

to Lessees and Operators (NTLs) that BSEE issues to clarify, supplement, or provide additional guidance on some aspects of our regulations.

The BSEE uses the information to ensure safe drilling operations and to protect the human, marine, and coastal environment. Among other things, BSEE specifically uses the information to ensure: the drilling unit is fit for the intended purpose; the lessee or operator will not encounter geologic conditions that present a hazard to operations; equipment is maintained in a state of readiness and meets safety standards; each drilling crew is properly trained and able to promptly perform well-control activities at any time during well operations; compliance with safety standards; and the current regulations will provide for safe and proper field or reservoir development, resource evaluation, conservation, protection of correlative rights, safety, and environmental protection. We also review well records to ascertain whether drilling operations have encountered hydrocarbons or H<sub>2</sub>S and to ensure that H<sub>2</sub>S detection equipment, personnel protective equipment, and training of the crew are adequate for safe operations in zones known to contain H<sub>2</sub>S and zones where the presence of H<sub>2</sub>S is unknown.

This ICR includes forms BSEE-0123 (APD) and BSEE-0123S (Supplemental APD Information Sheet). The BSEE uses the information from these forms to determine the conditions of a drilling site to avoid hazards inherent in drilling operations. Specifically, we use the information to evaluate the adequacy of a lessee's or operator's plan and equipment for drilling, sidetracking, or deepening operations. This includes the adequacy of the proposed casing design, casing setting depths, drilling fluid (mud) programs, cementing programs, and blowout preventer (BOP) systems to ascertain that the proposed operations will be conducted in an operationally safe manner that provides adequate protection for the environment. BSEE also reviews the information to ensure conformance with specific provisions of the lease. In addition, except for proprietary data, BSEE is required by the OCSLA to make available to the public certain information submitted on Forms BSEE-0123 and -0123S.

The forms use and information consist of the following:

#### **BSEE-0123**

**Heading:** BSEE uses the information to identify the type of proposed drilling activity for which approval is requested.

**Well at Total Depth/Surface:** Information utilized to identify the

location (area, block, lease, latitude and longitude) of the proposed drilling activity.

**Significant Markers Anticipated:** Identification of significant geologic formations, structures and/or horizons that the lessee or operator expects to encounter. This information, in conjunction with seismic data, is needed to correlate with other wells drilled in the area to assess the risks and hazards inherent in drilling operations.

**Question/Information:** The information is used to ascertain the adequacy of the drilling fluids (mud) program to ensure control of the well, the adequacy of the surface casing compliance with EPA offshore pollutant discharge requirements and the shut in of adjacent wells to ensure safety while moving a rig on and off a drilling location, as well as the worst case discharge scenario information reflects the well and is updated if applicable. This information is also provided in the course of electronically requesting approval of drilling operations via eWell.

#### **BSEE-0123S**

**Heading:** BSEE uses this information to identify the lease operator, rig name, rig elevation, water depth, type well (exploratory, development), and the presence of H<sub>2</sub>S and other data which is needed to assess operational risks and safety.

**Well Design Information:** This engineering data identifies casing size, pressure rating, setting depth and current volume, hole size, mud weight, BOP and well bore designs, formation and BOP test data, and other criteria. The information is utilized by BSEE engineers to verify operational safety and ensure well control to prevent blowouts and other hazards to personnel and the environment. This form accommodates requested data collection for successive sections of the borehole as drilling proceeds toward total depth below each intermediate casing point.

**Title of Collection:** 30 CFR part 250, Application for Permit to Drill (APD, Revised APD), Supplemental APD Information Sheet, and all supporting documentation.

**OMB Control Number:** 1014-0025.

**Form Number:** Forms BSEE-0123 and BSEE-0123S.

**Type of Review:** Extension of a currently approved collection.

**Respondents/Affected Public:** Potential respondents include Federal OCS oil, gas, and sulfur lessees and/or operators and holders of pipeline rights-of-way.

**Total Estimated Number of Annual Respondents:** Currently there are approximately 550 Federal OCS oil, gas, and sulfur lessees and holders of pipeline rights-of-way. Not all the potential respondents will submit information in any given year, and some may submit multiple times.

**Total Estimated Number of Annual Responses:** 11,327.

**Estimated Completion Time per Response:** Varies from .5 hour to 125 hours, depending on activity.

**Total Estimated Number of Annual Burden Hours:** 77,937.

**Respondent's Obligation:** Most responses are mandatory while others are to obtain and/or retain a benefit.

**Frequency of Collection:** Submitted generally on occasion and as required in the regulations.

**Total Estimated Annual Nonhour Burden Cost:** \$4,400,470.

An agency may not conduct, or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

The authority for this action is the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

**Kirk Malstrom,**

*Chief, Regulations and Standards Branch.*

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## **DEPARTMENT OF THE INTERIOR**

### **Bureau of Safety and Environmental Enforcement**

[Docket ID BSEE-2022-0010; EEEE500000 223E1700D2 ET1SF0000.EAQ000; OMB Control Number 1014-0004]

#### **Agency Information Collection Activities; Oil and Gas Well-Completion Operations**

**AGENCY:** Bureau of Safety and Environmental Enforcement, Interior.

**ACTION:** Notice of information collection; request for comment.

**SUMMARY:** In accordance with the Paperwork Reduction Act (PRA) of 1995, the Bureau of Safety and Environmental Enforcement (BSEE) proposes to renew an information collection.

