

The Commission uses the records of testing and other information required by the certification regulations to determine that automatic residential garage door operators subject to the standard comply with its requirements. The Commission also uses this information to obtain corrective actions if garage door operators fail to comply with the standard in a manner which creates a substantial risk of injury to the public.

In the **Federal Register** of July 8, 2009 (74 FR 32570), the Consumer Product Safety Commission published a notice in accordance with provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35) to announce the agency's intention to seek extension of approval of the collection of information in the Safety Standard for Automatic Residential Garage Door Operators (16 CFR part 1211). No comments were received in response to that notice.

#### **Additional Information About the Request for Extension of Approval of a Collection of Information**

*Agency address:* Consumer Product Safety Commission, 4330 East West Highway, Bethesda, MD 20814.

*Title of information collection:* Safety Standard for Automatic Residential Garage Door Operators, 16 CFR part 1211.

*Type of request:* Approval of a collection of information.

*General description of respondents:* Manufacturers, importers, and private labelers of automatic residential garage door operators.

*Estimated number of respondents:* 21 per year.

*Estimated average number of hours per respondent:* 40 per year.

*Estimated number of hours for all respondents:* 840 per year.

*Estimated cost of collection for all respondents:* \$22,800 per year.

Dated: September 16, 2009.

**Todd A. Stevenson,**

*Secretary, Consumer Product Safety Commission.*

[FR Doc. E9-22673 Filed 9-18-09; 8:45 am]

**BILLING CODE 6355-01-P**

## **CONSUMER PRODUCT SAFETY COMMISSION**

### **Sunshine Act Meetings**

**TIME AND DATE:** Thursday, September 17, 2009, 1 p.m.

**PLACE:** Room 714, Bethesda Towers, 4330 East West Highway, Bethesda, Maryland 20814.

**STATUS:** Closed to the Public.

## **MATTER TO BE CONSIDERED:**

### **Internal Procedures**

The Commission will discuss matters relating to internal procedures for Commission decisionmaking.

For a recorded message containing the latest agenda information, call (301) 504-7948.

### **CONTACT PERSON FOR MORE INFORMATION:**

Todd A. Stevenson, Office of the Secretary, U.S. Consumer Product Safety Commission, 4330 East West Highway, Bethesda, MD 20814, (301) 504-7923.

Dated: September 15, 2009.

**Todd A. Stevenson,**

*Secretary.*

[FR Doc. E9-22651 Filed 9-18-09; 8:45 am]

**BILLING CODE M**

## **DEPARTMENT OF ENERGY**

### **Environmental Management Site-Specific Advisory Board, Oak Ridge Reservation**

**AGENCY:** Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Oak Ridge Reservation. The Federal Advisory Committee Act (Pub. L. No. 92-463, 86 Stat. 770) requires that public notice of this meeting be announced in the **Federal Register**.

**DATES:** Wednesday, October 14, 2009 6 p.m.

**ADDRESSES:** DOE Information Center, 475 Oak Ridge Turnpike, Oak Ridge, Tennessee.

**FOR FURTHER INFORMATION CONTACT:** Pat Halsey, Federal Coordinator, Department of Energy Oak Ridge Operations Office, P.O. Box 2001, EM-90, Oak Ridge, TN 37831. Phone (865) 576-4025; Fax (865) 576-2347 or e-mail: [halseypj@oro.doe.gov](mailto:halseypj@oro.doe.gov) or check the Web site at <http://www.oakridge.doe.gov/em/ssab>.

### **SUPPLEMENTARY INFORMATION:**

*Purpose of the Board:* The purpose of the Board is to make recommendations to DOE in the areas of environmental restoration, waste management, and related activities.

*Tentative Agenda:* Presentation on the Groundwater Treatability Study at East Tennessee Technology Park.

*Public Participation:* The EM SSAB, Oak Ridge, welcomes the attendance of the public at its advisory committee meetings and will make every effort to

accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Pat Halsey at least seven days in advance of the meeting at the phone number listed above. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to the agenda item should contact Pat Halsey at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comment will be provided a maximum of five minutes to present their comments.

*Minutes:* Minutes will be available by writing or calling Pat Halsey at the address and phone number listed above. Minutes will also be available at the following Web site: <http://www.oakridge.doe.gov/em/ssab/minutes.htm>.

Issued at Washington, DC on September 16, 2009.

