/2/25.
Accession Number: 20250102–5249.
Comment Date: 5 p.m. ET 1/14/25.
Docket Numbers: RP25–338–000.
Applicants: Maritimes & Northeast Pipeline, L.L.C.
Description: 4(d) Rate Filing: Negotiated Rates—Northern to NRG Bus Mktg—eff 1–1–25 to be effective 1/1/2025.

Filed Date: 1/2/25.
Accession Number: 20250102–5257.
Comment Date: 5 p.m. ET 1/14/25.
Docket Numbers: RP25–339–000.
Applicants: Texas Gas Transmission, LLC.

Description: 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Sabine 35030 to ARM 58751) to be effective 1/1/2025.
Filed Date: 1/2/25.
Accession Number: 20250102–5267.
Comment Date: 5 p.m. ET 1/14/25.
Docket Numbers: RP25–340–000.
Applicants: Gulf South Pipeline Company, LLC.

Description: 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Methanex 42805 to NextEra 58756) to be effective 1/1/2025.
Filed Date: 1/2/25.
Accession Number: 20250102–5272.
Comment Date: 5 p.m. ET 1/14/25.
Docket Numbers: RP25–341–000.
Applicants: ANR Pipeline Company.
Description: 4(d) Rate Filing: ANR—Koch Energy 141622 Negotiated Rate Agreement to be effective 1/3/2025.

Filed Date: 1/3/25.
Accession Number: 20250103–5035.
Comment Date: 5 p.m. ET 1/15/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP19–78–017.
Applicants: Panhandle Eastern Pipe Line Company, LP.
Description: Compliance filing: RP19–78–000 Adjusted Refund Report to be effective N/A.

Filed Date: 1/3/25.
Accession Number: 20250103–5033.
Comment Date: 5 p.m. ET 1/15/25.
Docket Numbers: RP25–189–001.
Applicants: Columbia Gulf Transmission, LLC.

Description: Compliance filing: Compliance on NC Agmt—Range Resources to be effective 12/16/2024.

Filed Date: 1/3/25.
Accession Number: 20250103–5036.
Comment Date: 5 p.m. ET 1/15/25.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: January 3, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–00355 Filed 1–8–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM01–5–000]

Electronic Tariff Filings; Notice of Inability To Add Service List Entries for eTariff Filings

Take notice that filers making eTariff currently are not able to add additional names to the service list through FERC Online. The account manager in Company Registration is added