**DATES:** Interested persons are invited to submit comments on or before October 3, 2022.

**ADDRESSES:** Send your comments on this information collection request (ICR) by either of the following methods listed below:

- Electronically go to <http://www.regulations.gov>. In the Search box,

enter BSEE–2022–0010 then click search. Follow the instructions to submit public comments and view all related materials. We will post all comments.

- Email [kye.mason@bsee.gov](mailto:kye.mason@bsee.gov), fax (703) 787–1546, or mail or hand-carry comments to the Department of the Interior; Bureau of Safety and Environmental Enforcement; Regulations and Standards Branch; ATTN: Nicole Mason; 45600 Woodland Road, Sterling, VA 20166. Please reference OMB Control Number 1014–0004 in the subject line of your comments.

**FOR FURTHER INFORMATION CONTACT:** To request additional information about this ICR, contact Nicole Mason by email at [kye.mason@bsee.gov](mailto:kye.mason@bsee.gov) or by telephone at (703) 787–1607. Individuals in the United States who are deaf, deafblind, hard of hearing, or have a speech disability may dial 711 (TTY, TDD, or TeleBraille) to access telecommunications relay services. Individuals outside the United States should use the relay services offered within their country to make international calls to the point-of-contact in the United States. You may also view the ICR at <http://www.reginfo.gov/public/do/PRAMain>.

**SUPPLEMENTARY INFORMATION:** In accordance with the PRA and 5 CFR 1320.8(d)(1), all information collections require approval under the PRA. We may not conduct, or sponsor and you are not required to respond to a collection of information unless it displays a currently valid OMB control number.

As part of our continuing effort to reduce paperwork and respondent burdens, we invite the public and other Federal agencies to comment on new, proposed, revised, and continuing collections of information. This helps us assess the impact of our information collection requirements and minimize the public's reporting burden. It also helps the public understand our information collection requirements and provide the requested data in the desired format.

We are especially interested in public comment addressing the following:

- (1) Whether or not the collection of information is necessary for the proper performance of the functions of the agency, including whether or not the information will have practical utility;
- (2) The accuracy of our estimate of the burden for this collection of information, including the validity of the methodology and assumptions used;

- (3) Ways to enhance the quality, utility, and clarity of the information to be collected; and

- (4) How might the agency minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of response.

Comments that you submit in response to this notice are a matter of public record. We will include or summarize each comment in our request to OMB to approve this ICR. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

**Abstract:** The regulations at 30 CFR 250, Subpart E, pertain to Oil and Gas Well-Completion Operations and are the subject of this collection. This request also covers the related Notices to Lessees and Operators (NTLs) that BSEE issues to clarify, supplement, or provide additional guidance on some aspects of our regulations.

The BSEE uses the information collected under Subpart E to ensure that planned well-completion operations will protect personnel and natural resources. They use the analysis and evaluation results in the decision to approve, disapprove, or require modification to the proposed well-completion operations. Specifically, BSEE uses the information to ensure:

- compliance with personnel safety training requirements;
- crown block safety device is operating and can be expected to function to avoid accidents;
- proposed operation of the annular preventer is technically correct and provides adequate protection for personnel, property, and natural resources;
- blowout prevention (BOP) equipment complies with the most recent WCR and API Standard 53;
- well-completion operations are conducted on well casings that are structurally competent; and
- sustained casing pressures are within acceptable limits.

**Title of Collection:** 30 CFR 250, Subpart E, Oil and Gas Well-Completion Operations.

**OMB Control Number:** 1014–0004.

**Form Number:** None.

**Type of Review:** Extension of a currently approved collection.

**Respondents/Affected Public:**

Potential respondents include Federal OCS oil, gas, and sulfur lessees and/or operators and holders of pipeline rights-of-way.

**Total Estimated Number of Annual Respondents:** Currently there are approximately 550 Federal OCS oil, gas, and sulfur lessees and holders of pipeline rights-of-way. Not all the potential respondents will submit information in any given year, and some may submit multiple times.

**Total Estimated Number of Annual Responses:** 5,898.

**Estimated Completion Time per Response:** Varies from 1.5 hours to 13 hours, depending on activity.

**Total Estimated Number of Annual Burden Hours:** 17,985.

**Respondent's Obligation:** Mandatory.

**Frequency of Collection:** Generally submitted weekly, biennially, and on occasion, depending on the requirement.

**Total Estimated Annual Nonhour Burden Cost:** We have identified no non-hour cost burdens associated with this collection of information.

An agency may not conduct, or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

The authority for this action is the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

**Kirk Malstrom,**

*Chief, Regulations and Standards Branch.*

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## DEPARTMENT OF THE INTERIOR

### Bureau of Safety and Environmental Enforcement

[Docket ID BSEE–2022–0012; EEEE500000 223E1700D2 ET1SF0000.EAQ000; OMB Control Number 1014–0011]

### Agency Information Collection Activities; Platforms and Structures

**AGENCY:** Bureau of Safety and Environmental Enforcement, Interior.

**ACTION:** Notice of information collection; request for comment.

**SUMMARY:** In accordance with the Paperwork Reduction Act (PRA) of 1995, the Bureau of Safety and Environmental Enforcement (BSEE) proposes to renew an information collection.