**Rachel Samuel,**

*Deputy Committee Management Officer.*

[FR Doc. E9-22610 Filed 9-18-09; 8:45 am]

**BILLING CODE 6450-01-P**

## **DEPARTMENT OF ENERGY**

### **Western Area Power Administration**

#### **Modification of the Groton Generation Station Interconnection Agreement, Brown County, SD**

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Intent to prepare an Environmental Impact Statement and conduct a scoping meeting.

**SUMMARY:** The Western Area Power Administration (Western), an agency of the DOE, intends to prepare an Environmental Impact Statement<sup>1</sup> (EIS) on modifying its Large Generator Interconnection Agreement (LGIA) with Basin Electric Power Cooperative (Basin Electric) to eliminate current operating limits for the Groton Generation Station. Basin Electric currently owns and operates the generating station with a

<sup>1</sup> On October 4, 1999, Department of Energy's Assistant Secretary for Environmental, Safety and Health delegated to Western's Administrator the authority to approve EISs for integrating transmission facilities with Western's transmission grid.

condition in the LGIA that limits the output of the generating station to 50 average megawatts (MW). Western is issuing this notice to inform the public and interested parties about Western's intent to prepare an EIS, conduct a public scoping process, and invite the public to comment on the scope, proposed action, alternatives, and other issues to be addressed in the EIS.

While Western's proposed Federal action would be limited to contractual modifications, the EIS will identify and review the environmental impacts of operating the Groton Generating Station above the 50 average MW limit.

**DATES:** The public scoping period begins with the publication of this notice and closes on October 23, 2009. An open-house public scoping meeting will be held on October 7, 2009, from 4 p.m. to 7 p.m. CST.

**ADDRESSES:** The open-house public scoping meeting will be held at Groton Community Center, 109 West 3rd Avenue, Groton, SD 57445. Written comments on the scope of the EIS should be addressed to Ms. Erika Walters, NEPA Document Manager, Western Area Power Administration, Corporate Services Office, P.O. Box 281213, Lakewood, CO 80228-8213, fax (720) 962-7279, or e-mail [walters@wapa.gov](mailto:walters@wapa.gov).

**FOR FURTHER INFORMATION CONTACT:** Ms. Erika Walters, NEPA Document Manager, Western Area Power Administration, Corporate Services Office, P.O. Box 281213, Lakewood, CO 80228-8213, fax (720) 962-7279, or e-mail [walters@wapa.gov](mailto:walters@wapa.gov). For general information on DOE's NEPA review procedures or status of a NEPA review, contact Ms. Carol M. Borgstrom, Director of NEPA Policy and Compliance, GC-20, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585, telephone (202) 586-4600 or (800) 472-2756.

**SUPPLEMENTARY INFORMATION:** Western, an agency within DOE, markets Federal hydroelectric power to preference customers, as specified by law. These customers include municipalities, cooperatives, irrigation districts, Federal and State agencies, and Native American tribes. Western's service territory covers 15 western states, including South Dakota. Western owns and operates more than 17,000 miles of high-voltage transmission lines.

### Project Description

Basin Electric currently owns and operates the Groton Generation Station in Brown County, South Dakota. Groton Generation Station has two generating units. Each unit is powered by a GE

LMS100® simple cycle gas turbine rated at 100 MW at design conditions. Unit 1 went into commercial operation on July 1, 2006, and Unit 2 went into commercial operation on July 1, 2008. Basin Electric currently operates the generating station with a condition in its LGIA with Western that limits the output of the generating station to 50 average MW. Basin Electric proposes to modify the LGIA with Western to eliminate the 50 average MW administrative limit on its generating station, so it can produce power above the 50 average MW limit. Basin Electric needs to eliminate the operating limit to help serve increased load demand for electric power in the eastern portion of its service area. Basin Electric's eastern service area comprises western Nebraska, northwestern and central Iowa, portions of southern Minnesota, all of South Dakota, portions of eastern Montana, and western and central North Dakota. The need for additional generating capacity is driven by the increasing electrical power usage of the Basin Electric membership consumers. Between 1999 and 2006, Basin Electric's total system peak demand increased 752 MW from 1,195 MW to 1,947 MW, or approximately 107 MW per year. In 2007, Basin Electric prepared a forecast showing load and capability surpluses/deficits through the year 2021. The forecast predicts that, by 2014, there will be a deficit of 800–900 MW for the eastern portion of their service area.

The interconnection of each generating unit with Western's transmission system was addressed in separate environmental assessments; East Side Peaking Project, South Dakota, (DOE/EA-1524) and Groton Generating Station Project, South Dakota (DOE/EA-1524-S1). Based on these environmental assessments, which included the 50 MW operating limit provision, Western issued separate findings of no significant impact with determinations that the preparation of an EIS was not required on July 25, 2005, and June 20, 2008, respectively.

### Proposed Agency Action and Alternatives

In response to Basin Electric's request, Western's proposed Federal action is to modify the LGIA with Basin Electric under its Open Access Transmission Service Tariff. Upon completion of the EIS, Western will make a decision whether or not to modify the LGIA to remove the 50 average MW limit. Western will also consider the no-action alternative in the EIS. Under the no-action alternative Western would not modify the LGIA and the current operating limits would remain.

### Agency Responsibilities

Because the proposed contract modification would result in incorporating a major new generation resource into Western's power transmission system, Western has determined that an EIS is required under DOE NEPA implementing procedures, 10 CFR part 1021, Subpart D, Appendix D, class of action D6. Western will be the lead Federal agency for preparing the EIS, as defined at 40 CFR 1501.5. Western will invite other Federal, State, local, and tribal agencies with jurisdiction by law or special expertise with respect to environmental issues to be cooperating agencies on the EIS, as defined at 40 CFR 1501.6. Such agencies may also make a request to Western to be a cooperating agency by contacting Ms. Walters at the address listed above in the **ADDRESSES** section.

### Environmental Issues

This notice is to inform agencies and the public of Western's intent to prepare an EIS and solicit comments and suggestions for consideration in the EIS. While Western's proposed Federal action would be limited to contractual modifications, the EIS will identify and review the environmental impacts of operating the Groton Generating Station above the 50 average MW limit. To help the public frame its comments, the following list contains potential environmental issues preliminarily identified for analysis in the EIS:

1. Impacts on human health and safety from additional operating hours, and
2. impacts on air and water resources (including air quality and surface water impacts).

This list is not intended to be all-inclusive or to imply any predetermination of impacts. Western invites interested parties to suggest specific issues within these general categories, or other issues not included above, to be considered in the EIS.

### Public Participation

Public participation and full disclosure are planned for the entire EIS process. The EIS process will include the public open-house scoping meeting and a scoping comment period to solicit comments from interested parties; consultation and involvement with appropriate Federal, State, local, and tribal governmental agencies; public review and a hearing on the draft EIS; publication of a final EIS; and publication of a Record of Decision, expected in 2010. Western will hold the open-house public scoping meeting on October 7, 2009, in Groton, South

Dakota, as noted above. The purpose of the scoping meeting is to provide information about Western's Federal action and Basin Electric's Groton Generating Station, display maps, answer questions, and take written comments from interested parties. Attendees are welcome to come and go at their convenience and to speak one-on-one with Western and Basin Electric representatives.

The public will have the opportunity to provide written comments at the meeting. In addition, attendees may provide written comments by fax, e-mail, or mail as discussed under **DATES** above. To help define the scope of the EIS, comments should be received by Western no later than October 23, 2009.

Dated: August 27, 2009.

**Timothy J. Meeks,**  
*Administrator.*

[FR Doc. E9-22612 Filed 9-18-09; 8:45 am]

**BILLING CODE 6450-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-8955-5]

### Tentative Approval and Solicitation of Request for a Public Hearing for Public Water System Supervision Program Revision for New Jersey

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice.

**SUMMARY:** Notice is hereby given that the State of New Jersey is revising its approved Public Water System Supervision Program to adopt EPA's National Primary Drinking Water Regulations for one major rule and six minor revisions and/or corrections. The EPA has determined that these revisions are no less stringent than the corresponding Federal regulations. Therefore, the EPA intends to approve these program revisions. All interested parties may request a public hearing.

**DATES:** This determination to approve New Jersey's primacy program revision application is made pursuant to 40 CFR 142.12(d)(3). It shall become final and effective unless (1) a timely and appropriate request for a public hearing is received or (2) the Regional Administrator elects to hold a public hearing on his own motion. Any interested person, other than Federal Agencies, may request a public hearing. A request for a public hearing must be submitted to the Regional Administrator at the address shown below by October 21, 2009. If a substantial request for a

public hearing is made within the requested thirty day time frame, a public hearing will be held and a notice will be given in the **Federal Register** and a newspaper of general circulation. Frivolous or insubstantial requests for a hearing may be denied by the Regional Administrator. If no timely and appropriate request for a hearing is received and the Regional Administrator does not elect to hold a hearing on his own motion, this determination shall become final and effective October 21, 2009.

**ADDRESSES:** Any request for a public hearing shall include the following information: (1) Name, address and telephone number of the individual, organization or other entity requesting a hearing; (2) a brief statement of the requesting person's interest in the Regional Administrator's determination and a brief statement on information that the requesting person intends to submit at such hearing; (3) the signature of the individual making the requests or, if the request is made on behalf of an organization or other entity, the signature of a responsible official of the organization or other entity. Requests for Public Hearing shall be addressed to: Regional Administrator, U.S. Environmental Protection Agency—Region 2, 290 Broadway, New York, New York 10007-1866.

All documents relating to this determination are available for inspection between the hours of 9 a.m. and 4:30 p.m., Monday through Friday, at the following offices:

New Jersey Department of Environmental Protection, P.O. Box CN-426, 401 East State Street, Floor 3, Trenton, New Jersey 08625-0426.  
U.S. Environmental Protection Agency—Region 2, 24th Floor Drinking Water Ground Water Protection Section, 290 Broadway, New York, New York 10007-1866.

#### FOR FURTHER INFORMATION CONTACT:

Michael J. Lowy, Drinking Water Ground Water Protection Section, U.S. Environmental Protection Agency—Region 2, (212) 637-3830.

**SUPPLEMENTARY INFORMATION:** Notice is hereby given that the United States Environmental Protection Agency (EPA) has determined to approve an application by the State of New Jersey Department of Environmental Protection to revise its Public Water Supply Supervision Primacy Program to incorporate regulations no less stringent than the EPA's National Primary Drinking Water Regulations (NPDWR) for Arsenic and Clarifications to Compliance and New Source Contaminants Monitoring; Final Rule;

promulgated by EPA January 22, 2001 (66 FR 6976), Revision to IESWTR/Stage 1 DBPR, Revision to State Primacy Requirement to Implement SDWA Amendments; promulgated by EPA February 12, 2001 (66 FR 9903), Methods Update Final Rule; Final Rule; promulgated by EPA October 23, 202 (67 FR 65220), National Primary Drinking Water Regulations Minor Revisions to PN Rule, CCR Rule, Primacy Rule; Final Rule; promulgated by EPA November 27, 2002 (67 FR 70850), Approval of Additional Methods for the Detection of Coliforms and E. coli; Final Rule; promulgated by EPA February 13, 2004 (69 FR 7156), Minor Corrections and Clarification to Drinking Water Regulations, National Primary Drinking Water Regulations for Lead and Copper Rule; Final Rule; promulgated by EPA June 29, 2004 (69 FR 38850), Analytical Method for Uranium; Final Rule; promulgated by EPA August 25, 2004 (69 FR 52176).

The application demonstrates that New Jersey has adopted drinking water regulations which satisfy the NPDWRs for the above. The USEPA has determined that New Jersey's regulations are no less stringent than the corresponding Federal Regulations and that New Jersey continues to meet all requirements for primary enforcement responsibility as specified in 40 CFR 142.10.

**Authority:** (Section 1413 of the Safe Drinking Water Act, as amended, 40 U.S.C. 300g-2, and 40 CFR 142.10, 142.12(d) and 142.13).

Dated: August 17, 2009.

**Barbara Finazzo,**

*Acting Regional Administrator, Region 2.*

[FR Doc. E9-22619 Filed 9-18-09; 8:45 am]

**BILLING CODE 6560-50-P**

## EQUAL EMPLOYMENT OPPORTUNITY COMMISSION

### Sunshine Act Notice

**AGENCY HOLDING THE MEETING:** Equal Employment Opportunity Commission.

**"FEDERAL REGISTER" CITATION OF PREVIOUS ANNOUNCEMENT:** 74 FR 46992, Monday, September 14, 2009.

**PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING:** Thursday, September 17, 2009, 9:30 a.m. (Eastern Time).

**CHANGE IN THE MEETING:** The meeting has been cancelled.

**CONTACT PERSON FOR MORE INFORMATION:** Stephen Llewellyn, Executive Officer on (202) 663-4070.